

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5673 EXPIRATION DATE 6/30/84

OPERATOR W. L. Kirkman, Inc. API NO. 15-007-20,395-00-01

ADDRESS P.O. Box 18611 COUNTY Barber

Wichita, Kansas 67207 FIELD LAKE CITY

\*\* CONTACT PERSON Wayne L. Kirkman, President PROD. FORMATION Arbuckle

PHONE (316) 685-5372

PURCHASER Koch Oil Company LEASE Pratt -OWWO-

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION 300' W of NE NE NE

DRILLING Aldebaran Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18611 530 Ft. from East Line of

Wichita, Kansas 67207 the NE (Qtr.) SEC 18 TWP 31S RGE 13W.

PLUGGING NONE WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4610 PBD 4650

SPUD DATE 6/18/83 DATE COMPLETED 8/14/83

ELEV: GR 1678 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented already set Re-Entry DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

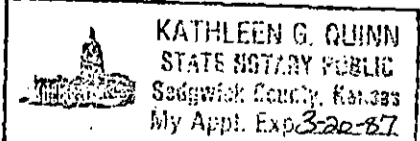
L. Kristopher Moore, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. Kristopher Moore (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September

19 83.



Kathleen G. Quinn (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 20, 1987

Kathleen G. Quinn

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 4 1983 10-4-83

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR W. L. Kirkman, Inc. LEASE Pratt -OWWO-#1 SEC. 18 TWP. 31S RGE. 13W

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>Viola 4396-4410</u>                      LS: Partly Dolomitic, light tan, fine crystalline porosity, small show gas bubbles, no odor, no kick.</p> <p><u>Simpson Sand 4536-50</u>                      SS: white, fine to medium grained, sug-angular to sub-round, poorly sorted, fair odor, good show gas bubbles, fair show light free oil, fair fluor., friable but poor visable porosity.</p> <p><u>Arbuckle 4602-08</u>                      DOL: tan, fine crystalline, small show free oil, gas bubbles, no visible porosity fair odor.</p> <p><u>DST #1 4508-58, 30-60-30-60</u>                      1st - weak blow, died in 25 min.                      2nd - flushed tool, weak blow.                      REC: 60' mud (scum of oil)                      BHP: 286-148# FP: 52-84, 63-63#</p> <p><u>DST #2 4546-4608, 30-60-60-120</u>                      Strong blow throughout test, gas to surface in 60 min. 2nd flow.                      REC: 540' frothy, gassy, muddy oil, 845' clean gassy oil.                      BHP: 1714-1714#                      FP: 243-307, 349-594#                      BHT: 125°F</p>			<p>Viola                      Simpson Sh                      Simpson Sd                      Arbuckle</p>	<p>3496 (-2709)                      4510 (-2823)                      4536 (-2849)                      4602 (-2915)</p>

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	ALREADY IN HOLE - RE-ENTRY						
Production	7 7/8	5 1/2	14	4607-50	60-40 Poz	25	15% Salt (lower)
					60-40 Poz	200	15% Salt, 1% CFR-2 (upper)

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
K.B.	4607.50	225			
<b>TUBING RECORD</b>			4	SSB Jets	4603-04
Size	Setting depth	Pecker set at			
2 7/8	4594.61	No			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Came Natural	4603-04

Date of first production 7-20-83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 50 bbls. Gas -0- MCF Water 80 % Gas-oil ratio ----- CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations 4603-4	
no		