

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441 Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co.

Wellsite Geologist Earl Moore  
Phone 316-775-6521

PURCHASER First City Center  
Dallas, Texas 75201

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-16-83 9-23-83 9-29-83  
Spud Date Date Reached TD Completion Date  
3825' 3812'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet  
8-5/8" @ 346'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-15-007-21,667-00-00  
County Barber  
150' S C SE SW 19 31S 13W  East  
Sec..... Twp..... Rge.....  West

510 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

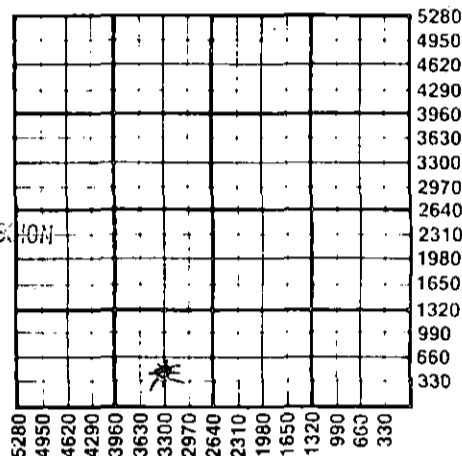
Lease Name Mills Feed Well # 1

Field Name Wildeat LAKE NE

Producing Formation Douglas

Elevation: Ground 1600 1611 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 1-11-85

Subscribed and sworn to before me this 11th day of January 1985.

Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name Mills Feed Well# 1 SEC. 19 TWP. 31S RGE. 13W  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 3680-3742' (Lwr Doug)  
 IFP/30": 231-393#, GTS in 5", Ga 863 incr. to 1421 MCFD  
 ISIP/60": 1437#  
 FFP/45": 369-439#, Ga 1694 MCFD  
 FSIP/90": 1414#  
 Rec: 210' GCDM

Name	Top	Bottom
Herington	1878	-267
Cottonwood	2390	-779
Onaga Sh	2655	-1044
Indian Cave	2674	-1063
Tarkio	2910	-1299
Topeka	3089	-1478
Heebner	3607	-1996
L.Doug	3736	-2125
Lansing	3782	-2171
RTD	3825	
LTD	3823	
PBD	3812	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	346'	lite Class H	150	3% CaCl
PRODUCTION		4-1/2"	10.5#	3824'	thixotropic	150	3% CaCl & 2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3736-40 Dg. Sd.	none	

TUBING RECORD	Size 2-3/8"	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 11-29-84	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil Bbls	Gas 822 MCFD MCF	Water 1.67 BW Bbls	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

Douglas Sand  
 .....3736-40'.....