

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Co., Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: EOTT
Operator Contact Person: Mark A. Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

API No. 15 - 033-21163-00-00
County: Comanche
e2 - SW - SW Sec. 25 Twp. 31 S. R. 19 East West
790 feet from S N (circle one) Line of Section
1100 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Proctor Well #: 1-25
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2129' Kelly Bushing: 2140'
Total Depth: 6000' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 675 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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MAY 09 2001
5-9-01
CONSERVATION DIVISION
WICHITA, KS

RELEASED

JAN 06 2003

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/9/01 1/26/01 1/27/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

FROM CONFIDENTIAL

Drilling Fluid Management Plan ACT 1 DPW 1-6-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used KCC
Location of fluid disposal if hauled offsite: MAY 09 2001
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Exploration Team Leader Date: 5/9/01

Subscribed and sworn to before me this 9th day of May, 2001.

Notary Public: Tannis L. Tritt
TANNIS L. TRITT
Notary Public - State of Kansas
My Appt. Expires 3-26-2003

Date Commission Expires: March 26, 2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mull Drilling Co., Inc. Lease Name: Proctor Well #: 1-25
 Sec. 25 Twp. 31 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

ELI Wireline Services: DIL, DNL/CDL, Micro Log

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	Formation (Top), Depth and Datum	
Name	Top	Datum
Heebner	4273	- 2133
Lansing	KCC 4462	- 2322
Marmaton	MAY 09 2001 4933	- 2793
Cherokee	CONFIDENTIAL 5050	- 2910
Mississippi	5112	- 2972
Viola	5615	- 3475
Arbuckle	5910	- 3770

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48#	105'	Class A	100	3% cc 2% gel
Surface	12 1/4"	8 5/8"	25#	675'	65/35 Class A	200 100	6% gel 3% cc 3% cc 2% gel
Production	7 7/8'	4 1/2"	10.5#	5413'	ASC	125	

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Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			
		MAY 09 2001	
			JAN 06 2003

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WICHITA, KS

FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5183' - 5193'	2000 gal 15% MCA + additives	
4	5157' - 5163'	15% MCA + additives	
4	5157' - 5163' (Re-perf)	4000 gal acid + additives + 450# Benzoic acid flakes + 450# rock salt	
		Frac w/53000# sand + 34,000 gal fluid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5197'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 4621

Federal Tax I.D.# 48-0727860

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT:
Medicine Lodge

DATE <u>1-9-01</u>	SEC. <u>25</u>	TWP. <u>31s</u>	RANGE <u>19w</u>	CALLED OUT <u>8:30 pm</u>	ON LOCATION <u>10:30 pm</u>	JOB START <u>2:20 AM</u>	JOB FINISH <u>2:35 AM</u>
PROJECT <u>Proctor</u>	WELL # <u>1-25</u>	LOCATION <u>Coldwater 2 mi. 2 W, Branche</u>		COUNTY <u>Franklin</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Duke #1 OWNER Mull Drilling Co.

TYPE OF JOB Conductor

HOLE SIZE <u>17 1/2</u>	T.D. <u>90</u>	CEMENT AMOUNT ORDERED <u>100 sx CLASS A + 37.00 + 27.00</u>
CASING SIZE <u>13 3/8</u>	DEPTH <u>89-46</u>	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	

PRES. MAX <u>150</u>	MINIMUM <u>-</u>	COMMON <u>100</u>	@ <u>6.35</u>	<u>635.00</u>
MEAS. LINE	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG. <u>15 Feet</u>		GEL	@ <u>9.50</u>	<u>19.00</u>
PERFS.		CHLORIDE <u>4</u>	@ <u>28.00</u>	<u>112.00</u>

DISPLACEMENT 12 1/2 BBLs Freshwater **KCC**

EQUIPMENT

PUMP TRUCK # <u>32</u>	CEMENTER <u>Carl B</u>	HELPER <u>Steve W</u>	HANDLING <u>106</u>	@ <u>1.05</u>	<u>111.30</u>
BULK TRUCK # <u>259</u>	DRIVER <u>David F.</u>	MILEAGE <u>106 x 45</u>	@ <u>.04</u>	<u>190.80</u>	

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MAY 09 2001 JAN 06 2003

TOTAL 1068.10

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

FROM CONFIDENTIAL

Run casing + Break circulation. DEPTH OF JOB 89'

Run 100 sx CLASS A 3+2. PUMP TRUCK CHARGE 470.00

Displace with 12 1/2 BBLs. EXTRA FOOTAGE @

Cement did circulate. MILEAGE 45 @ 3.00 135.00

Shut in. PLUG @

TOTAL 605.00

CHARGE TO: Mull Drilling Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1673.10

DISCOUNT 167.31 IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey

Mike Godfrey
PRINTED NAME

