

ORIGINAL SIDE ONE

MAR 04 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-129-20,924-00-00 FROM CONFIDENTIAL

County Morton
NWNW SE SW Sec. 34 Twp. 33S Rge. 40 East West

Operator: License # 5598
Name APX Corporation
Address P.O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

1250 Ft North from Southeast Corner of Section
3890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Lease Name Robinson "B" Well # 1H

Field Name Hugoton

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Producing Formation Chase

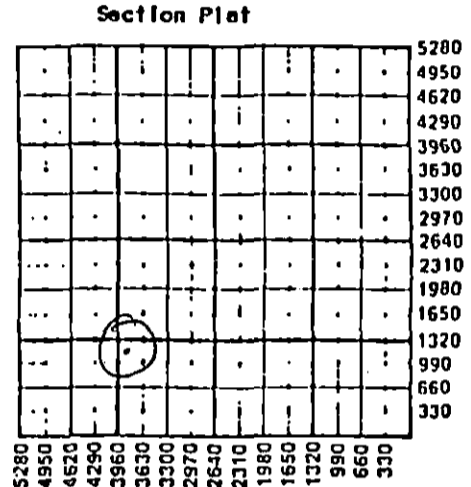
Elevation: Ground 3312.0 KB

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

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11-28-88
NOV 28 1988

Designate Type of Completion
 New Well Re-Entry Workover



Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

CONSERVATION DIVISION
Wichita, Kansas

If CWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

8/4/88 8/7/88
Spud Date Date Reached TD Completion Date
2820 2808
Total Depth PBD

Source of Water:
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 483 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Halliburton Services
Invoice # 769789

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Contractor provided water (purchased from city, R.H.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me this 23rd day of November 1988

Notary Public Glenna S. Salley
Date Commission Expires

DEC 06 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

GLENN S. SALLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-91

Sec 37, Twp 33, Rge 40, S 34

Operator Name APX Corporation Lease Name Robinson "B" Well # 1H

Sec. 34 Twp. 33S Rge. 40 East West County Morton RELEASED

MAR 0 4 1991

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Clay	0'	488'
Redbed, Shale	488	1220
Glorietta Sand	1220	1325
Shale	1325	2820
TD		2820

CASING RECORD Now Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	483	Pozmix & Common	250	3% CC
Production	7-7/8"	5-1/2"	14.0	2814	Class C	250	10% DCD, 20% DCD

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

2	2424-2436, 2449-2477, 2490-2539		2424-2539 OA
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 2424-2539 OA
 Dually Completed Conningled

ORIGINAL

Attachment

Robinson "B" No. 1H
Sec. 34-33S-40W
Morton County, Kansas

API NUMBER: 15-129-20,924

RELEASED

MAR 0 4 1991

FROM CONFIDENTIAL

FORMATION

Blaine
Cedar Hills
Stone Corral
Chase
Council Grove
TD

TOP

1074
1214
1646
2416
NA

BOTTOM

1178
1370
1665
NA
NA
2820

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MAR - 4 1991

CONSERVATION DIVISION
Wichita, Kansas

GABBERT-JONES
DRILLERS WELL LOG

ORIGINAL

ROBINSON "B" 1H
SEC. 34-33S-40W
MORTON COUNTY, KS

RELEASED

MAR 0 4 1991

Commenced: 8-4-88
Completed: 8-7-88
Operator: ANADARKO PETROLEUM CORP.

FROM CONFIDENTIAL

Depth		Formation	Remarks
From	To		
0	488	Sand-Clay	Ran 11jts of 24 # 8 8/5" csg LD @ 483' w/100 sks 25/75 Posmix - 2% CC - 1/4# Celoflake - 150 sks Common 3% CC - 1/4 # Celoflake - PD @ 8:00 PM 8-4-88
488	1220	Redbed-Shale	
1220	1325	Glorietta	
1325	2820	Shale	
	2820 - TD		Ran 69 jts of 14# 5 1/2" csg LD @ 2814' w/210 sks class C - 20% Dialcell D 2% CC - 1/4# Celoflake - 40 sks class C - 10% Dialcell D - 2% CC 1/4# Celoflake PD @ 12:15 AM 8-7-88

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NOV 18 1988

CONSERVATION DIVISION
Wichita, Kansas

State of Kansas
County of Sedgwick

) I, the undersigned, being duly sworn on oath, state
) that the above Drillers ' Well Log is true and correct
) to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II --President

DEC 06 1988

Subscribed & sworn to before me this
11th day of August 1988


Lola Lenore Costa

My Commission expires Nov. 21, 1988

HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
769789	08/04/1988

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ROBINSON B-1H	MORTON	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	GABBERT & JONES #6	CEMENT SURFACE CASING	08/04/1988
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
001527	JIM BARLOW		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	62918

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

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STATE CORPORATION COMMISSION

NOV 28 1988

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	50	MI	2.10	105.00
001-016	CEMENTING CASING PUMP CHARGE	493	FT	456.06	456.06
030-013	TYPE SW, PLASTIC TOP PLUG	1	UNT		
		8 5/8	IN	82.00	82.00
504-043	PREMIUM CEMENT	1	EA		
506-105	POZMIX A	75	SK	6.85	513.75
504-043	PREMIUM CEMENT	25	SK	3.91	97.75
509-406	ANHYDROUS CALCIUM CHLORIDE	150	SK	6.85	1,027.50
507-210	FLOCELE	6	SK	25.75	154.50
500-207	BULK SERVICE CHARGE	63	LB	1.21	76.23
500-306	MILEAGE	262	CFT	.95	248.90
		235.43	TMI	.70	164.80
INVOICE SUBTOTAL					2,926.49
DISCOUNT-(BID)					556.01
INVOICE BID AMOUNT					2,370.48
*-KANSAS STATE SALES TAX					76.65
KANSAS COUNTY SALES TAX					19.15
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,466.28

CONSERVATION DIVISION
Wichita, Kansas

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MAR 04 1991

FROM CONFIDENTIAL

LIBERAL OPERATIONS RECEIVED

AUG 12 1988

APPROVED: [Signature] DATE: 12-28

LOC: [Signature] DATE: []

2073-2041

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.