ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name; Mull Driffing Co., Inc. Address: P.O. Box 2758 County: Service Service Section Footages Calculated from Nearest Outside Section Purchaser. ECTT Cerrator Contact Person: Mark A. Shreve RECEIVED Christia E.S. 264-5366 Contractor: Name, Duke Driffing Co., Inc. MAY 09 2001 License: 5929 Wellste Geologist: Roger Martin Constitution Wildfling K. V. New Well Re-Entry Workover. V. Oil SWD SIOW Temp. Add. Gas ENNR SIOW Other (Core, WSW, Expt., Catagogist ASED) If WorkoverRe-entry: Old Well Info as follows: If WorkoverRe-entry: Old Well Info as follows: Operator: JAN 9-5-2093 Well Name: Original Comp. Date: Original Comp. Date: Completion Other (SWO or Enhr.?) Despensing Re-perl. Conv. to Enhr/SWD Daul Completion Docket No. Other (SWO or Enhr.?) Docket	Operator: License #_5144	API No. 15 - 033-21163 - 00-00
Address: P.O. Box 2758 City/State/pip: Wichita KS 67201-2758 Purchaser: EOTT Operator Contact Person: Mark A. Shreve Phone: (.316) 264-6386 Contractor: Name: Duke Drilling Co., Inc. MAY 09 2001 License: 5929 Well state Geologist: Roger Martin Consequence of the Surface Pipe Set and Competition: Wichita KS 67201-2758 Contractor: Wichita KS 67201-2758 New Well Re-Entry Workover: Wichita KS 67201-2758 Field Name: Prototor Field Name: Wildcat Producing Formation. Mississippinan Elevation: Ground: 2129 Kelly Bushing: 2140' Total Depth: 6000' Plug Back Total Depth: Original Comp. Use: Swp. Expt., Cathodic 1852 Operator: JAN 9 5 2003 If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Completion Desepaning Re-perf. Comv. to Entr./SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Entr.?) Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Other		County: Comanche
The contract Person: Mark A. Shreve RECEIVED Set from Set	Address: P.O. Box 2758	•
Purchaser. EOTT Operator Contect Person: Mark A. Shreve RECEIVED NAMSAS CURPURATION COMMISS NOTE: Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellste Geologist: Roger Martin Conservation brutsion Wildfill K.S Well & Re-Entry Wolffill K.S Wolffill K.S Wolffill K.S Wolffill K.S South State Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellste Geologist: Roger Martin Conservation brutsion Wildfill K.S Wolffill K.S Wolfill K.S Wolfill K.S Wolffill K.S Wolfill K	City/State/Zip: Wichita KS 67201-2758	
Operator Contact Person. Mark A. Shreve KASAS CURPURATION COMMISS Of Contractor. Name. Duke Drilling Co., Inc. MAY 09 2001 License: 5929 Wellisite Geologist. Roger Martin Consensation Through The Contractor Name. Duke Drilling Co., Inc. Well #: .1-25 Field Name: Wildcat Field Name: Mississippian Total Depth. 6000' Plug Back Total Depth: Doy Other (Core, WSW, Expl., Cataodis-Field-ASED) If WorkoveriRe-entry: Old Well Info as follows: Original Comp. Date: Original Field-Sall-CONFIDENTI Depending Re-perf. Corn. to Enthr/SWD Flug Back Fing Back Total Depth Docket No. Outler (SWD or Enthr?) Docket No. Outler (SWD or Enthr		1100 feet from E /(W)(circle one) Line of Section
Prione: (216_) 264_6366 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellstie Geologist: Roger Martin Designate Type of Completion: WiCHITA, KS Wildcat Producing Formation: Mississippian Elevation: Ground: 2129' Kelly Bushing: 2140' Total Depth: 6000' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 675 Fet Multiple Stage Cementing Collar Used? If yes, show depth set		Footages Calculated from Nearest Outside Section Corner
Wellstie Geologist: Roger Martin Conservation britishon Wichtifa, KS Designate Type of Completion: Work Well Re-Entry Warkover Sigw Dry Other (Core, WSW, Expl., Cathodis-life ASED) Official Econgologist Original Econgologist Corn. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Corn. to Enhr/SWD Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Dual Completion Dother (SWD or Enhr.?) Docket No. Dual Completion Dother (SWD or Enhr.?) Docket No. District (SWD or Enhr.?) Docket No. Docket No. District (SWD or Enhr.?) Docket No. Docket No.	Phone: (316) 264-6366	
Wellstie Geologist: Roger Martin Conservation britishon Wichtifa, KS Designate Type of Completion: Work Well Re-Entry Warkover Sigw Dry Other (Core, WSW, Expl., Cathodis-life ASED) Official Econgologist Original Econgologist Corn. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Corn. to Enhr/SWD Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Dual Completion Dother (SWD or Enhr.?) Docket No. Dual Completion Dother (SWD or Enhr.?) Docket No. District (SWD or Enhr.?) Docket No. Docket No. District (SWD or Enhr.?) Docket No. Docket No.	Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Proctor Well #: 1-25
Wellsite Geologist: Roger Martin Designate Type of Completion: WICHITA, KS Workover New Well Re-Entry Workover Signate Type of Completion: WiCHITA, KS Total Depth: 6000' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 675 Fet Multiple Stage Cementing Collar Used? If Yes JAN 9 5 2003 Well Name: Original Test Capital Conference Despening Re-perf. Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Dote Commingled Docket No. Dual Completion Dote Completion Date Reached TD Date Reached TD Date Reached TD Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wirbhia, Kansas 67202, within 120 days of the sput date, recompletion, verlower or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 repty. Information of side two of this form will be held confidential for a period of 12 months if requested in writing abmitted with the form (see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with and the statemen herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Item Testal Leadex Date: 5/9/01 Producing Formation . Mississisppian Elevation: Capud. 2129' Kelly Bushing: 2140' Amount of Surface Pipe Set and Cemented at 675 Fet Multiple Stage Cementing Collar Used? Hyes JAN depth set Ground: 10 Elevation Ground: 10 Elevation	License: 5929	Field Name: Wildcat
Designate Type of Completion: WICHITA, KS New Well Re-Entry	Wellsite Geologist: Roger Martin 29-9-01	Producing Formation: Mississippian
Total Depth: 6000' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 675 Fee Multiple Stage Cementing Collar Used?	LINGTHE IN	Elevation: Ground: 2129' Kelly Bushing: 2140'
Amount of Surface Pipe Set and Cemented at 675 Fee Multiple Stage Cementing Collar Used?		
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Calbodic etc) Dry Other (Core, WSW, Expl., Calbodic etc) Derator: JAN 9 5 2003 Well Name: Original Comp. Date: Original Total Reflection On FIDENTI Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Double Commingled Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Signature: Signature: KCC Office Use ONLY KCC Office Use ONLY Confidentiality Attached Well Same depth set	✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 675 Feet
Operator: JAN 9 5 2003 See In the last of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement for the last of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement for the last of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement for the last of the statutes, rules and regulation promulgated to regulate the oil and gas industry have been fully complied with and the statement feet depth to with the content promise in cluster into indicate into into into interest into interest into interest into interest into interest in	Gas ENHR SIGW	
Operator: JAN 9 5 2003 See In the last of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement for the last of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement for the last of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement for the last of the statutes, rules and regulation promulgated to regulate the oil and gas industry have been fully complied with and the statement feet depth to with the content promise in cluster into indicate into into into interest into interest into interest into interest into interest in	Dry Other (Core, WSW, Expl., Cathodicaetc) a compa	If yes, show depth set Feet
Well Name: Original Comp. Date: Original Total Spatic ONFIDENTIAL Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion pate or for origination of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Kexploration Team Leader Date: 5/9/01 KCC Office Use ONLY Letter of Confidentiality Attached	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Well Name: Original Comp. Date: Original Fotal Graft CONFIDENT Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: MAY 0 9 2001 Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. I/9/01 1/26/01 Confpletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidential for a period of 12 months if request in writing and submitted with the form seer rules 23-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Attached KCC Office Use ONLY Control of State was Corporation to the best of my knowledge.	Operator: LAN 9 5 2002	feet depth tosx cmt.
Original Comp. Date: Original Tetal Batter ONFIDENTIAL Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date Recompletion Date or Recompletion Date I/27/01 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rute 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemenherein are complete and correct to the best of my knowledge. Signature: Title: Exploration Team Leader Date: 5/9/01		
Deepening Re-perf. Conv. to Enhr./SWD Plug Back	Original Comp. Date: Original 군한양유대하고시티다두시다.	Drilling Fluid Management Plan Al (Data must be collected from the Reserve Pit)
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	
Double Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Docket No. Operator Name: CONFIDENTIAL Lease Name: License No.: Quarter Sec. Twp. S. R. Docket No.: Ounty: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Lease Name: Lease Name: Lease Name: County: Operator Name: County: Operator Name: County: Operator Name: County: Docket No.: Quarter Sec. Twp. S. R. Docket No.: Quarter Sec. Twp.		n in the second
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. 1/9/01 1/26/01 Date Reached TD Date Reached TD Corripletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rute 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: Exploration Team Leader Date: 5/9/01 Value of Author Confidentiality Attached		ULV 0 - 0001
Lease Name: License No.: Lease Name: License No.: Quarter Sec. Twp. S. R. East We County: Docket No.:	Dual Completion Docket No	Location of fluid disposal if hauled offsite: MAT U 9 2001
1/9/01 1/26/01 Date Reached TD Date Reached TD Completion Date or Recompletion Date Quarter Sec. Twp. S. R. East We County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: Exploration Team Leader Date: 5/9/01	·	Operator Name: CONFIDENTIAL
Spud Date or Recompletion Date Date Reached TD Confpletion Date County: Docket No.: Docket No.:	1/0/01 1/06/01 1/07/01	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached		Docket No
Title: Exploration Team Leader Date: 5/9/01 Letter of Confidentiality Attached	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Title: Exploration Team Leader Date: 5/9/01 Letter of Confidentiality Attached	· · · · · · · · · · · · · · · · · · ·	te the oil and gas industry have been fully complied with and the statements
Title:	Signature: The Signature of the Signatur	 /
Other in the first of the firs	Title: Exploration Team Leader Date: 5/9/01	Letter of Confidentiality Attached
Subscribed and sworn to before me this 3611 day of 112 y ,	Subscribed and sworn to before me this 9th day of May	If Denied, Yes Date:
185×2001. A TANNIS L. TRITT Wireline Log Received	180x2001	TRITT Wireline Log Received
Notary Public — State of Kansas — Geologist Report Received — UIC Distribution	Notary Public - State	e of Kansas Geologist Report Received
Date Commission Expires: March 26, 2003	March 26 2003	

Side Two

ORIGINAL

Operator Name: Mu	III Drilling Co., Inc	D	Lease	Name:_	roctor		_ Well #: <u>_1-2</u>	5	
Sec. 25 Twp. 3	31 _{S. R.} 19	☐ East	County	: Com	anche				·
tested, time tool ope temperature, fluid re-	n and closed, flowing covery, and flow rate	and base of formations pog g and shut-in pressures, s if gas to surface test, a final geological well site r	whether sh long with fi	iut-in pre	ssure reached s	static level, hydro	static pressur	es, botton	n hole
Drill Stem Tests Take		✓ Yes □ No		₽ L	og Formatic	on (Top), Depth a	nd Datum	∏s	ample
Samples Sent to Ge	•	✓ Yes No		Nam	e		Тор	D	atum
Cores Taken		Yes No		Hee	oner		4273	- 3	2133
Electric Log Run (Submit Copy)		✓ Yes No		Lans		CC	4462	-	2322
List All E. Logs Run:				Marr	naton MAY	0 9 2001	4933	- 1	2793
ELI Wireline Ser	vices: DIL, DNL/	CDL, Micro Log		Che	rokeCONFI	DENTIAL	5050	- :	2910
	Γ	ONFIDENTIA	11		sissippi		5112	- ;	2972
	O	ON IDENTI	· L	Vic Art	ola ouckle		5615 5910	_	3475 3770
			RECORD	✓ Ne	w Used				
Burner of Older	Size Hole	Report all strings set-o	onductor, su Weig		rmediate, producti Setting	on, etc. Type of	# Sacks	Type a	nd Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. /		Depth	Cement	Used	Ad	ditives
Conductor	17 1/2"	13 3/8"	48#		105'	Class A	1 1		
Surface	12 1/4"	8 5/8"	25#		675'	65/35 Class A	200 100	6% gel 3% cc 3% cc 2% gel	
Production	7 7/8'	4 1/2"	10.5#		5413'	ASC	125		
	<u> </u>	ABFIGAL T KANSAS CORPORAT	VE PATIN	IG / SQL	JEEZE RECORD		F-3(-3/4)		
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks			Type and Po	ercent Add ive	EAS	EID)
Protect Casing Plug Back TD		MAY O	9 2001				MAL	0 6 20	03
Plug Off Zone		CONSERVATI	ON-DIVISIO	HN.			ROM CC		
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plug	FA, KS js Set/Type		Açid, Frac	ture, Shot, Cement			-14111F
511013 1 01 1 001		Footage of Each Interval Per	forated		,	nount and Kind of Ma		T	Depth
4	5183' - 5193'				2000 gal 15 ^t	% MCA + add	itives		
4	5157' - 5 <u>163</u> '				15% MCA +	additives			
4	5157' - 5163' (R	te-perf)	·		4000 gal aci	id + additives	+ 450# Ben	zoic	
					acid flakes +	+ 450# rock sa	ılt		
						0# sand + 34,	000 gal flui	d	
TUBING RECORD	Size 3/8"	Set At 5197'	Packer A	t	Liner Run	Yes 🗹 No			
-	Production, SWD or E			_					
	1			Flowing		 		er (Explain)	_ 8
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bi	ols. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETION			Production Interv	val			
Vented Sold	Used on Lease umit ACO-18.)	☐ Open Hole	✓ Perf.		Jually Comp.	Commingled			

ALLIED CEMENTING CO., INC. 4621 Federal Tax I.D.# 48-0727860

EMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	ORIGINA ERVICE POINT:
1	
	LED OUT ON LOCATION JOB START JOB FINISH 2:30 AM 2:35 AM
EASE//C/SW WELL# 1-25 LOCATION COLDING	COUNTY STATE
	Mitter of Modern Commonder Rose
	70
CONTRACTOR DUKE	OWNER Mull Drilling Co.
