

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S
ADDRESS PO Box 4448
Wichita, Kansas 67204

API NO. 15-007-21,124-00-00
COUNTY Barber
FIELD N/A

**CONTACT PERSON John McPherson
PHONE 264-1800

PROD. FORMATION N/A

PURCHASER
ADDRESS

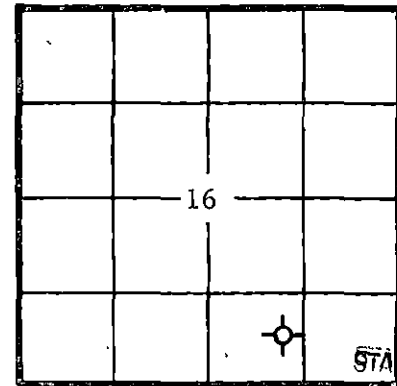
LEASE FISTFULL OF DOLLARS (Smith)
WELL NO. 1

DRILLING SUPREME DRILLING, INC.
CONTRACTOR
ADDRESS 9235 E. Harry - Suite 10
Bldg 200, Wichita 67207

WELL LOCATION C E 1/2 SW SE
990 Ft. from W Line and
660 Ft. from S Line of
the SE SEC. 16 TWP. 31S RGE. 13W

PLUGGING SUN OILWELL CEMENTING
CONTRACTOR
ADDRESS PO Box 169
Gt. Bend, Kansas 67530

WELL PLAT



KCC
KGS
Office Use

TOTAL DEPTH 4707 PBT 800', 400', 40'-Surface

SPUD DATE 4-1-81 DATE COMPLETED 4-17-81

ELEV: GR 1629 DF 1641 KB 1643

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 769'

DV Tool Used? No FEB - 4 1982

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS employee (X) (OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Fistfull of Dollars LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF April 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Christensen
Donna Hale Ard

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 1982.

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC
DONNA HALE ARD
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4273'-4289' 30-30-30-30 Recovered: 25' Mud HP 2094-2062 psi FP 31-31 psi, 52-52 psi SIP 62-62 psi BHT 126°F			Wabaunsee Topeka Heebner U. Douglas Sd L. Douglas Sd Lansing B/KC Massey Mississippi Kinderhook Chattanooga Viola Simpson Sh. Simpson Sd. Arbuckle	-1079 -1495 -1775 -2049 -2097 -2143 -2543 -2592 -2640 -2746 -2808 -2834 -2900 -2925 -2995
DST #2: 4287'-4305' 30-30-30-30 Recovered: 15' Mud HP 2188-2083 psi FP 31-31 psi, 52-52 psi SIP 83-208 psi BHT 125°F				
DST #3: 4002'-4024' Misrun Recovered: 810' Mud Strong blow on initial 2 min. open.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Intermediate	12 1/4"	8 5/8"	24#	769	Lightweight Common	225 200	3% CaCl 3% CaCl
Surface	17 1/2"	13 3/8"	48#	75	Common	100	2% Gel 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations