

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

ORIGINAL

Operator: License # 5598

Name: APX CORPORATION

Address: P.O. BOX 351

City/State/Zip: LIBERAL, KANSAS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Company
(Transporter)

Operator Contact Person: J. L. Ashton
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 6-27-84

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name Stout "A" No. 2

Date of Recompletion: 9-23-90 12-11-90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd. Wichita, Kansas
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 2798 PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- 129-20,707-R 26-01

County Morton

C NE NE Sec. 35 Twp. 33S Rge. 40 East West

4620 " Ft. North from Southeast Corner of Sec
660 " Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

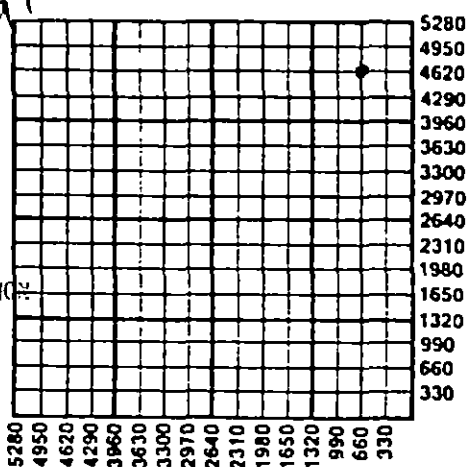
Lease Name STOUT "A" Well # 2H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3289 KB NA

3-15-91



RECEIVED
STATE CORPORATION COMMISSION
MAR 15 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

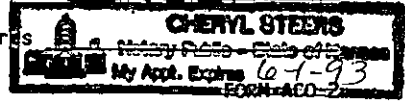
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection MUST receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 3-12-91

Subscribed and sworn to before me this 12 day of March

Notary Public Cheryl Steens Date Commission Expires _____



pi

SIDE TWO

Operator Name APX CORPORATION Lease Name STOUT "A" Well # 2H

Sec. 35 Twp. 33S Rge. 40
 East
 West

County MORTON

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Blaine	Not Logged	
Cedar Hills	Not Logged	
Stone Corral	Not Logged	
Chase	2438	NA
TD		2800

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD	2399	2400	Class "H"	95	
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	2639-2640	Sqz w/75 sxs Class "H" cmt
2	2399-2400	Sqz w/75 sxs Class "H" cmt
4	2324-2325	Sqz w/50 sxs Class "H" cmt
2	2572-2600	A/2800 gals 15% fe acid
2	2502-53, 2455-90, 2447-50	Brk dwn w/13,700 gals 2% KCL wtr & 293 BS.
		Frac w/72,000 gals foamed gelled 2% KCL wtr + 213,200# 12/20 sand.

PBTD 2798 Plug Type CIBP

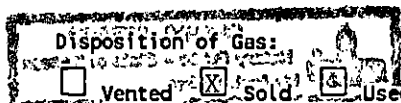
TUBING RECORD

Size - Set At - Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection SI WO Pipeline

Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. Gas-Oil-Ratio

Gas 1250 Mcfd @ 85#



(If vented, submit ACO-18.)