	CEMENT
CASING SIZE 13 1/2 DEPTH 89-44	AMOUNT ORDERED
TUBING SIZE DEPTH	100 Sx Class A+31.01 + 2/401
DRILL PIPE DEPTH	- Total State of the State of t
TOOL DEPTH	
PRES. MAX /SO MINIMUM -	COMMON 100 @ 6.35 635.00
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. 5	GEL 2 @ 9.50 19.00
PERFS.	CHLORIDE 4 @ 28.00 112.00
DISPLACEMENT /2 2 BB/s Freshwater	KCC @OONEDENTIAL
EQUIPMENT	@ .1 1N F ! I F N I A I
	MAY 0 9 2001 @
NY DESCRIPTION OF THE PROPERTY	- CONFIDENTIAL @
PUMP TRUCK CEMENTER 421	CONFIDENTIAL
# 352 HELPER SHAME IN	HANDLING 106 @ 1.05 111.30
BULK TRUCK	MILEAGE 106 X 45 . OH 190 80
#259 DRIVER David FREC	ATTORI ANNALIZAÇÃO COLO. BERNINE DE TENTO COMO COMO COLO COLO COLO COLO COLO COL
DOLL TROOT	TOTAL 1068.10
# DRIVER	IARI 11 6 7/01/2
MAY 1	09 2001 JAN U U ZUUS
REMARKS:	TION DIVISION FROM CORFRYERFIAL
CONSERVA	TION DIVISION FROM COM IDELATIVE
INC.	HTA VP
Blue Casing + Break Cinculation	DEPTH OF IOB
Run Casing + Break circulation	DEPTH OF JOB 89
R'un Casing + Break circulation Runga 1001 sx Class H 3+2 DISPLACE WITH 12/2 OBLS	DEPTH OF JOB 89 PUMP TRUCK CHARGE 470-00
Displace with 12/2 08/5	DEPTH OF JOB B9 PUMP TRUCK CHARGE 470.00 EXTRA FOOTAGE @
Displace with 12/2 0815	#IA KS B9 B9 B9 PUMP TRUCK CHARGE #70.00 EXTRA FOOTAGE @ 3.00 135.00
Displace with 12/2 OBIS Coppent did Circulate	#IA KS B9 B9 B9 PUMP TRUCK CHARGE #70.00 EXTRA FOOTAGE @ MILEAGE #5 @ 3.00 /35.00 PLUG @
Displace with 12/2 OBIS Coppent did Circulate	#IA KS DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE PLUG @ @ @ ### 150
Displace with 12/2 OBIS Coppent did Circulate	#IA KS B9 B9 B9 PUMP TRUCK CHARGE #70.00 EXTRA FOOTAGE @ MILEAGE #5 @ 3.00 /35.00 PLUG @
Displace with 12/2 BBIS Copplent did Circulate. SHUT in.	#IA KS B9 B9 B9 B9 B1 B1 B2 B2 B2 B2 B2 B2
Displace with 12/2 BBIS Copplent did Circulate. SHUT in.	#IA KS DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE PLUG @ @ @ ### 150
Displace with 12/2 OBIS Coppent did Circulate	#IA KS B9 B9 B9 B9 B1 B1 B2 B2 B2 B2 B2 B2
Displace with 12/2 BBIS Copplent did Circulate. SHUT in.	#IA KS B9 B9 B9 B9 B1 B1 B2 B2 B2 B2 B2 B2
CHARGE TO: Mull Drilling Co.	#IIA KS B9 B9 B9 B9 B9 B9 B9 B
CHARGE TO: Mull Drilling Co.	#IA KS DEPTH OF JOB 39 PUMP TRUCK CHARGE 470.00 EXTRA FOOTAGE @ 7.00 /35.00 PLUG @ @ TOTAL 60S.00 FLOAT EQUIPMENT
CHARGE TO: Mull Drilling Co.	#IA KS DEPTH OF JOB 39 PUMP TRUCK CHARGE 470.00 EXTRA FOOTAGE @ 3.00 35.00 PLUG @ @ TOTAL 605.00 FLOAT EQUIPMENT @
CHARGE TO: Mull Drilling Co.	#IA KS DEPTH OF JOB
CHARGE TO: Mull Drilling Co.	#IA KS DEPTH OF JOB 39 PUMP TRUCK CHARGE 470.00 EXTRA FOOTAGE @
CHARGE TO: MULL Drilling Co. STREET CITY STATE TO STATE THE STATE STATE STATE TO STATE STATE	#IA KS DEPTH OF JOB
CHARGE TO: Mull Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc.	#IA KS DEPTH OF JOB
CHARGE TO: Mull Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	DEPTH OF JOB
CHARGE TO: Mull Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	#IA KS DEPTH OF JOB
CHARGE TO: Mul Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	DEPTH OF JOB
CHARGE TO: Mull Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB
CHARGE TO: Mull Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	DEPTH OF JOB
CHARGE TO: Mull Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB
CHARGE TO: Mull Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	DEPTH OF JOB
CHARGE TO: Mull Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	#IA KS DEPTH OF JOB
CHARGE TO: Mull Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	#IA KS DEPTH OF JOB
CHARGE TO: Mull Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	DEPTH OF JOB DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MILEAGE MILEAGE FLOAT EQUIPMENT TOTAL TOTAL TAX TOTAL CHARGE 167.31 IF PAID IN 30 DAYS MILEAGE MI
CHARGE TO: Mull Drilling Co. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	#IA KS DEPTH OF JOB

Federal Tax I.D.# 48-0727860 NA SERVICE POINT:

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 CUNFIDENT	AL LENVICE POINT:
DATE 1-10-01 25 315 1942	LLED OUT ON LOCATION JOB START JOB FINISH
Propular Well# 1-25 LOCATION Coldwar	Fer 2 N/W/4N COUNTY STATE
OLD OR NEW (Circle one)	
CONTRACTOR _ / Luke #/	OWNER Mall Dale Co
TYPE OF JOB Surface	The state of the s
HOLE SIZE 624 T.D. 677	CEMENT
CASING SIZE 8 DEPTH 677	AMOUNT ORDERED 200 3x (5,35/6 + 3% C
TUBING SIZE DEPTH	1/4/ 1-10-5Cal 1005x Class A+3% CC
DRILL PIPE DEPTH	+0%gel
TOOL Battle plate DEPTH 629,83	120 -
PRES. MAX / MINIMUM	COMMON 100 @ 6.35 635.00
MEAS. LINE SHOE JOINT 47,87	POŻMIX@
CEMENT LEFT IN CSG.	GEL 2 @9.50 19.00
PERFS.	CHLORIDE 10 @ 28.00 280.00
DISPLACEMENT 4/3 BDS Fresh HO	Au 200 @ 6.00 1200.00
EQUIPMENT	Fro-SEAL 50# @ 1.15 57.50
	@
PUMP TRUCK CEMENTER Justin Hart	@
	@
#359-265 HELPER Mark Brungacott	HANDLING 322 @ 1.05 338.10
BULK TRUCK	
#-258-314 DRIVER David FC CORPOR	ATION COMMISSION KCC
	NCC 2/00/ 2
# DRIVER MAY	09 2001 MAY 0 9 2001 TOTAL 3/09.20
I	
REMARKS: COMSERVA	TION DIVISION CONFIDENTE LEVICE
pipe on Bottom Break Circ WIG	HITA, KS
AND OF DOTTON DEAR CITE	
MX 200 SX (5.35.6 @ 12,8#	DEPTH OF JOB 477
AX 100 5 K A 72 @ 15,2# Reliase	PUMP TRUCK CHARGE 0:300 410.00
	EXTRA FOOTAGE 377/ @ .43 /62.11
	EXTRA FOOTAGE 377/ @ .43 /62.// MILEAGE 45 @ 3.00 /85.00
- plug Disp 4/15 DDLS Did not Bump	EXTRA FOOTAGE 377/ @ .43 /62.// MILEAGE 45 @ 3.00 /85.00
plug Disp. 415 ADLS Did not Bump plug Circulated Cement	EXTRA FOOTAGE 377/ @ .43 /62.11 MILEAGE 45 @ 3.00 /45.00 PLUG Rubber 85/8" @ 90.00 90.00
- plug Disp 4/15 DDLS Did not Bump	EXTRA FOOTAGE 377/ @ .43 /62.11 MILEAGE 45 @ 3.00 /45.00 PLUG Rubber 85/8" @ 90.00 90.00
plug Disp 415 ADLS Did not Bump plug Circulated Cement RELE	EXTRA FOOTAGE 3777 @ 43 162-11 MILEAGE 45 @ 3.00 125.00 PLUG Rabber 85/8" @ 90.00 90.00
plug Disp 415 ADLS Did not Bump plug Circulated Cement RELE	EXTRA FOOTAGE 377/ @ .43 /62.11 MILEAGE 45 @ 3.00 /35.00 PLUG Rabber 85/8" @ 90.00 90.00 ASED @ 6 2003
plug Disp 4/ & BOLS Did not Bump plug Circulated Cement DAN 0	EXTRA FOOTAGE 377/ @ .43 /62.1/ MILEAGE 45 @ 3.00 /45.00 PLUG Rubber 85/8" @ 90.00 90.00 6 2003
plug Disp 4/ & BOLS Did not Bump plug Circulated Cement DAN 0	EXTRA FOOTAGE 377/ @ .43 /62.11 MILEAGE 45 @ 3.00 /35.00 PLUG Rabber 85/8" @ 90.00 90.00 ASED @ 6 2003
plug Disp 4/ & BOLS Did not Bump plug Circulated Cement DAN 0	EXTRA FOOTAGE 377/ @ .43 /62.// MILEAGE 45 @ 3.00 /35.00 PLUG Rabber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.//
plug Disp. 415 ADLS Did not Bump plug Circulated Cement JAN D CHARGE TO: Mull Delg. Co. FROM CON STREET	EXTRA FOOTAGE 377/ @ .43 /62.1/ MILEAGE 45 @ 3.00 /45.00 PLUG Rubber 85/8" @ 90.00 90.00 6 2003
plug Disp. 415 ADLS Did not Bump plug Circulated Cement JAN D CHARGE TO: Mull Delg. Co. FROMCON	EXTRA FOOTAGE 377/ @ .43 /62.// MILEAGE #5 @ 3.00 /35.00 PLUG Rabber 85/8" @ 90.00 90.00 6 2003 TOTAL ST. // FIDENTIAL FLOAT EQUIPMENT
plug Disp. 415 ADLS Did not Bump plug Circulated Cement JAN D CHARGE TO: Mull Delg. Co. FROM CON STREET	EXTRA FOOTAGE 377/ @ .43 /62.1/ MILEAGE 45 @ 3.00 /25.00 PLUG Rabber 85/8" @ 90.00 90.00 ASED @ TOTAL 857.1/ IFIDENTIAL FLOAT EQUIPMENT 88
plug Disp. 415 ADLS Did not Bump plug Circulated Cement JAN D CHARGE TO: Mull Delg. Co. FROM CON STREET	EXTRA FOOTAGE 377/ @ .43 /62.11 MILEAGE 45 @ 3.00 /85.00 PLUG Rabber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.11 FLOAT EQUIPMENT 8 8 45.00 45.00 Basket @ 480.00 /80.00
plug Disp. 415 ADLS Did not Bump plug Circulated Cement JAN D CHARGE TO: Mull Delg. Co. FROM CON STREET	EXTRA FOOTAGE 377/ @ .43 /62.1/ MILEAGE 45 @ 3.00 /25.00 PLUG Rabber 85/8" @ 90.00 90.00 ASED @ TOTAL 857.1/ IFIDENTIAL FLOAT EQUIPMENT 88
plug Disp. 415 ADLS Did not Bump plug Circulated Cement JAN D CHARGE TO: Mull Delg. Co. FROM CON STREET	EXTRA FOOTAGE 377/ @ .43 /62.11 MILEAGE 45 @ 3.00 /85.00 PLUG Rabber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.11 FLOAT EQUIPMENT 8 8 45.00 45.00 BOSKET @ 45.00 45.00
CHARGE TO: Mull Delgi Co. FROM CONSTREET CITY STATE ZIP	EXTRA FOOTAGE 377/ @ .43 /62-1/ MILEAGE 45 @ 3.00 /35.00 PLUG Rabber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.1/ IFIDENTIAL FLOAT EQUIPMENT 8 8 45.00 45.00 Basket @ 45.00 45.00 Basket @ 45.00 /80.00
JAN O CHARGE TO: Mull Dalo, Co. FROM CON STREET CITY STATE ZIP To Allied Cementing Co., Inc.	EXTRA FOOTAGE 377/ @ .43 /62.1/ MILEAGE 45 @ 3.00 /85.00 PLUG Rabber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.1/ IFIDENTIAL FLOAT EQUIPMENT 8 8 45.00 45.00 Basket @ 180.00 /80.00 Basket @ 180.00 /80.00 @ 55.00 55.00
JAN 0 CHARGE TO: Mull Orlow Co., FROM CONSTREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here we requested to rent cementing equipment	EXTRA FOOTAGE 377/ @ .43 /62.// MILEAGE 45 @ 3.00 /35.00 PLUG Rabber 85/8" @ 90.00 90.00 ASED @ 6 2003 TOTAL 857.// FLOAT EQUIPMENT 8 8 Boffe Pate @ 45.00 45.00 Basket @ 12.00 8 55.00 @
JAN 0 CHARGE TO: Mull Delgi Co., FROM CONSTREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here we requested to rent cementing equipment and furnish menter and helper to assist owner or	EXTRA FOOTAGE 377/ @ .43 /62.1/ MILEAGE 45 @ 3.00 /85.00 PLUG Rabber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.1/ IFIDENTIAL FLOAT EQUIPMENT 8 8 45.00 45.00 Basket @ 180.00 /80.00 Basket @ 180.00 /80.00 @ 55.00 55.00
JAN 0 CHARGE TO: Mull Orlow Co., FROM CONSTREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here we requested to rent cementing equipment	EXTRA FOOTAGE 377/ @ .43 /62.// MILEAGE 45 @ 3.00 /35.00 PLUG Rabber 85/8" @ 90.00 90.00 ASED @ 6 2003 TOTAL 857.// FLOAT EQUIPMENT 8 8 Boffe Pate @ 45.00 45.00 Basket @ 12.00 8 55.00 @
JAN 0 CHARGE TO: Mull Note: Co., FROM CONSTREET CITY STATE ZIP To Allied Comenting Co., Inc. You are here in requested to rent cementing equipment and furnish menter and helper to assist owner or contractor to do work as is listed. The above work was	EXTRA FOOTAGE 377/ @ .43 /62.1/ MILEAGE 45 @ 3.00 /85.00 PLUG Rabber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.1/ IFIDENTIAL FLOAT EQUIPMENT 8 8 45.00 45.00 Basket @ 180.00 180.00 Basket @ 180.00 55.00 @ TOTAL 280.00
JAN 0 CHARGE TO: Mull Original EROM CON STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here in requested to rent cementing equipment and furnish menter and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	EXTRA FOOTAGE 377/ @ 43 162.11 MILEAGE 45 @ 3.00 185.00 PLUG Rubber 8518" @ 95.00 90.00 6 2003 TOTAL 857.11 FLOAT EQUIPMENT 8 8 45.00 45.00 Basket @ 45.00 180.00 Basket @ 120.00 55.00 TOTAL 280.00 TOTAL 280.00
JAN 0 CHARGE TO: Mull Dalay Co., FROM CONSTREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here are requested to rent cementing equipment and furnish menter and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	EXTRA FOOTAGE 377/ @ .43 /62.1/ MILEAGE 45 @ 3.00 /85.00 PLUG Rabber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.1/ IFIDENTIAL FLOAT EQUIPMENT 8 8 45.00 45.00 Basket @ 180.00 180.00 Basket @ 180.00 55.00 @ TOTAL 280.00
JAN 0 CHARGE TO: Mull Original EROM CON STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here in requested to rent cementing equipment and furnish menter and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	EXTRA FOOTAGE 377/ @ 43 /62-1/ MILEAGE 45 @ 3.00 /85.00 PLUG Rubber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.1/ FLOAT EQUIPMENT 8 8 45.00 45.00 BOSKET @ 180.00 (80.00) TOTAL 280.00 TOTAL 280.00 TOTAL 280.00 TOTAL 280.00
JAN 0 CHARGE TO: Mull Dalay Co., FROM CONSTREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here are requested to rent cementing equipment and furnish menter and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	EXTRA FOOTAGE 377/ @ 43 162.11 MILEAGE 45 @ 3.00 185.00 PLUG Rubber 85/8" @ 95.00 90.00 6 2003 TOTAL 857.11 FLOAT EQUIPMENT 8 8 15.00 180.00 BOSKET @ 45.00 45.00 BOSKET @ 45.00 180.00 TOTAL 280.00 TOTAL 280.00
JAN 0 CHARGE TO: Mull Dolg: Co. FROM CONSTREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here are requested to rent cementing equipment and furnish menter and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	EXTRA FOOTAGE 377/ @ 43 /62-1/ MILEAGE 45 @ 3.00 /85.00 PLUG Rubber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.1/ FLOAT EQUIPMENT 8 8 45.00 45.00 BOSKET @ 180.00 (80.00) TOTAL 280.00 TOTAL 280.00 TOTAL 280.00 TOTAL 280.00
JAN 0 CHARGE TO: Mull Dolg: Co. FROM CONSTREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here are requested to rent cementing equipment and furnish menter and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	EXTRA FOOTAGE 377/ @ 43 /62-1/ MILEAGE 45 @ 3.00 /85.00 PLUG Rubber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.1/ FLOAT EQUIPMENT 8 8 45.00 45.00 BOSKET @ 180.00 (80.00) TOTAL 280.00 TOTAL 280.00 TOTAL 280.00 TOTAL 280.00
