

RELEASED
1/25/90
JAN 20 1991

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 129-20,925 - 00-01

FROM CONFIDENTIAL

County Morton

NW SE SE Sec 30 Twp 33S Rge 39 X East West

1250 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

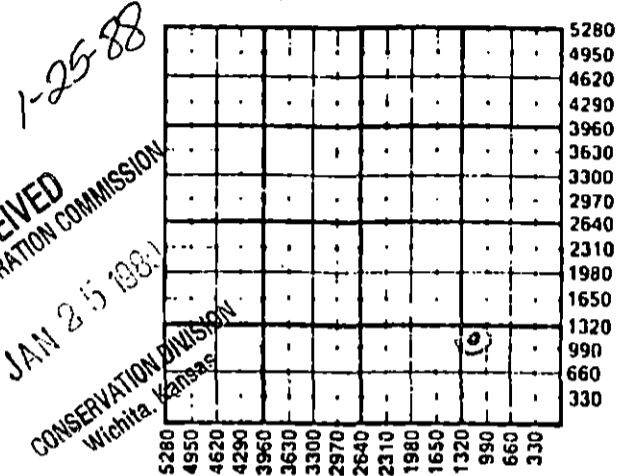
Lease Name Slemp "A" Well # LH

Field Name Hugoton

Name of New Formation Chase

Elevation: Ground 3267.0 KB NA

Section Plat



Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L Pease
Phone (316) 624-6253

Designate Type of Original Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 11-21-88

DATE OF RECOMPLETION:

Commenced _____ Completed _____

Designate Type of Recompletion/Workover:

Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

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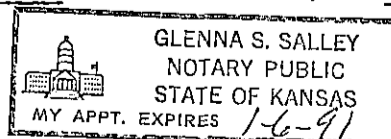
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L Pease Title Division Production Mgr. Date 1/23/89
M. L Pease

Subscribed and sworn to before me this 24th day of January 19 89

Notary Public Glenna S. Salley Date Commission Expires _____



FORM ACO-2
5/88

JAN 26 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

pl

MAR 04 1991

SIDE TWO

FROM CONFIDENTIAL

Operator Name APX Corporation Lease Name Slemp "A" Well # 1H
 Sec 30 Twp 33S Rge 39 W ^{East}/_{West} County Morton

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>2</u>	<u>2628-2660, 2545-2592, 2498-2529, 2480-2490</u>	<u>Brk dwn w/14,420 gal 2% KCL wtr. Frac w/63,500 gal gelled 2% KCL wtr & 162,000# 12/20 sd.</u>

PBTD 2684 Plug Type _____

TUBING RECORD:

Size _____ Set At _____ Packer At _____ Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 12-5-88

Estimated Production Per 24 Hours _____ bbl/oil _____ bbl/water

@ 1020 MCF gas _____ gas-oil ratio
@ 80 psig