

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5673 EXPIRATION DATE June 30, 1983

OPERATOR W. L. KIRKMAN, INC. API NO. 15-007-21,479-00-00

ADDRESS 453 So. Webb Rd., P.O. Box 18611 COUNTY Barber

Wichita, Kansas 67207 FIELD LAKE CITY (A-1)

\*\* CONTACT PERSON Wayne L. Kirkman PROD. FORMATION Massey

PHONE (316) 685-5372

PURCHASER Derby Refining Company LEASE DeWitt

ADDRESS P.O. Box 1030 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION NW SE

DRILLING CONTRACTOR ALDEBARAN DRILLING CO., INC. 695 Ft. from South Line and

ADDRESS 453 So. Webb Rd., P.O. Box 18611 825 Ft. from West Line of

Wichita, Kansas 67207 the SE (Qtr.) SEC 18 TWP 31S RGE 13W.

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		18	

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 4410' PBTD 4300'

SPUD DATE 7/24/82 DATE COMPLETED 8/27/82

ELEV: GR 1625 DF \_\_\_\_\_ KB 1634

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 281 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

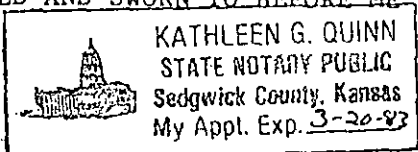
A F F I D A V I T

KIRBY C. EVERS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kirby C. Evers  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September, 19 82.



Kathleen G. Quinn  
(NOTARY PUBLIC)  
Kathleen G. Quinn

MY COMMISSION EXPIRES: March 20, 1983

RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 15 1982 9-15-82

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR W. L. KIRKMAN, INC.

LEASE DeWitt #1

ACO-1 WELL HISTORY  
SEC. 18 TWP. 31S RGE. 31W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>MASSEY ZONE:</u> Tan, brn, med-crsxln Foss, Fragmental, Fair to good foss cast, Vugular and intxln por. Fair odor, Good show free oil, Small show gas bubbles</p>	4228	4246	Onaga Wabaunsee Heebner Toronto Douglas SH. Douglas SS Lansing KC	2674 2728 3612 3632 3645 3745 3778
<p><u>MISSISSIPPIAN ZONE:</u> Wh, Tan, fresh to slightly weathered, fleeting odor, show gas bubbles and show of free oil along fractures</p>	4314	4334	Massey Zone Mississippian Kinderhook	4222 4298 4358
<p>DST #1: 4196-4245 TIMES: 60-120-60-120 GTS during 2nd shut in REC: 3460' GIP 40' SGCM 410' Mud cut G. Oil 410' Froggy oil. IHP: 2027 FHP: 2048 IFP: 204-193 FFP 301-236 ICIP: 1281 FCIP: 1186</p>				
<p>DST #2: 4312-45 TIMES: 30-45-60-90 WK blow incr. to str. REC: 90' HOCM (40% oil) IHP: 2194 FHP: 2172 IFP: 73-73 FFP: 95-95 ICIP: 518 FCIP: 1531 BHT: 121° F</p>				

**RELEASED**  
SEP 01 1983  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	281	Common	200	3% Ge1 2% CC
Production	7 7/8	5 1/2	15 1/2	4406	Common	175	15 1/2% Salt 1% CFR2 20 bbl mud flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	10' Gun	4320-30
			4	4' Gun	4234-38
<b>Size</b>	<b>Setting depth</b>	<b>Packer set at</b>			
2 7/8	4384	4210 & 4249	4	2' Gun	4225-27

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
1000 gal. 15% NE Acid 25½ bbl. 2% KCL water flush 2bbl overflush.		4320-30
500 gal. 15% NE Acid		4234-38
5000 gal. 28% NE Acid		4234-38
800# LFW 30 Gellant 56# WG Breaker F, 56 gal. NE-4 NE, 56 gal CIA-BAN, 4800# Potassium Chloride, 40gal fric. reducer		4320-30
<b>Date of first production</b> 8/27/82	<b>Producing method (flowing, pumping, gas lift, etc.)</b> Pumping	<b>Gravity</b>
<b>RATE OF PRODUCTION PER 24 HOURS</b>	<b>Oil</b> 74.13 bbls. <b>Gas</b> NA MCF <b>Water</b> % NA bbls. <b>Gas-oil ratio</b> NA CFPB	
<b>Disposition of gas (vented, used on lease or sold)</b> NA	<b>Perforations</b> Mississippi 4320-30 Massey 4234-38	

Frac: