

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5205
name Mid-Continent Energy Corp.
address 120 South Market #712
City/State/Zip Wichita, Kansas, 67202
Operator Contact Person Larry P. Schneider
Phone 316-265-9501
Contractor: license # 5893
name Pratt Well Service
Wellsite Geologist Doug McGinness
Phone 316-267-6065

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

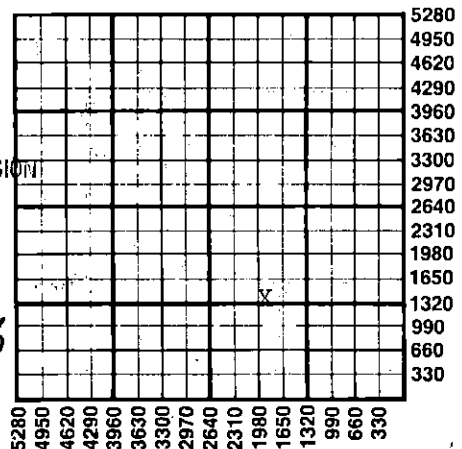
If OWWO: old well info as follows:
Operator Mid-Continent Energy Corp.
Well Name Parr #1
Comp. Date 7-31-77/11-9-84 Old Total Depth 4665'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-19-77 7-30-77 7-31-77/11-9-84
Spud Date Date Reached TD Completion Date
4665 3580
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 219' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 3480' feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-20515-00-01
County Barber
150' NE C.W./2 SE Sec. 22 Twp. 31 Rge. 13
(location)
1420' Ft North from Southeast Corner of Section
1930' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
Lease Name Parr Well# #1
Field Name Nurse
Producing Formation Topeka (50') Zone NEW PAY
Elevation: Ground 1591' KB 1601'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 31 1985
CONSERVATION DIVISION
Wichita, Kansas
1-31-85

WATER SUPPLY INFORMATION

Source of Water: N.A.
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

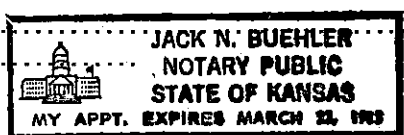
Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Larry P. Schneider Exploration Manager Date 1-30-85
Subscribed and sworn to before me this 30th day of January 19 85

Notary Public
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 22 Twp. 31 Rge. 13

Operator Name Mid-Continent Energy Lease Name Parr Well# 1 SEC 22 TWP 31^S RGE 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	3302	-1701
Topeka 50' Zone	3352	-1751
Base 50' Zone	3363	-1762

** See note below

** Note, This is original pipe already in the hole

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	28#	219'	Common	150	.2%gel, .3% c.c.
Production	7 7/8"	5 1/2"	15 1/2#	4367'	Common	200	.4%gel, .10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 SSB Jets/	3353 to 3358	500 Gal. 15% Mud Acid	

TUBING RECORD

size 2 3/8" set at 3361 packer at 3580 Liner Run Yes No

Date of First Production 11-11-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	60 Bbls	15 MCF	0 Bbls	1 to 4 CFPB	36

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) 3353 to 3358
 Dually Completed Commingled

STATE OF KANSAS
 NOTARY PUBLIC
 JACK N. BUEHLER