

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 155 N. Market
Suite 1000
City/State/Zip Wichita, KS 67202

Operator Contact Person Jerry Collins
Phone (316) 265-9441

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Kenneth LeBlanc
Phone (316) 269-7644

PURCHASER N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
K.C.-K.C.C.

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

8-5-85 8-10-85 8-11-85
Spud Date Date Reached TD Completion Date
3825' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 370 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-22,027-00-00

County Barber County, Ks

NW SW NW Sec. 19 Twp. 31S Rge. 13 East West

3500 Ft North from Southeast Corner of Section
4870 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

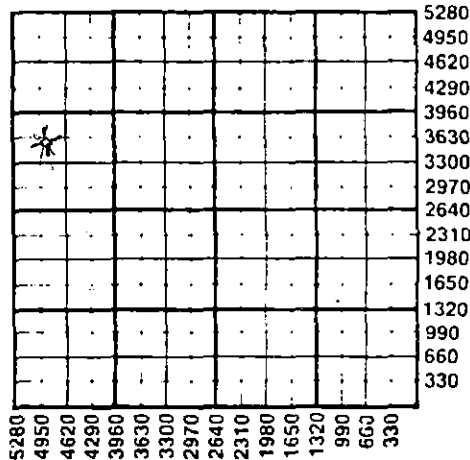
Lease Name MILLS FEED "B" Well # 1

Field Name Lake NE Ext.

Producing Formation "Dry"

Elevation: Ground 1577' KB 1585'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 11-26-85

Subscribed and sworn to before me this 26 day of November 1985

Notary Public Stephanie R. Stuber
Date Commission Expires 8-31-88
STEPHANIE R. STUBER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 8-20-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

12-6-85 DEC 6 1985

SIDE TWO
Mills Feed
"B"

Operator Name **TXO PRODUCTION** Lease Name Well # **1** SEC. **19** TWP. **31S** RGE. **13** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
LOG TOPS		
Herington	1904'	- 319'
Towanda	1976'	- 391'
Ft. Riley	2026'	- 441'
Wreford	2167'	- 582'
Co. Grove	2184'	- 599'
Cottonwood	2354'	- 769'
Onaga	2627'	-1042'
Indian Cave	2648'	-1063'
Wabaunse	2678'	-1093'
Stotler	2821'	-1236'
Tarkio	2875'	-1290'
Howard	2965'	-1380'
Topeka	3046'	-1461'
Heebner	3574'	-1989'
Lansing	3734'	-2149'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	370'	Lite Class H	200 100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
N/A - Dry	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0	0	0				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) "Dry"
 Used on Lease

Dually Completed
 Commingled

