SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

Operator: License #6528	East NW NW NW Sec. 30 Twp. 33 Rge. 28 X West
Operators License # · 6528	
operator: Erease w	4950 Ft. North from Southeast Corner of Section
Name: Patrick Operating Company Address: P.O. Box 1314	4950 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)
city/State/Zip: Liberal, KS. 67901	Lease Name Otto Feldman Well # 1  Field Name Mohler, N.E.
Purchaser: Elleron Oil Co.	Producing Formation Morrow
Operator Contact Person: Phone:(316) 624-8483	Elevation: Ground 2400 KB 2411
Designate Type of Original Completion  X New Well Re-Entry Workover	5280 4950 4620
Date of Original Completion $1-2-59$	4290 3960
Name of Original Operator Shamrock Oil & Gas_	3630 3300
Original Well NameFeldman #1	30 2970 2640 2010
Date of Recompletion:	2310
	1650 1320 990 660 330
Designate Type of Recompletion/Workover:  Oil X SWD Temp. Abd.  Gas Inj Delayed Comp.  Dry Other (Core, Water Supply, etc.)	K.c.c. office use only
Deepening Re-perforation Plug Back PBTD X Conversion to XXXXXXXXXIIII	G Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received
Is recompleted production:	MISTRIBUTION  KCC SWD/Rep NGPA  KGS Plug Other
Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.	(Specify)

CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil	and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.	
(A, A, A	
Signature K. Awnalas Musica Title Consulting Pe	etr_Engoate
	-
Subscribed and sworn robbefore me this 18th day of July July	10 9
Subscribed and sworn to before me this 18th day of July  Notary Public Date Commi	CAROLE P. MORRISS
Notary Public Date Commi	ismon ExpiresNOTARY PUBLIC
The state of the s	STATE OF KANSAS
	My Appl Exp. Oct. 29, 1994 ORH ACO-2

7/89

Top   Bottom   Type of Cement   # Sacks Used   Type and Percent Additives				SIDE THO		•	
Recompletion Formation Description   Recompletion Formation Description	erator Name <u>Pa</u>	atrick Opera	ating Co.	Lease Name	Otto Feld	man	_ Well # <u>1</u>
RECORPLETION FORMATION DESCRIPTION     RECORPLETION   RECORPLETI			Eest				
Name	c. <u>30</u> Twp. <u>33</u>	_ Rge.28 K	West	County	Meade		<del></del>
Name		•				•	
Name   Shawnee   3473 (-1062) 3730 (-1319)     Heebner			RECOMPLET	ION FORMATION DE	SCRIPTION		
Shawnee		·.	X	Log . San	πple		
Heebner	Name	<u>!</u>			<u> Top</u>		Bottom
Lansing   4464 (-2053)   4695 (-2284)     Marmaton   5086 (-2875)   5250 (-2839)     Cherokee Shale   5250 (-2839)   5284 (-2873)     Atoka   5360 (-2949)   5382 (-2971)     Morrow Sand   5662 (-8191)   5638 (-3227)     Mississippi   5665 (-8254)     RTD   80ttom   Type of Cement   # Sacks Used   Type and Percent Additives     Yerforate   Protect Casing   Plug Back TO     Plug Off Zone   PERFORATION RECORD     Shots Per Foot   Specify Footage of Each Interval Perforated   Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)     4					•		•
Marmaton					•		•
Cherokee Shale Atoka Sato (-2839) 5284 (-2873) Atoka Sato (-2949) 5382 (-2971) Morrow Sand Second (-2949) 5382 (-2971) Second (-2949) 5382 (-2	-				•		•
Atoka  Morrow Sand  Morrow Sald  Morrow Sald					•		· ·
Morrow Sand  Mississippi RTD  ADDITIONAL CEMENTING/SQUEEZE RECORD  ADDITIONAL CEMENTING/SQUEEZE RECORD  ADDITIONAL CEMENTING/SQUEEZE RECORD  ADDITIONAL CEMENTING/SQUEEZE RECORD  Top Bottom Type of Cement # Sacks Used Type and Percent Additives  X Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  A 3640' - 3654' None  Note: Annulus between tubing and casing filled with Halliburton Annulus Corrosion Inhibiter (ANHIB).  TOP 3750' Plug Type Cast Iron Bridge Plug (CIBP) TUBING RECORD  TUBING RECORD  TUBING RECORD  TUBING RECORD  As SOON as possible		se share	*				
ADDITIONAL CEMENTING/SQUEEZE RECORD  ADDITIONAL CEMENTING/SQUEEZE RECORD  TUrpose:  X Perforate Protect Casing Plug Back TD Plug Off Zone  Plug Off Zone  Perforation RECORD  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  A 3640' - 3654'  None  Note: Annulus between tubing and casing filled with Halliburton Annulus Corrosion Inhibiter (ANHIB).  TO 3750' Plug Type Cast Iron Bridge Plug (CIBP) TUBING RECORD  TUBING RECORD  TUBING RECORD  TUBING RECORD  TUBING RECORD  As SOOn as possible		Sand					•
ADDITIONAL CEMENTING/SQUEEZE RECORD   Turpose:    Depth   Top   Bottom   Type of Cement   # Sacks Used   Type and Percent Additives						2 0.2 2	(,
Type of Cement # Sacks Used Type and Percent Additives  X Perforate Protect Casing Plug Back TO Plug Off Zone  Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  4 3640' - 3654' None  Note: Annulus between tubing and casing filled with Halliburton Annulus Corrosion Inhibiter (ANHIB).  TUBING RECORD  TUBING		- ~			- •	Stil	l in Miss.
Type of Cement # Sacks Used Type and Percent Additives  X Perforate Protect Casing Plug Back TO Plug Off Zone  Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  4 3640' - 3654' None  Note: Annulus between tubing and casing filled with Halliburton Annulus Corrosion Inhibiter (ANHIB).  TUBING RECORD  TUBING			•	ě			
Type and Percent Additives  X Perforate Protect Casing Plug Back 10 Plug Off Zone  Plug Off Zone  Plug Off Zone  Perforation Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  None  Note: Annulus between tubing and casing filled with Halliburton Annulus Corrosion Inhibiter (ANHIB).  TUBING RECORD  TUBING		<u> </u>					
Top   Bottom   Type of Cement   # Sacks Used   Type and Percent Additives		<del></del>	ADDITIONAL CI	EMENTING/SQUEEZE	RECORD		
X Perforate   Protect Casing   3710   HLC   100   2%CL	Purpose:		Type of Cement	# Sacks Used	Туре	and Percen	t Additives
Plug Off Zone  PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  4 3640' - 3654' None  Note: Annulus between tubing and casing filled with Halliburton Annulus Corrosion Inhibiter (ANHIB).  TO 3750' Plug Type Cast Tron Bridge Plug (CIBP)  TUBING RECORD  TUBING RECORD  Tubing Record  The Green Squeeze Record (Amount and Kind of Material Used)  None  Note: Annulus between tubing and casing filled with Halliburton Annulus Corrosion Inhibiter (ANHIB).		- <del></del>	.,,-		<del></del>		<del>_</del>
