

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5729 EXPIRATION DATE June 30, 1983

OPERATOR DYNAMAR ENERGY, INC. API NO. 15-007-21553-00-00

ADDRESS 4005 EAST KELLOGG COUNTY SEDGWICK Barber

WICHITA, KANSAS 67218 FIELD WILDCAT

** CONTACT PERSON R. A. CHRISTENSEN PHONE (316) 687-9963 PROD. FORMATION N/A

PURCHASER N/A LEASE BETTY SMITH

ADDRESS WELL NO. 16-1

WELL LOCATION C-NW NE

DRILLING ALDEBARAN DRILLING CO., INC. 600 Ft. from N Line and

CONTRACTOR ADDRESS 453 S. WELL ROAD, SUITE 100 600 Ft. from W Line of

WICHITA, KANSAS 67207 the NE (Qtr.) SEC 16 TWP 31S RGE 13W.

PLUGGING HALLIBURTON

CONTRACTOR ADDRESS BOX 963

PRATT, KANSAS 67124

TOTAL DEPTH 4385' PBSD N/A

SPUD DATE 1/26/83 DATE COMPLETED 2/3/83

ELEV: GR 1672' DF 1680' KB 1681'

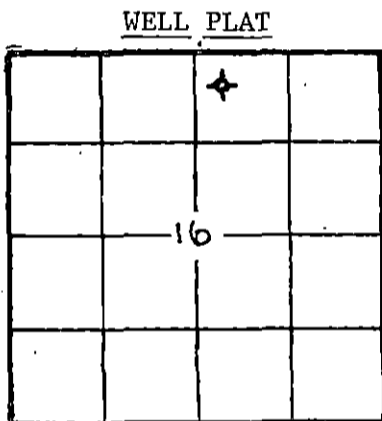
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 8 5/8 @ 363' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

A F F I D A V I T

R. A. CHRISTENSEN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R.A. Christensen] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 1983

[Signature of Marvin L. Porter] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 8, 1986

RECEIVED STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 14 1983

2-14-83

REGISTRATION DIVISION Wichita, Kansas

MARVIN L. PORTER NOTARY PUBLIC State of Kansas My Appointment Expires 11-8-86

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DYNAMAR ENERGY, INC.

LEASE SMITH

SEC. 16 TWP. 31S RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 16-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4067-4081' Misrun DST #2 4229-4310' ISIP: 264, FSIP: 323, IFP: 69-69 FFP: 69-98; IHSP: 2045; FHSP: 2016 Rec. 120' drilling mud			Indian Cave	(-1017)
			Tarkio	(-1269)
			Heebner	(-1959)
			Douglas Shale	(-1972)
			Lwr. Doug. Sd.	(-2094)
			Lansing	(-2121)
			Stark Shale	(-2435)
			Hugh Shale	(-2475)
			Massey	(-2557)
			Miss.	(-2611)

Report of all strings set— surface, intermediata, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	363'	Class A	225	3% gel 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	