

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469
name Anadarko Production Company
address Box 351
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: license # 7860
name Johnson Drilling Company, Inc.

Wellsite Geologist Curtis Covey
Phone (316) 942-2685

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator CONSERVATION DIVISION
Well Name Wichita, Kansas
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/23/84 6/8/84 6/27/84
Spud Date Date Reached TD Completion Date

6400 6132
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 1672 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 129-20,707
County Morton
C NE NE Sec 35 Twp 33S Rge 40 West

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Stout "A" Well# 2

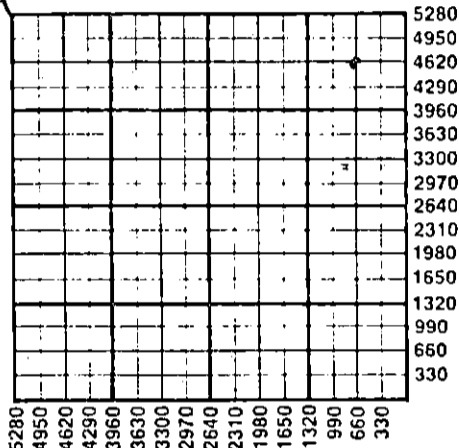
Field Name North Rella Prospect STOUT

Producing Formation Morrow "G"

Elevation: Ground 3289 KB 3299

7-a-84

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 09 1984

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-291

Groundwater 4620 Ft North From Southeast Corner and
(Well) 660 Ft. West From Southeast Corner of
Sec 35 Twp 33SRge 40 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Operations Manager Date 6/29/84

Subscribed and sworn to before me this 6th day of July 19 84

Notary Public Elizabeth J. Hooper
Date Commission Expires 7/26/87

ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

sec 35 Twp 33 Rge 40

Operator Name Anadarko Production Co. Lease Name Stout "A" Well# 2 SEC 35 TWP 33S RGE 40 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5865-6010 (Morrow "G"), tool open 80 min, stab
 GV 4643 MCFD, IHP 2916, IFP 714-968, ISIP (60) 1619,
 FFP 807-1011, FSIP (120) 1610, FHP 2903, recd 180'
 Condensate, 506' salt water.

| Name | Top | Bottom |
|---------------------|-------|--------|
| Surface, Clay, Sand | 0' | 390' |
| Redbed | 390' | 536' |
| Redbed, Sand, Shale | 536' | 1660' |
| Anhydrite | 1660' | 1673' |
| Shale | 1673' | 2798' |
| Lime & Shale | 2798' | 6400' |

RELEASED

OCT 03 1986

FROM CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---|----------------|---|-------------------------------|-------------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12-1/4" | 8-5/8" | 24 | 1672 | Pozmix | 600 | 4% Gel |
| Production | 7-7/8" | 4-1/2" | 11.6 | 6337 | Class H LiteWate Pozmix | 200 100 200 | 3% CaCl 10% salt |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| 2 | 5988-96 | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First Production | | Producing method | | size 2-3/8" set at 5953 | | packer at | |
| SI for PL | | <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | NA Bbls | 2140 MCF | 0 Bbls | 0 CFPB | 0 | | |

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas vented sold used on lease

open hole perforation other (specify) _____
 Dually Completed.
 Commingled

5988-96