STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

► ¹\$	IDE ONE
	API NO. 15-19-10149-00-01 ORIGINAL
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- None Assigned (1958)
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	County Meade
ACC-2 AMENDMENT TO WELL HISTORY	East
	SW SW SW Sec 19 Twp 33S Rge 28 X West
Operator: License #04570	330 Ft North from Southeast Corner of Section
Name Samedan Oil Corporation	4950 Ft West from Southeast Corner of Section
Address Suite 1020 3817 N.W. Expressway	(Note: Locate well in section plat below)
City/State/Zip Oklahoma City, OK 73112	Lease Name
•	Field Name N.E. Mohler
Purchaser N/A	
m 111 w	Name of New Formation <u>Morrow</u>
Operator Contact Person <u>Debbie Kerr</u> Phone (405) 942-8707	Elevation: Ground 2409 KB 2419 DF
Phone (403) 342-0707	Section Plat
Designate Type of Original Completion	
X New Well Re-Entry Workover	5280
	4620
## Oll SMO Temp Abd	1 4290
Ory Other (Core, Water Supply etc.)	
	3300
Date of Original Completion:11/20/58	2640
DAYS OF DECOMPRETION.	
DATE OF RECOMPLETION:	1650
11/16/94 12/17/94	990
Commenced, Completed	-X 330
n de la Research Description Manhaum	2280 1950 1950 1950 1950 1950 1950 1950 195
Designate Type of Recompletion/Morkover:	34448888888
Deepening Delayed Completion	
Plug Back _ Re-perforation	K.C.C. OFFICE USE ONLY
	F Letter of Confidentiality Attached
Conversion to (njection/Disposal	C Wireline Log Received
is recompleted production: No production	C Drillers Timelog Received
13 Today II II II II Production	KCC SWD/Rep NGPA
Commingled; Docket No	KGS Plug Other
	(Specify)
Dual Completion; Docket No.	DK 8-2-3P 7K
_Other (Disposal or Injection)?	
INCIDITIONS. This fam shall be seen to be to	Heate and filled with the Kanna Cananatin Contains
	licate and filed with the Kansas Corporation Commission, within 120 days of the recompletion of any well. Rules
· · · · · · · · · · · · · · · · · · ·	o of this form will be held confidential for a period of
<u> </u>	the form. See rule 82-3-107 for confidentiality in
i de la companya de	wireline logs and driller's time logs (not previously
1	t ACO-4 prior to or with this form for approval of: h all plugged wells. Submit CP-111 with all temporarily!

labandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1. All requirements of the statutes, rules and regulations promulgated to regulate the off and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

*Formerly named Harvey Feldman#1.

