

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5469  
name Anadarko Production Company  
address Box 351  
City State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin  
Phone (316) 624-6253

Drillator license # 7860  
name Johnson Drilling Company, Inc.

Site Geologist Curtis Covey  
Phone (316) 942-2685

Completion Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

WOW: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

5/23/84 6/8/84 6/27/84  
Spud Date Date Reached TD Completion Date

6400 6132  
I Depth PBDT *A I I*

Amount of Surface Pipe Set and Cemented at 1672 feet

Single Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

Intermediate 2 completion, cement circulated  
..... feet depth to ..... w/ ..... SX cmt

API NO. 15 - 129-20,707 - 06-06

County Morton

Location C NE NE Sec 35 Twp 33S Rge 40 East West

4620 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

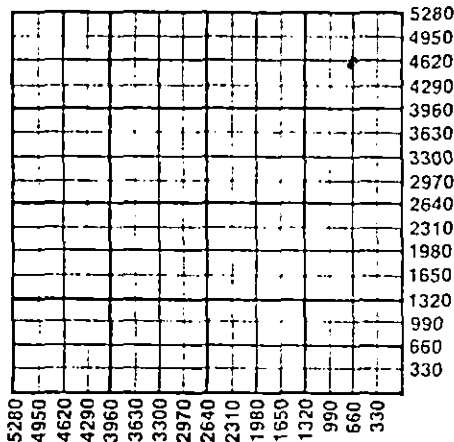
Lease Name Stout "A" Well# 2

Field Name North Rolla Prospect Stout

Producing Formation Morrow "G"

Elevation: Ground 3289 KB 3299

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T84-291

Groundwater 4620 Ft North From Southeast Corner and  
660 Ft. West From Southeast Corner of  
Sec 35 Twp 33S Rge 40  East  West

Surface Water ..... Ft North From Southeast Corner and  
..... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell  
Title Division Operations Manager  
Wichita, Kansas 67203

Subscribed and sworn to before me this 6th day of July 1984

Notary Public Elizabeth J. Hooper  
Commission Expires 7/26/87  
ELIZABETH J. HOOPER  
Seward County, Kansas  
My Appt. Expires 7-26-87

RECEIVED

4-6-88  
APR - 6 1988

CONSERVATION DIVISION  
Wichita, Kansas  
Date 6/29/84

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
4-6-88

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Sec. 35, Twp. 33S, Rge. 40E

Operator Name Anadarko Production Co. Lease Name Stout "A" Well# 2 SEC 35 TWP 33S RGE 40  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Surface, Clay, Sand	0'	390'
Redbed	390'	536'
Redbed, Sand, Shale	536'	1660'
Anhydrite	1660'	1673'
Shale	1673'	2798'
Lime & Shale	2798'	6400'

DST #1 5865-6010 (Morrow "G"), tool open 80 min, stab  
 CV 4643 MCFD, IHP 2916, IFP 714-968, ISIP (60) 1619,  
 FFP 807-1011, FSIP (120) 1610, FHP 2903, recd 180'  
 Condensate, 506' salt water.

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24	1672	Pozmix	600	4% Gel
Production	7-7/8"	4-1/2"	11.6	6337	Class H Lite water Pozmix	200 100 200	3% CaCl 10% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Notes per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5988-96		

TUBING RECORD size 2-3/8" set at 5953 packer at  Liner Run  Yes  No

Date of First Production SI for PL Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	NA Bbls	2140 MCF	0 Bbls	0 CFPB	0

Disposition of gas:  vented  sold  used on lease  
 Method of Completion:  open hole  perforation  other (specify)  
 Production Interval: 5988-96  
 Dually Completed  Commingled