

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9123 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration Company API NO. NA 15-119-30089-00-00

ADDRESS P. O. Box 631 COUNTY Meade  
Amarillo, Texas 79173 FIELD Borchers

\*\* CONTACT PERSON Jay Voorhis PROD. FORMATION Morrow  
PHONE 806-378-3851 Indicate if new pay. \_\_\_\_\_

PURCHASER Panhandle Eastern Pipeline Company LEASE Roberts

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Garvey Drilling Company Ft. from \_\_\_\_\_ Line and

ADDRESS Route 2 Ft. from \_\_\_\_\_ Line of \_\_\_\_\_

Great Bend, Kansas the SE (Qtr.) SEC 20 TWP 33S RGE 28 (W).

PLUGGING CONTRACTOR Sargents Casing Pullers WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS P. O. Box 506 \_\_\_\_\_  
Liberal, Kansas 67901 \_\_\_\_\_

TOTAL DEPTH 5800' PBTD \_\_\_\_\_

SPUD DATE 8-10-66 DATE COMPLETED 9-15-66

ELEV: GR 2360 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1400 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas  
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay Voorhis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay Voorhis  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of April, 19 84.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 30 1984  
CONSERVATION DIVISION  
Wichita, Kansas

4-30-84

Side TWO

OPERATOR Diamond Shamrock Exploration LEASE NAME Roberts SEC 20 TWP 33S RGE 28 (W)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Council Grove				2825'
Lansing				4425'
Marmaton				5055'
Morrow Shale				5575'
Mississippi				5650'
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11	8-5/8	24	1400			
Production	7-7/8	5-1/2	14.0	5799			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5575-81' & 5588-93'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	5597	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gallons spearhead acid	5575-81' & 5588-93'

Date of first production 1-19-66	Producing method (flowing, pumping, gas lift, etc.)	Gravity .665
Estimated Production-I.P.	Oil 4980 bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 5575-81' & 5588-93'