

9-27-01

RECEIVED

SEP 27 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
FORM MUST BE TYPED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 32384
 Name: Comanche Resources Company
 Address: 9520 N. May, Ste. 370
 City / State / Zip: Oklahoma City, OK 73120
 Purchaser: _____
 Operator Contact Person: Rachel Laubaugh
 Phone: 755-5900 x44
 Contractor: Name: Duke drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Padgett Mud Loggers
 Designate Type of Completion _____
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth _____
 Deepening Re-_____ Conv. To Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/25/01</u>	<u>7/3/01</u>	<u>9/20/01</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15- 033-21235-00-00
 County: Comanche County, Kansas
 SW SW SW Sec. 5 Twp. 31 S. R. 19 East West
330' feet from (S) / N (circle one) Line of Section
330' feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Zielke Well #: 5-1
 Field Name: Wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 2106' Kelly Bushing: 2115'
 Total Depth: 5250' Plug Back Total Depth: _____
 Amount of Surface Pipe set and Cement at 675' feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ feet
 Alternate II Completion, cement circulated from _____
 feet depth to _____ w/ _____ sx. cmt.

KCC
SEP 25 2001
CONFIDENTIAL

Drilling Fluid Management Plan *ALL 1 3-7-03*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the statements herein are complete and correct to the best of my knowledge.

Signature: Rachel Laubaugh
 Title: Production Assistant Date: 9-25-01
 Subscribed and sworn to before me this 25 day of September
2001.
 Notary Public: Jama Lillard
 Date Commission Expires: 11-06-03

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

____ UIC Distribution

Release

Side Two

Operator Name: Comanche Resources Company Lease Name: Zielke Well #: #5-1

MAR 07 2003
 From
 Confidential

CONFIDENTIAL

Sec. 5 _____ Twp. 31 S. R. 19 East West County: Comanche County, Kansas

INSTRUCTIONS: Show how important tops and base formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum Brown Lime ORIGINAL 4342 -2236 Lansing 4366 -2260 Cherokee 4934 -2828 Mississippian 5026 -2920
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)	RECEIVED SEP 27 2001 9-27-01 MCC WICHITA
List all E. Logs Run: Micro, Neutron Density, Array Induction	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <small>Report all strings set-conductor, surface, intermediate, production, etc.</small>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	34#	70'			
Surface	12 1/4"	8 5/8"	24#	675'	3565 Poz Class A	250, 100	6 % gel, 2 % cc, 2 % cc
Production	7 7/8"	4 1/2"	11.6#	5245'	Class H ASC	180	5 % kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type and Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>	Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>	Depth
4	5068-72'	acidize perforations w/ 500 gals 15% NEFE	
4	5028-52'		

TUBING RECORD Size 2 3/8" Set At 5125' Packer At 5060' Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Shut in gas well

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf. _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Release
MAR 07 2003
From Confidential

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

7353

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Ness City

DATE 6-26-01 SEC. 5 TWP 31s RANGE 19W CALLED OUT 7:00 AM ON LOCATION 10:30 AM JOB START 12:30 PM JOB FINISH 1:15 PM LEASE ZIELKE WELL # 5-1 LOCATION COLDWATER 5N, 4W, 1/2N COUNTY COMANCHE STATE KANSAS OLD OR NEW (Circle one) 1W, 1/2N TO LOC.

CONTRACTOR DUKE DRILG.#4 OWNER COMANCHE RESOURCES

TYPE OF JOB SURFACE HOLE SIZE 12 1/4" T.D. 675' CASING SIZE 8 3/8" X 24# DEPTH 668' TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX 500# MINIMUM MEAS. LINE SHOE JOINT 44.5'

CEMENT AMOUNT ORDERED 250ex 65:35:6 + 2% CC + 1/4# F-S 100ex CLASS A + 2% CC

CEMENT LEFT IN CSG. PERFS. DISPLACEMENT 4 1/2 BBLs. No. 2 EQUIPMENT SEP 25 2001

COMMON A 100 @ 6.65 665.00 POZMIX @ GEL @ 10.00 CHLORIDE 8 @ 30.00 240.00 ALW 250 @ 6.30 1575.00 FLO-SEAL 63# @ 1.40 88.20 HANDLING 371 @ 1.10 408.10 MILEAGE 371 X 50 .04 185.50

PUMP TRUCK # 224 CEMENTER KEVIN B HELPER JIM W. BULK TRUCK # 261-251 DRIVER TROY B. BULK TRUCK # DRIVER

Release MAR 07 2003 From Confidential

RECEIVED SEP 27 2001 SERVICE KCC WICHITA TOTAL 3718.30

REMARKS:

Run 8 3/8" Cas + Break Circ. Pump 5 BBLs. Fresh Water mix 250ex Alw + 2% CC + 1/4# F-S " " 100ex CLASS A + 2% CC DISPLACE AUG TO 623' WITH 4 1/2 BBLs FRESH WATER FLOATED ALSO CEMENT 100 LBS.