Sec 19 Twp 335 Rge 28 X West County Meade	ADDITIONAL CEMENTING/SQUEEZE RECORD Name Top Bottom Sample Sample	Operator Name	Samedan Oil Corp	poration Lease	Name <u>Mohler</u>	<u>Unit</u> Well #2	_
Log	Name LogSample	ес <u>19</u> Т w р_	33SRge_28		y <u>Meade</u>		_
Log Sample Name Top Bottom Sacks Used Type & Percent Additive Perforate Protect Casing Plug Back TD Plug B	ADDITIONAL CEMENTING/SQUEEZE RECORD Depth		·	,			
ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Top Bottom Type of Dement Sacks Used Type & Percent Additive Perforate Protect Casing Plug Back TD	ADDITIONAL CEMENTING/SQUEEZE RECORD See: Depth Top Bottom Type of Cement Sacks Used Type & Percent Additives Tet Casing Sack TD Deft Zone Specify Footage of Each (Amount and Kind of Material Used) PERFORATION RECORD (Amount and Kind of Material Used) PERFORATION RECORD (Amount and Kind of Material Used) Acidize w/1600 gals 7.5% Fe Acid. I gal per 1000 Cla-Sta XP, 1 ggal per 1000 HAI-60 16 gal WS-44, 90 gal per 1000 D-100, 24 bt		RE 0 0	MPLETED FORMATION DES	CRIPTION:		
ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Sacks Used Type & Percent Additive Perforate Protect Casing Plug Back TD Purpose Protect Casing Plug Back TD Plug Bac	ADDITIONAL CEMENTING/SQUEEZE RECORD Se: Depth Top Bottom Type of Ownert # Sacks Used Type & Percent Additives Tete at Casing Back TD Off Zone PERFORATION RECORD Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) PERFORATION RECORD (Amount and Kind of Material Used) Acidize w/1600 gals 7.5% Fe Acid, 1 gal per 1000 that 60 gals WS-44, 90 gal per 1000 D-100, 24 bits processed to the control of			Log:	Sample		
Purpose: Top Bottom Type of Cement & Sacks Used Type & Percent Additive Perforate . Protect Casing	PERFORATION RECORD Specify Footage of Each Acid, Fracture, Shot, Coment Squeeze Record (Amount and Kind of Material Used) PERFORATION RECORD Specify Footage of Each (Amount and Kind of Material Used) Acidize w/1600 gals 7.5% Fe Acid, 1 gal per 1000 HAI-60 gal WS-44, 90 gal per 1000 D-100, 24 bi		Name		Тор	<u>Bottom</u>	
Purpose: Top Bottom Type of Cement & Sacks Used Type & Percent Additive Perforate . Protect Casing . Plug Back TD .	PERFORATION RECORD Specify Footage of Each Acid, Fracture, Shot, Coment Squeeze Record Interval Perforated Acidize w/1600 gals 7.5% Fe Acid, 1 gal per 1000 Cla-Sta XP, 1 gal per 1000 D-100, 24 bt						
Purpose: Top Bottom Type of Cement & Sacks Used Type & Percent Additive Perforate . Protect Casing . Plug Back TD .	PERFORATION RECORD Specify Footage of Each Acid, Fracture, Shot, Coment Squeeze Record Interval Perforated Acidize w/1600 gals 7.5% Fe Acid, 1 gal per 1000 Cla-Sta XP, 1 gal per 1000 D-100, 24 bt						
Perforate Protect Casing Plug Back TD	PERFORATION RECORD Specify Footage of Each Acid, Fracture, Shot, Coment Squeeze Record Interval Perforated Acidize w/1600 gals 7.5% Fe Acid, 1 gal per 1000 Cla-Sta XP, 1 gal per 1000 D-100, 24 bt			•			
Purpose: Top Bottom Type of Cement & Sacks Used Type & Percent Additive Perforate Protect Casing Plug Back TD	PERFORATION RECORD Specify Footage of Each Acid, Fracture, Shot, Coment Squeeze Record (Amount and Kind of Material Used) PERFORATION RECORD Specify Footage of Each (Amount and Kind of Material Used) Acidize w/1600 gals 7.5% Fe Acid, 1 gal per 1000 HAI-60 gal WS-44, 90 gal per 1000 D-100, 24 bi	· —	ADD	ITTOWAS CONFESTING/COUR	1575 BE (1700)		- ,
Purpose: Top Bottom Type of Cament # Sacks Used Type & Percent Additive	PERFORATION RECORD Specify Footage of Each Acid, Fracture, Shat, Coment Squeeze Record Acidize w/1600 gals 7.5% Fe Acid, 1 gal per 1000 Cla-Sta XP, 1 ggal per 1000 D-100, 24 bl		- , , -				_
Perforate Protect Casing Plug Back TD	PERFORATION RECORD Specify Footage of Each Acid, Fracture, Shot, Coment Squeeze Record Interval Perforated (Amount and Kind of Material Used) PF 5516-5640 Acidize w/1600 gals 7.5% Fe Acid, 1 gal Per 1000 Cla-Sta XP, 1 ggal per 1000 HAI-60 16 gal WS-44, 90 gal per 1000 D-100, 24 bl	•	1 1	Type of Cement	Sacks Used	Type & Percent Additives	}
Plug Back TD	PERFORATION RECORD Specify Footage of Each Acid, Fracture, Shot, Coment Squeeze Record Foot Interval Perforated (Amount and Kind of Material Used) PF 5516-5640 Acidize w/1600 gals 7.5% Fe Acid, 1 gal Per 1000 Cla-Sta XP, 1 gal per 1000 HAI-60 16 gal WS-44, 90 gal per 1000 D-100, 24 bl	Perforate	. _		. !!		_
 	PERFORATION RECORD Specify Footage of Each Acid, Fracture, Shat, Coment Squeeze Record	_ `	⋾ ╎───┤-		··		-
·	Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) PF 5516-5640 Acidize w/1600 gals 7.5% Fe Acid, 1 gal			 _			_
	Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) PF 5516-5640 Acidize w/1600 gals 7.5% Fe Acid, 1 gal	. — — 				<u> </u>	_!
DESCRIPTION DECOMA	Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) PF 5516-5640 Acidize w/1600 gals 7.5% Fe Acid, 1 gal		BEDECODATION DE COOR				- ,
	Acidize w/1600 gals 7.5% Fe Acid, 1 gal Der 1000 Cla-Sta XP, 1 gal per 1000 HAI+60 16 gal WS-44, 90 gal per 1000 D-100, 24 bl	ļ		:	Fra cture, S hot, Ce	ment Squeeze Record	}
hots Per, Foot Interval Perforated (Amount and Kind of Material Used)		hots Per, Foot	Interval Perforate	d	(Amount and Kind o	f Material Used)	ļ
4 SPF 5516-5640 Acidize w/1600 gals 7.5% Fe Acid, 1 g	16 gal WS-44, 90 gal per 1000 D-100, 24 bl	4 SPF	5516-5640	Acidize w	/1600 gals 7	7.5% Fe Acid, 1 gal	Ļ
		——— } -	<u> </u>	<u> </u>	Cla-Sta XP,	lggal per 1000 HA]	
2% KCl water.	2% KCl water.						
		———- ¦ -					• }
							Ţ
					 -		. }
							<u>_</u> j
							ij
							. }
				-			·
							_
		D 5689	Plug Type Cemen	t			
D 5689 Plug Type Cement	39 Plug Type Cement						
D	39 Plug Type Cement			TUBING RECORD:			
		e <u>2 3/8¹¹ </u>	Set At <u>5563*</u>	°acker At <u>5</u>	563 Was L	Iner Run? Y X	N,
TUBING RECORD:	TUBING RECORD:	e of Resumed Prod	uction, Disposal on Inje	ection 1/16/95	·	5	-, "
TUBING RECORD:	TUBING RECORD: /8" Set At 5563 Packer At 5563 Was Liner Run? Y X N	Imated Production	Per 24 Hours	bbl/oll	bb1/wa	ater	سی
TUBING RECORD: a $2.3/8^{H}$ Set At 5563^{\dagger} Packer At 5563 Was Liner Run? Y X b of Resumed Production, Disposal or Injection $1/16/95$	TUBING RECORD:			MCF das		il ratio	-