

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04570

Name: Samedan Oil Corporation

Address: Suite 1020

3817 N.W. Expressway

City/State/Zip Oklahoma City, OK 73112

Purchaser: N/A

Operator Contact Person: Debbie Kerr

Phone (405) 942-8707

Contractor: Name: N/A

License: N/A ORIGINAL

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Mesa Petroleum Company

Well Name: Hissom No. 1-30

Comp. Date 7/13/78 old Total Depth 6020'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Deckat No. _____
 Dual Completion Deckat No. _____
 Other (SWD or Inj) Deckat No. E-264993

11/15/94 N/A 1/20/95

SPUD Date OF START Date Reached TD Completion Date OF
OF WORKOVER OF WORKOVER

API NO. 15- 119-20,309 0001

County Meade

C SE Sec. 30 Twp. 33 Rge. 28 X E

1320 Feet from (S)M (circle one) Line of Section

1320 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (S), NW or SW (circle one)

Lease Name Mohler Unit Well # 14

Field Name N.E. Mohler

Inj. Producing Formation Morrow

Elevation: Ground 2367 KB 2379

Total Depth 6020 PSTD 5665

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan REWORK 9/26-1-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Deckat No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debbie Kerr

Title: Division Production Clerk Date: 3/8/95

Subscribed and sworn to before me this 8th day of March 19 95.

Notary Public: Karen Lennert

Date Commission Expires: March 16, 1995

K.S.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KSS Plug Other
(Specify)

Form ACG-1 (7-91)

CONFIDENTIAL
DIVISION

RECEIVED
STATE CORPORATION COMMISSION
MAR 12 1995

3-10-95

P1

Operator Name Samedan Oil Corporation Lease Name Mohler Unit Well # 14
 Sec. 30 Twp. 33 Rgn. 28 East County Meade West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #	1488'	Premium Plus	800	2% CaCl ₂
Production	7 7/8"	5 1/2"	16 #	6013'	Class H	350	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3208 3690	Class "H"	300	.6% Halad-322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 SPF	5600'-5644' [NEW]	3000 gallons 7 1/2% FE acid with 1 gal/M Clay Sta-XP
1	5609'-5617' [OLD]	1 gal/M Hai-60, 10 gal/M WS 44 and 90 gal/M D-100.

TUBING RECORD Size 2 3/8" tbg @ Set At Guiberson G-6 Inj. Pkr @ 5559' Packer At Tandem Tension Pkr @ 2411' Liner Run Yes No
 Date of First, Resumed Production, SVD or (Inj) 2/6/95 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil N/A Sbls. Gas N/A Mcf Water N/A Sbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: N/A METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled N/A
 (If vented, submit ACO-18.) Other (Specify)