DEPTH OF JOB 668' PUMP TRUCK CHARGE 0-300' 520.00 EXTRA FOOTAGE 368' @ .50 184.00 MILEAGE 50 @ 3.00 150.00 PLUG 8 3/8" TRP @ 100.00 100.00

CHARGE TO: COMANCHE RESOURCES STREET CITY STATE ZIP

FLOAT EQUIPMENT

1- GUIDE SHOES @ 215.00 215.00 1- AFU INSERT @ 325.00 325.00 3- CENTRALIZERS @ 55.00 165.00 1- THREAD LOCK @ 30.00 30.00

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is-listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 735.00

SIGNATURE [Signature]

TAX TOTAL CHARGE 5407.30 DISCOUNT 540.73 IF PAID IN 30 DAYS 4866.57 DENNIS DYE PRINTED NAME

KCC

CONFIDENTIAL

SEP 25 2001

ALLIED CEMENTING CO., INC.

CONFIDENTIAL

7663

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Med. Lodge

DATE <u>7-4-01</u>	SEC. <u>5</u>	TWP. <u>31s</u>	RANGE <u>19W</u>	CALLED OUT <u>11:00 A.M</u>	ON LOCATION <u>3:00 pm</u>	JOB START <u>7:30</u>	JOB FINISH <u>9:00</u>
LEASE <u>ZOCKER</u>	WELL # <u>5-1</u>	LOCATION <u>Coldwater 5N-4W to D.E.</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1/2 N + C.G. 1W 1/2 N</u>					

CONTRACTOR Duke Dnlq.
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 5250
 CASING SIZE 4 1/2 DEPTH 5235
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM ~~500~~ 225
 MEAS. LINE _____ SHOE JOINT 19.71
 CEMENT LEFT IN CSG. 19.71
 PERFS. _____
 DISPLACEMENT 82 1/2
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Shane
 # 356-302 HELPER David Felto
 BULK TRUCK _____
 # 353-250 DRIVER Mark Hans
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Comanche Resources
 CEMENT
 AMOUNT ORDERED 180 cu "H" ASC + 5" Kal-seal
+ 5% FI-10
25 cu 60-40-6
 COMMON 15 @ 6.65 99.75
 POZMIX 10 @ 3.55 35.50
 GEL 1 @ 10.00 10.00
 CHLORIDE _____ @ _____ _____
"H" ASC 180 @ 10.05 1809.00
Kal-seal 900# @ .50 450.00
FL-10 85# @ 8.00 680.00
MUD CLEAN 500 GAL @ .75 375.00
MUD CLEAN C 500 GAL @ 1.00 500.00
 HANDLING 257 @ 1.10 282.70
 MILEAGE 257 X.50 @ .04 514.00

RECEIVED TOTAL 4755.95

SEP 27 2001

REMARKS:

on location Rig up - Get pipe on bottom Break circ.
7:30 pm - 8:00 pm Pump 10 bbl mud clean
10 bbl mud clean "C" 80lb pump 5 bbl 1 1/2" spacer
8:08 start cement 300psi 5 BPM - 8:30
wash pump + lines Release Plug start
Displ. 6 BPM 225 5 1/2 out seal lift
9:52 400 psi 8:45 land Plug 82 1/2 out
500-1000 psi Release Psi Float held
1/2 bbl. Bleed back

KCC WICHITA SERVICE

DEPTH OF JOB 5235
 PUMP TRUCK CHARGE _____ 1340.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 50 @ 3.00 150.00
 PLUG Rubber 4 1/2" @ 48.00 48.00
 _____ @ _____ _____
 _____ @ _____ _____

Release TOTAL 1538.00

MAR 07 2003

CHARGE TO: Comanche Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

From **Confidential** FLOAT EQUIPMENT
4 1/2
 1- Guide shoe @ 125.00 125.00
 1- AFV Float Collar @ 245.00 245.00
 1- Stop Ring @ 20.00 20.00
 1- THRCAD Lock @ 30.00 30.00
 10- Cent. @ 45.00 450.00

TOTAL 870.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 4163.95
 DISCOUNT 719.70 IF PAID IN 30 DAYS
644.25

SIGNATURE [Signature]

DENNIS DYE
 PRINTED NAME