

P.R.

SIDE ONE

15-119-10150-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-..... N/A 1958-N/A
County..... Meade County.....
NW NW NW Sec. 30 Twp. 33S Rge. 28 East
..... X West

Operator: License # 9123
Name Diamond Shamrock Explor. Co.
Address P.O. Box 400
City/State/Zip Amarillo, Texas 79188-0001

4950' Ft North from Southeast Corner of Section
4950' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Panhandle Eastern

Lease Name Otto Feldman Well # 1

Operator Contact Person Jeff Tommerup
Phone 806/435-2417

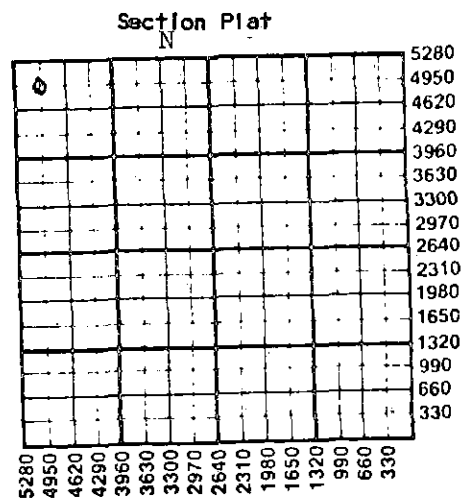
Field Name N.E. Mohler

Producing Formation Morrow

Contractor: License # 6562
Name Unit Drilling Co.

Elevation: Ground 2400' KB 2411

Wellsite Geologist
Phone



Designate Type of Completion
New Well Re-Entry X Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION
Disposition of Produced Water: X Disposal
Docket #94-689-C(C-16,489) Repressuring

If OWWO: old well info as follows:
Operator Diamond Shamrock Explor. Co.
Well Name Otto Feldman #1
Comp. Date 12-12-58 Old Total Depth 5726

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
11-10-58 12-7-58 12-19-58
Spud Date Date Reached TD Completion Date
5726 5726
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 1547 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1547 feet depth to surface, 200 SX cmt
Cement Company Name Halliburton
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey Tommerup
Title Production Engineer Date 9-25-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Subscribed and sworn to before me this 25 day of September 1985
Notary Public Patti Jones

Date Commission Expires 5-06-89

RECEIVED STATE CORPORATION COMMISSION RECEIVED STATE CORPORATION COMMISSION

SEP 30 1985 Form ACO-1 (7-84)

CONSERVATION DIVISION 9-30-85 OCT 24 1985 CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Diamond Shamrock Exploration Co. Lease Name Otto Feldman Well # 1

Sec. 30 Twp. 33S Rge. 28 East West County Meade Co., Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	9 5/8	32.3	154.7	Poz mix	200	2% CL
Production	9 5/8	7	26#/ft	572.6	Trinity	90	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	5606-5634'			750 gal mud acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
12-19-58		5635		---			
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		5 Bbls	26 MCF	1 Bbls	5200 CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 5606-34'
 Dually Completed Commingled