

**State Geological Survey  
WICHITA BRANCH**

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

**SIDE ONE**

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C \_\_\_\_\_ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_\_\_ No Log

LICENSE # 5670 EXPIRATION DATE June 30, 1983

OPERATOR IREX Corp. API NO. 15-119-20,551-00-00

ADDRESS 1670 Broadway, Suite 3301 COUNTY Meade

Denver, Colorado 80202 FIELD Wildcat McKinney

\*\* CONTACT PERSON Linda Drennen/Production Supervisor PROD. FORMATION Chester  
PHONE (303) 571-5736

PURCHASER Not assigned LEASE EDIGER

ADDRESS \_\_\_\_\_ WELL NO. 1-36

WELL LOCATION SW/SW/NE

DRILLING CONTRACTOR J. B. Bohannon Drlg., Inc. 990 Ft. from West Line and

ADDRESS P. O. Box 6 990 Ft. from South Line of

Liberal, Kansas 67901 the (Qtr.) SEC 36 TWP 33SRGE 27 (W).

PLUGGING CONTRACTOR N/A WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 6489 PBD 5500

SPUD DATE 4-08-82 DATE COMPLETED 3-11-83

ELEV: GR 24672467 DF 2478 KB 2479

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1448 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

**A F F I D A V I T**

I, William H. Bayliff, Operations Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of June, 19 83.

MY COMMISSION EXPIRES: June 9, 1985

Mary J. Walker  
STATE CORPORATION COMMISSION  
JUN 30 1983 6-30-83  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR IREX Corp.

LEASE EDIGER

SEC. 36 TWP. 33S RGE. 27 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-36

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 5849-5925', Morrow. Open 30-60-60-120 min. IHP 2817 FHP 2817 IFP 66-66 FFP 66-66 ISIP 100 FSIP 116 Rec. 80' DM First op-wk. blow. Second op-wk blow/ no GTS.				
DST #2, 5924-6004', Chester. Open 30-60-60-120 min. IHP 2950 FHP 2916 IFP 66-66 FFP 66-66 ISIP 116 FSIP 383. Rec. 93' DM 1st op-fair blow, 2nd op-wk. blow & sly. inc., NGTS.				
DST #3, 6187-6248', Lw. Chester. Op 30-60-60-120 min. IHP 3033 FHP 2916 IFP 83-83 FFP 83-83 ISIP 333 FSIP 1197 Rec. 95' DM. 1st op-wk blow inc. to good blc 2nd op-good blow off btn. bucket				
DST #4, 5889-5930', U. Chester. Op 15-60-30-120 min. IHP 2878 FHP 2878 IFP 316-333 FFP 383-400 ISIP 1940 FSIP 1643 Rec. 550' DM (top pkr. failed to hold on 1st attempt to set DST tool). 1st op-wk. blow, 2nd op-no blow.				
CNDL	2500	6484		
Heebner (-2071)	4550			
Marmaton (-2871)	5350			
Morrow (-3363)	5842			
U. Chester (-3410)	5889	5930		
Chester (-3443)	5922			
Lw. Chester (-3705)	6184			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
conductor	30"	20"		72'	grout	6sx.	
surface	12 1/4"	8 5/8"	23#	1448'	Class "H"	700	6% gel, 2% CC 3% CC
production	7 7/8"	4 1/2"	10.5#	6312'	Class "H" Howco	175	18% slt, 12.5# sx. gilsonite, 3% CFR-2 +2% gel, 18% slt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Chester	3SPF	6191-6224
Size	Setting depth	Packer set at			
2 3/8"	6185'	6140'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gals. 28% HCL of stages of 2000 gals. gel pad, 5000 gals 28% HCL, 2000 gals. gell pad, drop 20 ballsealers, follow w/ 5000' 28% HCL.	6191-6198-6218-6224

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
SI WO PL	will be flowing			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	100 MCF	% 0 bbls.	N/A
Disposition of gas (vented, used on lease or sold)		Perforations		
WO PL		6191-6224		