JAN 0 CHARGE TO: Mull Dalay Co., FROM CONSTREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here are requested to rent cementing equipment and furnish menter and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	EXTRA FOOTAGE 379/ @ 43 62.11 MILEAGE 45 @ 3.00 185.00 PLUG Rabber 85/8" @ 20.00 90.00 6 2003 TOTAL BS7.11 FLOAT EQUIPMENT 88 BOLLE PLATE @ 45.00 45.00 BOLS RET @ 180.00 TOTAL 280.00 TOTAL 280.00 TOTAL 280.00 TOTAL 280.00 MIKE GOD GOY MIKE GOD GOY
JAN 0 CHARGE TO: Mull Dolg: Co. FROM CONSTREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here are requested to rent cementing equipment and furnish menter and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	EXTRA FOOTAGE 377/ @ 43 /62-1/ MILEAGE 45 @ 3.00 /85.00 PLUG Rubber 85/8" @ 90.00 90.00 6 2003 TOTAL 857.1/ FLOAT EQUIPMENT 8 8 45.00 45.00 BOSKET @ 180.00 (80.00) TOTAL 280.00 TOTAL 280.00 TOTAL 280.00 TOTAL 280.00
JAN 0 CHARGE TO: Mull Dolg: Co. FROM CONSTREET CITY STATE ZIP To Allied Cementing Co., Inc. You are here are requested to rent cementing equipment and furnish menter and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	EXTRA FOOTAGE 379/ @ 43 62.11 MILEAGE 45 @ 3.00 185.00 PLUG Rabber 85/8" @ 20.00 90.00 6 2003 TOTAL BS7.11 FLOAT EQUIPMENT 88 BOLLE PLATE @ 45.00 45.00 BOLS RET @ 180.00 TOTAL 280.00 TOTAL 280.00 TOTAL 280.00 TOTAL 280.00 MIKE GOD GOY MIKE GOD GOY

NG.CO.. INO.RIGINA ALLIED CEMEN MAY 0 9 2001 REMIT TO P.O. BOX 31 SERVICE POINT RUSSELL, KANSAS 67665 CONFIDENTIAL RANGE 1940 ON LOCATION CALLED OU Procylor LEASE AC DOW COUNTY manche LOCATION (WELL# OLD OR NEW Circle one) Mull Delg Co. CONTRACTOR coduct TYPE OF JOB 6000 CEMENT HOLE SIZE AMOUNT ORDERED 425 Sx ASC 75 54/16 CASING SIZE **DEPTH** 255x 60,40.6 seal/sack TUBING SIZE <u>DEPTH</u> + Mouse Holes DRILL PIPE DEPTH Down TOOL DEPTH @ <u>6.3</u>5 500 MINIMUM COMMON_ MEAS, LINE POZMIX @ <u>3.29</u> SHOE JOINT CEMENT LEFT IN CSG @ 9.50 GEL PERFS. CHLORIDE @ 8.20 DISPLACEMENT 1025,00 HSC_ 625# 23750 @ **EQUIPMENT** MUD CLEAN *500 by* @ @ PUMP TRUCK CEMENTER @ # 359-265 HELPER @ 1.05 HANDLING 186 **BULK TRUCK** MILEAGE 186 RELEASED #0223-52 RECEIVED **BULK TRUCK** KANSAS CORPORATION COMMISSION TOTAL <u>2304.8</u>5 DRIVER JAN 0 6 2003 MAY 09 2001 FROM COMPRISENTIAL REMARKS: CONSERVATION DIVISION fom Break DEPTH OF JOB packer shoe pump DDBI PUMP TRUCK CHARGE Jud Clean Alug Rat & Mouse, 25 5 V 60-40% EXT Jux 205 38 ASC +5 Kol-seal wash our + MILI Thes Release Flug Start Disp G BPA PLUG 7 BBLS 1/ft 150 +0 500 = slow Rote of BPM 35 5 y 60.406 EXTRA FOOTAGE (a) MILEAGE ___ _@*_3.00_*_ PLUG____ @ @ BBLS Slow Rate Release press Float Held plug 500 to 1500 TOTAL 1425.00 CHARGE TO: ___ STREET _ FLOAT EQUIPMENT ZIP. _ STATE _ @ (315.00 /315.00 @ 500.00 300.00 latch Down Plug Centralizers @ 45.00 3/5.00 **@**. To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL 1940.00 and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_{-} contractor. I have read & understand the "TERMS AND 5669.85 TOTAL CHARGE -CONDITIONS" listed on the reverse side. 566.99 IF PAID IN 30 DAYS SIGNATURE/ PRINTED NAME