

1-21-82
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-007-21,167-00-00

ADDRESS 107 N. Market, Suite 300

COUNTY Barber

Wichita, Kansas 67202

FIELD Lake City (Multipay)

**CONTACT PERSON B. W. Broda

PROD. FORMATION Mississippian

PHONE 265-2897

LEASE Smith

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C-NW-SE-NE

DRILLING Sarcee Drilling

1650 Ft. from North Line and

CONTRACTOR

990' Ft. from East Line of

ADDRESS 1800 Kansas

the NE/4 SEC. 18 TWP. 31 RGE. 13W

Great Bend, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

CONSERVATION DIVISION
Wichita, Kansas

| | | | |
|--|--|----|--|
| | | | |
| | | | |
| | | 18 | |
| | | | |

KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4650 PBDT Surface

SPUD DATE 4-29-81 DATE COMPLETED 1981-05-20

ELEV: GR 1651 DF 1664 KB 1665

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 371' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barber SS, I,

B. W. Broda OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Eagle Explorations, Inc.

OPERATOR OF THE Smith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF May, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SHARON I. CLARK
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires:
3-16-83

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF July, 19 82.

[Signature]

NOTARY PUBLIC

MY COMMISSION EXPIRES: March 16, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|-------------|-----------|
| Simpson - coarse grained angular clear consolidated sand w/shale small amount of staining, trace of gold fluorescence | 4500 | 4518 | Indian Cave | 2665-1001 |
| DST #1 30-60-60-120 P.F. - F.A.B. incr. to S.A.B. V.O. - W.A.B. steady throughout, not G.B.S. ISIP 0, FSIP 0, IFP 82-222, FFP 211-241. Rec.: 360' mud IHP 2264, FHP 2242 | | | Douglas | 3750-2086 |
| | | | Lansing | 3765-2101 |
| | | | Miss. | 4251-2587 |
| | | | Viola | 4350-2686 |
| | | | Simp. Sd. | 4522-2858 |
| DST #2 (Simp.) 30-60-60-120 P.F. - W.A.B. V.O. - W.A.B. dead in 25 mins. ISIP 897, FSIP 1127, IFP 44-44, FFP 44-55, IHP 2231, FHP 2187, Rec.: 40' drlg. mud | 4490 | 4518 | RTD | 4650-2985 |
| Arbuckle - | 4586 | 4614 | | |
| DST #3 30-60-60-120 P.F. - S.A.B. V.O. - W.A.B. dead in 10 mins. ISIP 1728, FSIP 1728, IFP 854-1576, FFP 1728-1728, IHP 2264, 2242, Rec.: 3780' salt water | | | | |
| Viola - | 4376 | 4404 | | |
| DST #4 30-60-60-120 P.F. - S.A.B. no G.T.S. V.O. - F.A.B., G.T.S. in 10 mins. ISIP 767, FSIP 767, IFP 198-275, FFP 308-407, IHP 2144, FHP 2121 Rec.: 280' wtry G.C.M., 260' G.C. mdy wtr., 300' S.W. | | | | |
| DST #5 4262'-4322' misrun DST #6 4292'-4328' misrun DST #7 4255'-4328' | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Revised)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|------------------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 371' | Common | 275 | 3% Ca & 2% gel |
| Production | 7 7/8" | 4 1/2" | 9.5# | 4650' | 1:1 Pozmix | 325 | 18% salt 0.75% CFR ₂ |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|---------------|----------------|
| | | | 2 | 3 1/8" H.S.C. | 4525'-4528' |
| | | | 2 | 3 1/8" H.S.C. | 4382'-4385' |
| | | | 2 | 3 1/8" H.S.C. | 4290'-4298' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 4517' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 350 gals 15% D-Mud Acid | |
| 500 gals 15% NE Acid | |
| 350 gals 15% HCl NE | |
| 500 gals 15% HCl NE | |
| 750 gals 7 1/2% HCl NE | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | Temporarily Suspended Operations | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|------|-------|---------------|
| | bbls. | MCFT | % | bbls. CFPB |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|---------------------|
| | Simpson 4525'-4528' |
| | Viola 4382'-4385' |
| | Miss. 4290'-4298' |