

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✗ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,573 -00-00

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Cimarron Valley SW Prospect

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION DRY HOLE

PHONE (316) 624-6253

LEASE CHEROKEE "E"

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C NW SW

DRILLING Gabbert-Jones, Inc.

660 Ft. from West Line and

CONTRACTOR

1980 Ft. from South Line of

ADDRESS 830 Sutton Place

the SW/4 SEC. 30 TWP. 33S RGE. 40W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Gabbert-Jones, Inc.

CONTRACTOR

ADDRESS 830 Sutton Place

Wichita, Kansas 67202

TOTAL DEPTH 5875' PBTD NA

SPUD DATE 10/5/81 DATE COMPLETED 10/22/81

ELEV: GR 3329' DF 3333' KB 3334'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1529' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE CHEROKEE "E" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

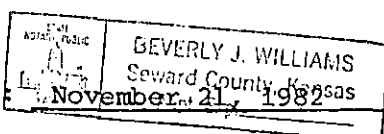
SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF January, 19 82.

MY COMMISSION EXPIRES:



(S) Paul Campbell
Beverly J. Williams

NOTARY PUBLIC RECEIVED
STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool

CONSERVATION DIVISION
Wichita, Kansas

1-28-81

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOGS:	
Sand, Redbed	0'	492'	Schlumberger	
Sand, Shale	492'	1275'	Compensated Neutron-Formation	
Redbed	1275'	1530'	Density	
Shale	1530'	1624'	Dual Induction-SFL	
Shale, Lime	1624'	3250'		
Lime, Shale	3250'	4547'		
Shale, Lime	4547'	4743'		
Lime, Shale	4743'	5125'		
Shale, Lime	5125'	5250'		
Lime, Shale	5250'	5769'		
Core #1	5769'	5823'		
Lime, Shale	5823'	5869'		
Shale, Lime	5869'	5875'		
TD		5875'		
Core #1 5769-5823', rec 54.5'.				
DST #1 5745-5775 (St. Louis), 30-60-60-120, op w/wk to good blow, rec 410' SW, HP 2703-2696, IFP 37-100, ISIP 1575, FFP 100-234, FSIP 1575.				
RELEASED				
FEB 01 1966				
FROM CONFIDENTIAL				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1529'	Pozmix Common	600 200	4% gel, 2% CaCl 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Lots of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
DRY HOLE					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbbls.		MCF	bbbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		