

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9123 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration Company API NO. N/A 15-119-30081-00-00

ADDRESS P.O. Box 631 COUNTY Meade

Amarillo, Texas 79173 FIELD Borchers

\*\* CONTACT PERSON Jay Voorhis PROD. FORMATION Morrow

PHONE 806-378-3851 \_\_\_\_\_ Indicate if new pay.

PURCHASER Panhandle Eastern Pipeline Company LEASE Borchers

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Graham - Michaelis WELL LOCATION C/NW/SE

CONTRACTOR \_\_\_\_\_ 1980 Ft. from South Line and

ADDRESS \_\_\_\_\_ 3305 Ft. from West Line of (EX)

\_\_\_\_\_ the SE (Qtr.) SEC 20 TWP 33S RGE 28 (W).

PLUGGING Sargents Casing Pullers WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 506

Liberal, Kansas

TOTAL DEPTH 5825 PBDT 5783

SPUD DATE 4-22-66 DATE COMPLETED 5-21-66

ELEV: GR 2420 DF \_\_\_\_\_ KB 2431

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 1335 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay Voorhis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay Voorhis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of April, 19 84.

Patti Jones  
Patti Jones  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-6-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 30 1984  
CONSERVATION DIVISION  
Wichita, Kansas  
4-30-84

Side TWO

OPERATOR Diamond Shamrock Expl. Co. LEASE NAME Borchers SEC 20 TWP 33S RGE 28

WELL NO \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 - (Morrow) 5608'-64', Open 65min, with gas to surface flowing 6,300,000 CFGPH, recovered 1 gal. Distillat, FP-1040#-1188# SIP 1905#-1905"/30 min.</p> <p>DST #2 (Chester) 5717'-85', open 45 min. recovered 10' mud, FP 0-0 SIP 0-0/30 min.</p>				
			Council Grove	2881
			B/Heebner	4338
			Lansing	4490
			Des Moines	5169
			Morrow	5638
			B/Morrow	5672
			Chester	5708
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1335	Class "A"	670	12% Gel 2% C.C.
Production	7 7/8	5 1/2	14	5823	Class "A"	200	10% Salt/Sx .005% DO-59

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	Casing Gun	5641-50

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5673	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1000gals 15% X Acid w/anti-silica swelling and emulsion breaker additives.	5641-50'

Date of first production 2-6-67	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production-I.P. 14.66 bbls.	Gas 2125 MCF	Water 1.50 %
Disposition of gas (vented, used on lease or sold) SOLD		Gas-oil ratio 144,952 CFPB

Perforations 5641 - 50'