

SIDE ONE

MAR 04 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598  
Name APX Corporation  
Address P. O. Box 351  
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.  
(Transporter)

Operator Contact Person M. L. Pease  
Phone (316) 624-6253

Contractor: License # 5842  
Name Gabbert-Jones, Inc.

Wellsite Geologist NA  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  
 Gas  Inj  Temp  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If CWMO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/16/88 7/20/88  
Spud Date Date Reached TD Completion Date  
2865 2852  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 567 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/SX cmt  
Cement Company Name Halliburton Services  
Invoice # 769399

API No. 15-129-20,925-00-00 FROM CONFIDENTIAL

County Morton  
NW SE SE Sec. 30 Twp. 33S Rge. 39 East  
..... West

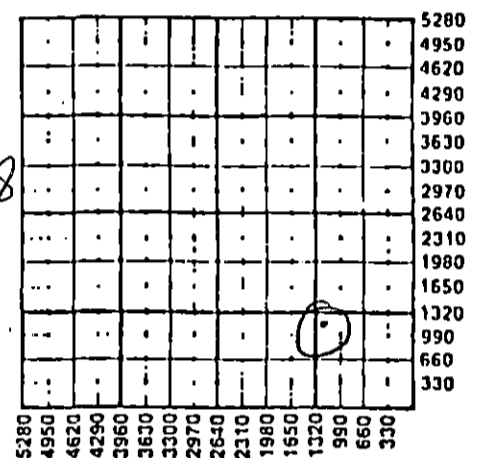
1250 Ft North from Southeast Corner of Section  
1250 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Slemp "A" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3267.0 KB  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) Contractor provided water  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. W. Kapple  
Title Division Production Engineer

Subscribed and sworn to before me this 14th day of Nov. 1988

Notary Public Glenna S. Salley

GLENN S. SALLEY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rap  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 30 Twp. 33 Rge. 37 E

SIDE TWO

Operator Name APX Corporation Lease Name Slemp "A" Well # 1H

Sec. 30 Twp. 33S Rge. 39 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand	0'	410'
Redbed	410	568
Redbed, Shale	568	950
Redbed	950	1257
Glorietta Sand	1257	1410
Shale, Redbed	1410	1480
Redbed	1480	1965
Shale, Lime	1965	2432
Lime, Shale	2432	2865

RELEASED

MAR 0 4 1991

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24.0	567	Pozmix & Common	285	3% CC
Production	7-7/8	5-1/2"	14.0	2863	Class C	250	10% DCD, 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2480-2490, 2498-2529, 2545-2592, 2628-2660, 2690-2724, 2739-2750, 2774-2782, 2788-2794			Brk dwn w/14,420 gal 2% KCL wtr. Frac w/63,500 gal x-link, OA gelled 2% KCL wtr + 162,000# 12/20 sd @ 60 BPM		2480-2794	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 2480-2794 OA  
 Dually Completed  Conmingled

ORIGINAL

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MAR 0 4 1991

FROM CONFIDENTIAL

Attachment

Slamp "A" No. 1H  
Sec. 30-33S-39W  
Morton County, Kansas

API NUMBER: 15-129-20,925

FORMATION

Blaine  
Cedar Hills  
Stone Corral  
Chase  
Council Grove  
TD

TOP

1128  
1262  
1681  
2471  
NA

BOTTOM

1223  
1411  
1705  
NA  
NA  
2865

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STATE CORPORATION COMMISSION

MAR - 4 1991

CONSERVATION DIVISION  
Wichita, Kansas

GABBERT-JONES  
DRILLERS WELL LOG

ORIGINAL

SLEMP "A" 1H  
SEC. 30-33S-39W  
STEVENS COUNTY, KS

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MAR 0 4 1991

FROM CONFIDENTIAL

Commenced: 7-16-88  
Completed: 7-19-88  
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	410	Sand	Ran 13 jts of 24# 8 5/8"
410	568	Redbed	csg LD @ 567' w/135 sks
568	950	Redbed-Shale	75/25 Posmix - 2%CC - 1/4 #
950	1257	Redbed	FS - 150 sks Common
1257	1410	Glorita Sand	3% CC - 1/4 # FS
1410	1480	Shale-Redbed	PD @ 1:15 AM 7-17-88
1480	1965	Redbed	
1965	2432	Shale-Lime	Ran 67 jts 14# 5 1/2" csg
2432	2865	Lime-Shale	LD @ 2863 w/210 sks
	2865 - TD		Class C - 20% DCD
			2% CC - 1/4# FS - 40sks
			Class C - 10% DCD - 2% CC
			1/4# FS PD @ 4:30 PM
			7-19-88
			Rig Release 5:30 PM

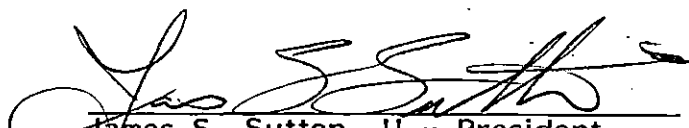
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NOV 15 1988

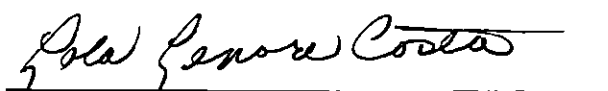
CONSERVATION DIVISION  
Wichita, Kansas

State of Kansas )  
County of Sedgwick ) I, the undersigned, being duly sworn on oath, state  
that the above Drillers ' Well Log is true and correct  
to the best of my knowledge and belief and according  
to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II --President

Subscribed & sworn to before me this  
22nd day of July, 1988

  
Lola Lenore Costa

My Commission expires Nov. 21, 1988

NOV 17 1988

CUSTOMER COPY  
INVOICE  
INVOICE



REMIT TO:  
P.O. BOX 651046  
DALLAS, TX 75265

A DIVISION OF HALLIBURTON COMPANY

INVOICE NO.	DATE
769399	07/15/19

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER
SLEMP A-1H	MORTON	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	GABBERT & JONES	CEMENT SURFACE CASING	07/16/198
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
001527	E E DETTMER	RELEASED	
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			6175

MAR 0 4 1991

APX CORPORATION  
P. O. BOX 351  
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:  
SUITE 600  
FROM CONFIDENTIAL COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	16	MI	2.10	33.60
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	568	FT	487.56	487.56
		1	UNT		
030-016	TYPE 5W ALUMINUM PLUG-TOP	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
504-043	PREMIUM CEMENT	101	SK	6.85	691.85
506-105	POZMIX A	34	SK	3.91	132.94
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	25.75	154.50
507-210	FLOCELE	71	LB	1.21	85.91
500-207	BULK SERVICE CHARGE	297	CFT	.95	282.15
500-306	MILEAGE	213.288	TMI	.70	149.30

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INVOICE SUBTOTAL CONSERVATION DIVISION  
Wichita, Kansas

DISCOUNT-(BID)  
INVOICE BID AMOUNT

\*-KANSAS STATE SALES TAX  
\*-SEWARD COUNTY SALES TAX

2075 - 2041

FINAL APPROVAL	
AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED	
JUL 20 1988	
APPROVED	ICG
7-28 DATE J.S.	TANGIBLE
COPIED BY	OR. PATTON

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$2,638.73

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND