

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364
name BEREN CORPORATION
address 970 Fourth Financial Center
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Don Beauchamp
Phone (316)265-3311

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist P. Sam Houston
Phone (316)262-1163

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/29/84 01/05/85
Spud Date Date Reached TD Completion Date

4280'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 315' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 15-007-21,976 -00-00

County BARBER

SE SW SW Sec 22 Twp 31 Rge 13 West

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

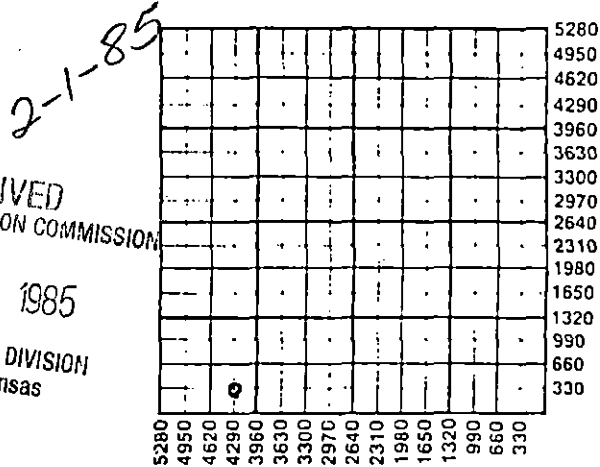
Lease Name Parr "C" Well# 4

Field Name

Producing Formation

Elevation: Ground 1581' KB 1593'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of (Well) Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge East West

Other (explain) J. & M. Water Service (purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don W. Beauchamp
Title Geologist Date 1/31/85

Subscribed and sworn to before me this 31 day of January 19 85

Notary Public Patricia E. Heinsohn
Date Commission Expires 4/14/85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 22 Imp. 31. Reg. 3. (b)

Operator Name BEREN CORPORATION Lease Name PARR "C" Well# 4 SEC. 22. TWP. 31 RGE. 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 3355-3383 (Elgin Lime)
 60-60-60-60
 Weak blow throughout.
 Rec: 125' mdy wtr w/ few oil spots.
 1065/1005 50/60 90/90 (42,000 ppm Chl)

DST #2) 4175-4225 (Marm)
 30-30-30-30
 Weak blow 25 min. & died.
 Rec: 2' mud.
 31/52 52/31 31/31

DST #3) 4218-4252 (Miss)
 60-60-60-60
 Rec: 110' SOGCM, & 90' SGCwtry mud; 58,000 ppm.
 1423/1350 72/62 135/135

Name Top Bottom

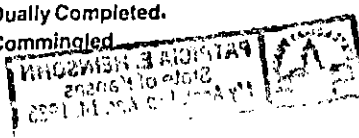
LOG TOPS:
 Topeka 3043(-1450)
 Elgin Lm 3376(-1783)
 Heebner 3547(-1954)
 U Dgl Sd 3618(-2025)
 L Dgl Sd 3686(-2093)
 Lans 3732(-2139)
 B/KC 4140(-2547)
 Marm 4195(-2602)
 Miss 4248(-2655)
 LTD 4279'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12-1/4...	8-5/8"...	24#	315'	60-40 poz.	225 sx	3% CC. (SUN)...
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 Dually Completed.
 Commingled



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12/29/84 01/05/85 01/6/85
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API NO. 15-15-007-21,976-00-00

County BARBER

SE SW SW Sec 22 Twp 31 Rge 13 West

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Parr "C" Well# 4

Field Name

Producing Formation

Elevation: Ground 1581' KB 1593'

Section Plat

Table with 10 columns and 10 rows representing a section plat. The right side of the table is labeled with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330. A small circle 'e' is marked in the 4th row, 2nd column.

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of (Well) Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge East West

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All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RECEIVED STATE CORPORATION COMMISSION

FEB 21 1985

Signature James L. Barnd
Title Geological Secretary
Date 2/20/85

Subscribed and sworn to before me this 20 day of February 19 85

Notary Public Patricia E. Heinsohn
Date Commission Expires 7/14/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 22, Twp. 31, Rge. 13, W. 4



Operator Name **BEREN CORPORATION** Lease Name **PARR "C"** Well# **4** SEC. **22** TWP. **31** RGE. **13** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL

