

15-007-21924-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist L. Kristopher Moore
Phone n/a

PURCHASER: Natural Gas Pipeline NGPL

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-11-84 9-21-84 9-29-84
Spud Date Date Reached TD Completion Date
4345' 4345'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at....feet
10-3/4" @ 249'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set....feet

If alternate 2 completion, cement circulated
from....feet depth to....w/.....SX cmt

API NO. 15-007-21924-00-00

County Barber

NW SW NE 19 31S 13W East
Sec. Twp. Rge. West

3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

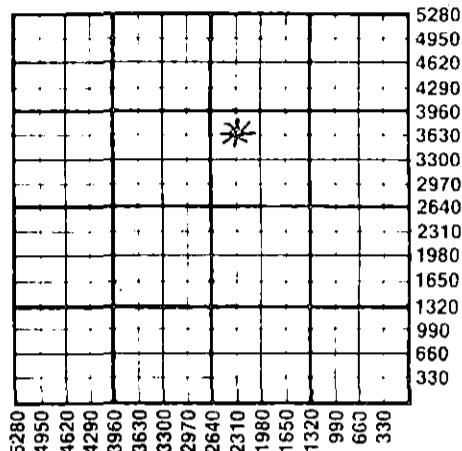
Lease Name DEWITT "A" Well # 1

Field Name n/a Lake, NE

Producing Formation Lower Douglas

Elevation: Ground 1572' KB 1581'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

RECEIVED
STATE CORPORATION COMMISSION
 Other (explain)

APR 09 1985 (purchased from city, R.W.D.#)
4-9-85

Disposition of Produced Water: Disposal
 Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp

Title District Geologist Date 12-4-84

Subscribed and sworn to before me this 4th day of December 1984

Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name TXO/KIRKMAN Lease Name DEWITT Well # "A" #1 SEC. 19 TWP. 31S RGE. 13W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 2848-82' (Emporia Lime)
 IFP/30"=52-52#, strong blow.
 ISIP/60"=312#
 FFP/30"=72-72#, strong blow
 FSIP/60"=477#
 Rec: 1260' GIP + 70' GCMW
 DST #2, 3640-3703' (Lower Douglas Sand)
 IFP/30"=343-395#, Ga 1.146 MMCF in 10"
 ISIP/60"=1402#
 FFP/30"=500=447#, Ga 1,690 MMCF after 10"
 FSIP/60"=1402#
 Rec: 240' GCM; 10% wtr.
 DST #3, 4149-4200' (Massey)
 IFP/30"=60-50#, weak steady blow
 ISIP/60"=70#
 FFP/30"=50-50#, weak steady blow
 FSIP/60"=70#
 Rec: 10' mud.
 DST #4, 4270-4320' (Miss)
 IFP/30"=52-31#, weak steady blow
 ISIP/60"=83#
 FFP/30=41-31#, weak steady blow FSIP/60"=83#

Name	Top	Bottom
Herington	1838	-257
Towanda	1966	-385
Wreford	2158	-577
Cottonwood	2353	-772
Foraker	2490	-909
Onaga Sh.	2612	-1031
Indian Cave	2624	-1043
Wab	2666	-1085
Stotler	2810	-1229
Tarkio	2862	-1281
Emporia	2896	-1315
Howard	2954	-1373
Topeka	3034	-1453
Heebner	3560	-1979
L. Douglas	3696	-2115
Lansing	3730	-2149
Drum	3946	-2365
Swope	4092	-2511
BKC	4166	-2585
Marmaton	4184	-2603
Miss	4272	-2691
		LTD 4346
		RTD 4345
		PBD 4345

Rec: 120' GIP + 10' mud. CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	32#	249'	common	200	2% gel, 3% CaCl
PRODUCTION		4-1/2"	10.5#	3808'		175 + CFR-2 + 2% KCl	25sxs 3/4 of 1% 500 gals mud sweep,

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3696-99	Douglas Sand w/4 JSPP	none	

TUBING RECORD Size 2-3/8" Set At 3733' Packer at Liner Run Yes No

Date of First Production 1-15-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	n/a	560 MCFD	n/a		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3696-99'
 Used on Lease
 SHUT-IN Dually Completed
 Commingled