ORTGINAL API NO. 15- 129-20,924 € - □ ⊖

STATE	∞	RPOR/	NTION	COMM	ISSI	ON	OF	KANSAS	
011	. &	GAS	CONSE	RYAT	10N	DIN	/15	ION	
RECOMPLETION FORM									
ΑŒ	-2	AMEN	IDMENT	TO	WELL	н	STO	ORY	

OIL & GAS CONSERVATION DIVISION	FROM CONFIDENTI					
RECOMPLETION FORM	County Morton					
ACO-2 AMENDMENT TO WELL HISTORY	NW SE SW Sec 34 Twp 338 Rge 40 X West					
Operator: License # 5598	1250 Ft North from Southeast Corner of Section					
Name APX Corporation	1250 Ft North from Southeast Corner of Section 3890 Ft West from Southeast Corner of Section					
Address P. O. Box 351	(Note: Locate well in section plat below)					
1160, 000 11. 01. 100 351	there cocare were in section play below,					
City/State/Zip Liberal, Kansas 67905-0351	Lease Name Robinson "B" Well # 1H					
Purchaser Panhandle Eastern Pipe Line Co.	Fleid Name Hugoton					
(Transporter)	Name of New FormationChase					
Operator Contact Person M. L Pease	1 m					
Phone (316) 624-6253	Elevation: Ground 3312.0 KB N/A					
and another Time of College I Countries	Section Plat					
esignate Type of Original Completion						
X New Well Re-Entry Workover	5280					
OII / CHO Toro Abd	4620					
- OTI - SWD - Temp Abd						
OII /SWDTemp AbdGasvInjX_Delayed CompDryOther (Core, Water Supply etc.)	3960					
Other (Core, water Supply etc.)	3300					
ata of Onlateal Completion, 12-9-88	2970					
ate of Original Completion: $12-9-88$	2640					
ATE OF RECOMPLETION.	!					
ATE OF RECOMPLETION:	IRECEIVED 1650					
STATEC	ORPORATION COMPLISSION 20 1320					
ommenced Completed	660					
esignate Type of Recompletion/Morkover:	AIN 9 1980 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
co						
Deepening Delayed Completion	Wichita, Kansas 1-9-89					
Plug BackRe-perforation	K.C.C. OFFICE USE ONLY					
Conversion to Injection/Disposal	C Wireline Log Received					
s recompleted production:	C Drillers Timelog Received Distribution					
Commingled; Docket No.	KCCSWD/Rep NGPA KGS Plug Other					
Dual Completion; Docket No.	(Specify)					
Other (Disposal or injection)?						
	<u> </u>					
INSTRUCTIONS: This form shall be completed in tri	plicate and filed with the Kansas Corporation Commission,					
	within 120 days of the recompletion of any well. Rules					
	wo of this form will be held confidential for a period of					
	h the form. See rule 82-3-107 for confidentiality in					
	al wireline logs and driller's time logs (not previously					
submitted) shall be attached with this form. Submi	it ACO-4 prior to or with this form for approval of					
comminging or dual completions. Submit CP-4 wi	th all plugged wells. Submit CP-111 with all temporarily					
	or disposal or injection <u>must</u> receive approval before use;					
submit form U-1.	• -					
	ions promulgated to regulate the oil and gas industry have					
	re complete and correct to the best of my knowledge.					
50 1/ 1. 1/	//					
Signature M. W. Plase	Title Division Production Mgr. Date 1/4/89					
M. L Pease						
Subscribed and sworn to before me this 5th	day of January 19 89					
Notary Public Slenna S. Salle	Date Commission Expires					

MN 1 2 1989

Date Com Issian Explication
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES /-6-9/

FORM ACO-2 5/88

NAR 0 4 1991

SIDE TWO

FROM CONFIDENTIAL

Operator NameA	APX Co	rporati	on			_ Lease Name	<u>Robinso</u>	n "B"	Well#H	
Sec <u>34</u> Twp	33S	Rge _	40	<u>X</u> ₩	ast est	County				
			ŔĔ	COMPLETE	D FORMAT	ION DESCRIPT	ION:			
					Log	Sample	9			
	,	Name					Тор		Bottom	
•										
							•			
1			. ^	DDITIONA	L CEMENT	ING/SQUEEZE F	RECORD			
Purpose:	-	Depth Top Bottom Ty		pe of Ce	ment #	Sacks Used	Yype &	e & Percent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone			* 3 (P) ***				,			
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated 2490-2539, 2424-2436,				Acid, Fracture, Shof, Cement Squeeze Record (Amount and Kind of Material Used) Brk dwn w/10,900 gal 2% KCL wtr. Frac w/31,426					
	2449	2449-2477			gal 70% quality foamed gelled 2% KCL wtr and 44,000# 12/20 sd.					
				, 						
				1	 !					
	ļ <u>.</u>				<u> </u>					
: 2808		lug Type _								
					TUBING R	ECORD:				
								Liner Runî	Y _X	
Date of Resumed Po Estimated Product								water		
caliniated Froduct	ion ref	44 HOUPS	•		<u> </u>		bbl/ gas-			
				@ 61 p		. yas	gas-	oii iai10		