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  4 3640' - 3654' None  Note: Annulus between tubing and casing filled with Halliburton Annulus Corrosion Inhibiter (ANHIB).  TO 3750' Plug Type Cast Iron Bridge Plug (CIBP)  TUBING RECORD  THE STATE OF THE PRODUCTION OF THE PRODUCTI		3710 <b>'</b>	HLC	100	2%CL		
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)    4	Plug Off Zone	[ [					
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)    4							<del></del>
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)    4					· · · · · · · · · · · · · · · · · · ·		
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)    4					<u> </u>		
Note: Annulus between tubing and casing filled with  Halliburton Annulus Corrosion Inhibiter (ANHIB).  Plug Type Cast Iron Bridge Plug (CIBP)  TUBING RECORD  Tubing Record  To 3750' Set At 3598' Packer At 3598' Was Liner Run Y X  ate of Resumed Production, Disposal or Injection As Soon as possible							
Note: Annulus between tubing and casing filled with  Halliburton Annulus Corrosion Inhibiter (ANHIB).  TO 3750' Plug Type Cast Iron Bridge Plug (CIBP)  TUBING RECORD  Tubing Record  Tubing Record  Tubing Record  The of Resumed Production, Disposal or Injection As Soon as possible  Tripated Description Post 26 Norman Tables N/A Related Description Records As Soon as possible	Shots Per Foot	Specify Footage o	of Each Interval I	Perforated 	(Amount	and Kind o	f Material Used)
Halliburton Annulus Corrosion Inhibiter (ANHIB).  TID 3750' Plug Type Cast Iron Bridge Plug (CIBP)  TUBING RECORD  Tubing Record  Tubing Record  Tubing Record  The of Resumed Production, Disposal or Injection As soon as possible  The interior Production For 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Particular Port 24 H	4	3640	<b>' -</b> 3654'		None		
Halliburton Annulus Corrosion Inhibiter (ANHIB).  TID 3750' Plug Type Cast Iron Bridge Plug (CIBP)  TUBING RECORD  Tubing Record  Tubing Record  Tubing Record  The of Resumed Production, Disposal or Injection As soon as possible  The interior Production For 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Hoton Replacements (Sec. Pile Particular Port 24 Hours (1915) N/A Phla Particular Port 24 H							
TUBING RECORD  TUBING RECORD  TUBING RECORD  Tubing Record  To a set At 3598' Packer At 3598' Was Liner Run Y X  The of Resumed Production, Disposal or Injection As soon as possible  The instant Production Rep 24 Mayor 170117 N/A Rhip Haten Run Rhip Reserved Production Report As Soon as Possible		Note: A	Annulus be	tween tubi	ng and cas	ing fi	lled with
TUBING RECORD    ize 2 3/8"   Set At 3598   Packer At 3598   Was Liner Run		1	Halliburto	n Annulus	Corrosion	Inhibit	er (ANHIB).
TUBING RECORD    ize 2 3/8"   Set At 3598   Packer At 3598   Was Liner Run							
TUBING RECORD    ize 2 3/8"   Set At 3598   Packer At 3598   Was Liner Run							
TUBING RECORD    ize 2 3/8"   Set At 3598   Packer At 3598   Was Liner Run		nl.	III Time Co	- Tron D	dae Dina /	GIDD)	
ize 2 3/8" Set At 3598 Packer At 3598 Was Liner Run Y X  set of Resumed Production, Disposal or Injection As soon as possible	חופ <u>3 / טעי</u>	PIL	is type <u>Cas</u>		<u>ođe krad (</u>	LDF)_	<del></del>
ate of Resumed Production, Disposal or Injection As soon as possible	. 22/0"		25001		tnoi .		🔻
stimated Braduction Bon 24 Mayra (**Oil ** N/A Rhla Maton Rhla Rhla Gas-Oil Pati							un
Stimated Production Per 24 Hours TOIL N/A Bbls. Water Bbls. Gas-Oil-Rat			_				
The divine Gas Mcf	stimated Production	Per 24 Hours TO	oft N/A	_Bbls. Water	Bbl	.s	Gas-Oil-Rat
		The Life of	les į	_ Mcf			
sposition of Gas:  Vented D Sold D Used on Lease (If vented, submit ACO-18.) N/A	ze 2 3/8" te of Resumed Production timated Production sposition of Gas:	Set At	or Injection	TUBING RECORD  Packer At 3  As soon a  Bbls. Water	598' .s possible	Was Liner R	

AL.s., INC. P.O. BOX 1417 LIBERAL, KANSAS 316-624-4581

FAX. NO: 316-424-6919

800-633-9860 NATION WIDE:

TEMPERATURE FURVEY

DATE:

grands for his

35NE (1.1991

. . Control of the Contro 1 OCALIONS FTELDE MEADL LOURT 1. THEFFE, WAY STATE: #AMGAS 4 ... 4 THE STYES THE GET AT: 190 PATHOR HOLF STREET LES BACKS SEMENTHIOS CALCULATED FILL UP: COMMON YERO POINT: F. G.L.

Garage Market Car

TOP OF CEMENT 3.325' INSTRUMENT 7.D. @ 3.595' FROM PEPM. ZERO POINT

MI HOTOS

