

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30160
Name: Clute Oil Corporation
Address: 1616 Glenarm Place
Suite 2580
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Peter Clute
Phone: (303) 623-6779
Contractor: Name: Pratt Well Service
License: _____
Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Luff Exploration
Well Name: LGK F-26
Comp. Date: 8/28/84 Old Total Depth: 5100
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. 0-26,711
Spud Date _____ Date Reached TB _____ Completion Date 6/9/93

API NO. 15- 033-20,660-00-01
County Comanche
SE NW Sec. 26 Twp. 31S Rge. 16 W
3300 Feet from S (circle one) Line of Section
3150 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name LGK Well # F-26
Field Name Schuette Ranch
Producing Formation Mississippian
Elevation: Ground 2020 KB 2029
Total Depth 5100 PBTB 4800
Amount of Surface Pipe Set and Cemented at 505 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan 6-15-93
(Data must be collected from the Reserve Pit) N/A
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: 6-11-93
Operator Name _____
KANSAS CORPORATION COMMISSION
Lease Name _____ License No. _____
Quarter Sec. Twp. 31S Rge. 16 W
County _____ Docket No. _____

RECEIVED
JUN 17 1993
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

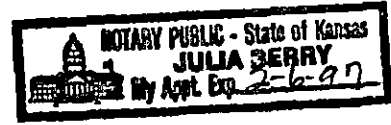
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Peter Clute
Title: President Date: 6/11/93
Subscribed and sworn to before me this 11th day of June, 1993.
Notary Public: Julia Berry
Date Commission Expires: 2-6-1997

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

KCC 6/11/93 JWB/Rep _____ NGPA _____
KCS _____ Plug _____ Other _____
(Specify)



Operator Name Clute Oil Corporation

Lease Name

LGK

Well #

F-26

Sec. 26 Twp. 31 S. Rge. 16 East

County

Comanche West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4325	-2296
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base L/KC	4765	-2736
List All E.Logs Run:		Marmaton	4781	-2752
		Pawnee	4812	-2782
		Ft. Scott	4885	-2855
		/ Cherokee	4893	-2865
		Mississippian	4917	-2888

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	505'	lite, class A	225,	100 3% cc
Production	7-7/8"	5-1/2"	14#	5100'	50/50 poz	200	10% NaCl, 10# gilsonite .75% CFR2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 4800'		
4	4630-4646	2500 gal. 15% HCL	4630-46

TUBING RECORD	Size 2 3/8"	Set At 4599	Packer At 4600	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

 Vented Sold Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval