SIDE ONE

15-119-2023000 DRIGINAL

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15
OIL & GAS CONSERVATION DIVISION UELL COMPLETION FORM	County Meade
DESCRIPTION OF WELL AND LEASE App	NW NE SE sec. 30 Twp. 33 Rge. 28 X Wes
Operator: License # 6528	2,105 Ft. North from Southeast Corner of Section
Name: Patrick Operating Company_	1,151 Ft. West from Southeast Corner of Section
Address P.O. Box 1314	(NOTE: Locate well in section plat below
	Lease Name Hissom Well # 4-30
City/State/Zip Liberal, KS. 67901	Field NameMohler, N.E.
Purchaser: Elleron	Producing FormationMorrow
Operator Contact Person: R. J. Patrick	Elevation: Ground 2361' KB 2372'
Phone (316) 624-8483	Total Depth 5750' PBTD PBTD
	5280
Contractor: Name: Zenith Drilling Corp.	4950 4620 4290
. License: 5141 9	3960 3630
Wellsite Geologist: Bob Posey	33300
Designate Type of Completion X New Well Re-Entry Workover	2640
X Oil SUD Temp. Abd.	1980 N
Gas Inj Delayed Comp.	1320
License: 5141 Wellsite Geologist: Bob Posey Designate Type of Completion X New Well Re-Entry Workover X Oil SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	7-12-41
Operator:	7-1/4 1320 1320 1320 1320 1320 1320 1320 1320
Well Name:	Amount of Surface Pipe Set and Cemented at 1538 Fee
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes X
Drilling Method:	If yes, show depth set Fee
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
3-20-91 3-29-91 4-8-91 Spud Date Date Reached TD Completion Date	feet depth to sx cm1
· [nd filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in
writing and submitted with the form. See rule 82-3-	107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-
	ll temporarily abandoned wells. Any recompletion, workover or
. [·
with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complient the best of my knowledge.
Signature R. Wongles Maren	
	K.C.C. OFFICE USE CHLY Letter of Confidentiality Attached
Title Consulting Petroleum Engr. Date 7-	C Drillers Timelog Received
Subscribed and sworn to before me this <u>12th</u> day of <u>Jul</u> 19 <u>91</u>	.Y Distribution
Notary Public Schrift Canchell,	KCC SWD/RepNGPA NGPA NGPA Other
	(Specify)

JoAnne M. Campbell NOTARY PUBLIC STATE OF KANSAS

10-18-92

Form ACO-1 (7-89)

SIDE THO

Operator Name Pat		ating Company				Well #	4-30/	•
Sec. 30 Tup. 33	_ a	East Nest	County	Meade		<u>-`</u>		
interval tested, ti	me tool open a es, bottom hole	and base of formatind closed, flowing attemperature, fluid reppy of log.	and shut-in pre	ssures, whet!	er shut-in pro	essure rea	ched static level	ĺ,
Drill Stem Tests Tal (Attach Addition		☐ Yes ⊠ No		· · · · · · · · · · · · · · · · · · ·	Formation Desc	ription		_
Samples Sent to Geo	logical Survey	Yes X No			□ rod □	Sample		
Cores Taken		Yes X No	Name:		Top	Bott	· com	
Electric Log Run (Submit Copy.)		☐ Yes ☐ No	Heebne Toront Lansin Marmat Cherok Morrow Cheste Total	o g on ee Sand r	4276' 4296' 4452' 5080' 5272' 5601' 5702'	428 435 474 511 531 563	3 ' 8 ' 0 ' 2 ' 2 ' 4 '	
Purpose of String	Report al	CASING RECORD L strings set-conduct Size Casing Set (In O.D.)	New () () ter, surface, i		production, et Type of Cement	# Sacks	Type and Percent Additives	
Conductor	30"	20"	NA	55'	Premium	175	None	╁
Surface	$-\frac{3}{12}\frac{3}{174}$	8 5/8	23	1538	Class C	700	2% CC	; -
Production	7 7/8	4 1/2	11.6 & 10		Pozmix	150	18% Salt	Γ
		•					.75% CFR].
Shots Per Foot	PERFORATION Specify Footage	RECORD ge of Each Interval P	Perforated	Acid, I	racture, Shot, Kind of Mater	Cement Sq ial Used)	1/4# Floce weeze Record Depth	Te
1.	5602 '	to 5632'		2000 G	al. Oil B	ase Ac	id	1
	· · · · · · · · · · · · · · · · · · ·			Frac w	/ 40.000-	GalM	y-T-Oil	\Box
				_&48_n	00#_20/40	Sand.		<u> </u> -
								<u>├</u>
								:
_ TUBING RECORD	Size 2 3/8"	Set At 5629"	Packer At None	Liner Run-	☐ Yes 私	No		
Date of First Produ 4/13/91	2 3/8"	5629"			☐ Yes 집	No ·	• • •	
Date of First Produ	2 3/8" uction Producin	5629" Is Method Flowing	None	as Lift C	☐ Yes 집	• : •	Gravity	
Date of First Produ 4/13/91 Estimated Production	2 3/8" uction Producin	5629" Is Method Flowing Bbls. Gas	None Pumping G Mcf Wate	as Lift 0 c r Bbls. 2	Yes Lither (Explain)	Ratio	Gravity	
Date of First Produ 4/13/91 Estimated Production Per 24 Hours	2 3/8" uction Producin on Oil 3	5629" Is Method Flowing Bbls. Gas 5 2 Method Flowing Gas Cas Cas Cas Cas Cas Cas Cas	None Pumping C	as Lift Cor Bbls. 2	ther (Explain) Gas-Oil ually Completed	Ratio	Gravity roduction Interval	

HALLIBURTON SERVICES **JOB LOG**

WELL NO. 4-30 LEASE 41550M TICKET NO. 093575 CUSTOMER R.J. Patrick operating Co PAGE NO. 1

FORM 2013 R-2

Comont 4/2 longstring DATE 3-29-91 VOLUME (BBL) (GAL) PUMPS PRESSURE (PSI) CHART NO. RATE (BPM) DESCRIPTION OF OPERATION AND MATERIALS TIME Colledout - Ready @ 2030 1700 on loc - Running Cosins 1930 Head on a Circulating 2115 400 Pump Coment 2145 6 Shuf Down-Rolouse Plus - work Ptc Stort Displacement 2146 2148 200 Cought Pement - Slow Pote 6 2158 70 600 Slow Rate 2201 80 1100 Landed Plus 90 2205 Rolocse Pressure - Floot Held. 2206 Job Complete 2230 Thank you Law Law STATE COMPONITION COMMISSION 1111 1 2 1991 Wichita, Kansas



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

ORIGINAL

FOR INVOICE AND TICKET NO. 093575

DATE CUSTOMER ORDER NO. WELL NO. AND FARM COUNTY STATE Meade Kansas 3-29-91 Hisson CHARGE TO OWNER CONTRACTOR № B 907554 Zenith Rig 1 R J Patrick Same MAILING ADDRESS ELIVERED FROM OCATION CODE PREPARED BY Hugoton, Kansas 25535 Don Phillips CITY & STATE DELIVERED TO TRUCK NO. RECEIVED BY E/S Meade Lake, Kns. Smith SECONDARY CODE UNITS 1 UNITS 2 PRICE REFERENÇE UNIT AMOUNT REF. OR DESCRIPTION L D ατγ. MEAS QTY. MEAS 150 Cu. Ft. 50/50 Pozmix Cement **75** 75 504-043 516.00272 2 B Premium Cement 6.85 513 isk 2 B Pozmix "A" 25 516.00286 75 3.91 293 506-105 isk 516,00259 2 B Halliburton Gel 2% 3 NC 506-121 isk 1ъ 507-145 70.15329 2 B CFR-2 B/ .75% W/ 150 95 3.85 75 365 2 B Flocele B/ 3# W/ 150 38 ilь 1.30 49 40 507-210 890.50071 516.00315 2 B Granulated Salt B/ 18% W/ 150 293 .10 129 30 509-968 וטיטי 456.896 500-307 45 Mileage Surcharge 10 69 Returned Mileage Charge TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 188 500-207 CU. FEET 171 1.10 10 SERVICE CHARGE Mileage 14,278# TOTAL WEIGHT 456.896 64 500-306 LOADED MILES 75 342 67 No. B907554 CARRY FORWARD TO INVOICE SUB-TOTAL FORM 1911 - R6 REV. 8-85



ODICINIAL

TICKET

No. 093575-9

					(A Division of	Halliburton Comp	запу							
FORM 1906 R-11	· · · · · · · · · · · · · · · · · · ·			-											
WELL NO. — FARM OR LE	ASE NAME			ì	JNTY	10		STATE	.	CITY/OF	FSHORE LOC	ATION]') 3 - 27	01
CHARGE TO	. 250 pas				Ma	-~ c	OWNER	A.	<u></u>		nc	KET TYPE (C	HECK ONE)		GEN JOB
P.J. Par	Irek un	ر. د ما اهر	Aine	60			500	va .e	,		SEI	RVICE 🔀	SALES [YES _	NO
ADDRESS							CONTRACTO	OR			1	LOCATION	,	CODE	
CITY, STATE, ZIP							フュ SHIPPED VI	۰ س ۵	イム デノ [FRFIG	HT CHAR	GES	LOCATION	ral 1	CODE CODE	540
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WELL TYPE	WELL CATEGOR	₹Y		WELL PE	RMIT NO.		DELIVERED	TO TO	<u> </u>		3	LOCATION	<u> </u>	CODE	<u></u>
01	01						ORDER NO.	ہے د					1701		
TYPE AND PURPOSE OF	JOB			B - (907.	4411	ORDER NO.				KE	ERRAL LO	AHON		
As consideration	n, the above-named Custon stomer's default in payment	ner agr	ees to pay Hall	liburton in ac	cord with	the rates and ter	ms stated in Ha	alliburtos	n's current pric	e lists. Invi	oices payable h	IET by the 2	Oth of the follow	owing month after	date
lawful contract rate fees in the amount	applicable, but never to exi of 20% of the amount of the	eed 18 unpaid	5% per annum. 1 account, The	In the event se terms and	t become conditions	s necessary to e s shall be governe	mpley an attern d by the law of	the stat	norce conections to where services	in of said a ces are peri	formed or equi	ner agrees to oment or ma	o pay an cone terials are furr	non costs and arro ished.	rney
Halliburton was FITNESS FOR A PAR' of action (whether in	rrants only title to the produ NCULAR PURPOSE OR OT contract, tort, product lia on their return to Halliburt	cts, su HERWI bility,	pplies and mate SE WHICH EX breach of war	enals and the KTEND BEYO ranty or oth	at the sam OND THOS herwise) a	e are free from d E STATED IN TH rising out of the	efects in workn RE IMMEDIATE I sale or uso (nanship LYPREC OLANY I	and materiols. CEDING SENTI products, supp	THERE AR ENCE, Half lies or ma	E NO WARRAN iburton's liabil itorials is expr	MES, EXPRE ity and cust essly limited	SS OR (MPLIE omer's exclus I to the repla	D, OF MERCHANTA sive romedy in any cement of such p	ABILITY, cause roducts,
supplies or materials punitive or consequent	on their return to Halliburt ial damages.	on or,	at Halliburton's	s option, to	the allow:	ance to the cust	omer of credit	for the	cost of such	itams. In r	to ovent shall	Halliburton I	a liable for s	pecial, incidental, i	ndirect,
PRICE	SECONDARY REF	L D	•		DE	SCRIPTIO	O N		UNITS		UNIT		UNIT	AMOU	VT
REFERENCE	OR PART NO.	C.	ACCOUNT	NAIL C.A				_	ΦΤΥ	MEAS	QTY	MEAS	FRICE	1	$\overline{}$
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AS PER A	ATTACHED BULK	(M	ATERIAL	DELIVI	ERY T	ICKET NO).	В	- 90	7 <u>5</u> 5	-4		į	1927	91
WAS JOB SATISFACTORILY	COMPLETED?			0	COMPLIED	Y THAT THE FAIR WITH IN THE PR	ODUCTION OF	DARDS A	ACT OF 1938,	AS AMENI	DED HAS BEEN	i			1
WAS OPERATION OF EQUIP					FURNISHET	UNDER THIS CO	INTRACT.								
WAS PERFORMANCE OF PE	RSONNEL SATISFACTORY?				-		مسوا		, 5d.	**			SUB TOTAL	-	
x /9 /	YATYIC.	K		[-	<u>—</u> —	any	HALLIBU	RTON	OPERATOR			_		APPLICABLE TAX BE ADDED ON I	KES WILL
CUSTOMER OR HI	S'AGENT (PLEASE PE	(lyft)		,	HALLIBUR APPROVA	TON (TON)						•	1	3616.4	
CUSTOMER OR HI	S AGENT (SIGNATUR	E)		1/	APPROVA		USTOME	R				_		J. J. W. 7	, ,



WORK ORDER CONTRACT

AND PRE-TREATMENT DATA * FORM 1908 R-7-A Division of Halliburton Company ATTACH TO INVOICE & TICKET NO. _ 3-29-91 DISTRICT DATE TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE 🧀 operatine THE SAME AS AN INDEPENDENT CONTRACTOR TO: AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING 30 OWNED BY STATE THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT NEW MAX. ALLOW. P.S.I. FORMATION WEIGHT FROM то NAME TYPE CASING 0 N THICKNESS FROM LINER PACKER: TYPE SET AT TUBING .TOTAL DEPTH MUD WEIGHT OPEN HOLE SHOTS/FT. , BORE HOLE **PERFORATIONS** INITIAL PROD: BPD, GAS BPD, H₂O MCF PERFORATIONS PRESENT PROD: BPD, H2O_ BPD, GAS MCE PERFORATIONS PREVIOUS TREATMENT: TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING XTUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attornoys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners. 1.
 - 2 Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, Indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's limited to the relustomer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such Items. In no event shall Halliburton be liable for special, incidental, incidental, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer That Customer shall all its replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are not recovered, customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are admaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

 To waive the provisions of the Deceptive Trade Practices - Consumer Profession Act, to the axtent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

.1111 1 2 1991		THAT I AMAKI IT	IND UNDERSTAND TORIZED TO SIGN	THIS CONTRACT AND REPRESENT THE SAME AS CUSTOMER'S AGENT.	
GUV-II-TO CLUB TO CONTROL	SIGNED	- 111-0	<i>/ //</i>	CUSTOMER	_
Wichita, Kansus	DATE _	3-27-	<u> </u>		
amended, has been complied with In the ed under this contract.	TIME	8:00	A.M. EM		

We certify that the Fair Labor Standards Act of 1938, as a production of goods and/or with respect to services furnished under this contract.

JOB SUMMARY

HALLIBURTON DIVISION LALLIBURTON LOCATION L

L. berel Ks

OKC

BILLED ON 093525

MATION MANT			sec. <u>, 70</u> twp, <u> </u>	*	NEW	WEIGHT	SIZE	FROM	то	MAXIMUM PS ALLOWABLE
RMATION NAME		TYPE		CASING		10, 5111.6	4/2	0	5754	ALLOWABLE
RMATION THICKNESS		ROM	то	LINER			7.00	 "	- 1117	-
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	BPD. WATER			OPEN HOLE	1 ,	-			 	SHOTS/FT.
			MUD WT	PERFORATION	ons				<u> </u>	
KER TYPE		SET AT		PERFORATION						
TOM HOLE TEMP		PRESSURE		PERFORATION				-	 	
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	TOOLS AND ACC	ESSORIFS	50	CALLED OU	т	ON LOCA	TION	JOB STARTED	Joa	COMPLETED
TYPE AN		QTY.	MAKE	- DATE 3	-29	DATE	3-29	DATE 3-	. 27 DAT	E 3-29
AT COLLAR	_	+								
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CKING AGENT TYPE	- GAL.		ALLB.			77	11/2			
	•	GA		CUSTOMER	X		74/1/0	ref		
FPAC BALLS TYPE		Q1	T	KEPRESENTA	HIVE #	111	0			
ER				— HALLIBURTO	N C	11	•		COPIES	
ER			CFM	OPERATOR_ ENT DATA		טן ורעע	·		REQUESTED.	
AGE NUMBER OF SACKS	CEMÊNT	BRAND	BULK SACKED		ADDI	TIVES			YIELD CU.FT/SK.	MIXED LBS/GAL.
150	39/30 Poz	Promism	B 18705	011. 3/12	<u> </u>	02 4	Floc	-/-	1,31	14.5
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						·				90
AGE	FRACT	URE GRADIENT		TREATMENT: B	_			DISF	PL: 881.GAE	/ -
T-IN: INSTANT	HYDRAULIC HOF	RSEPOWER	.15-MIN	CEMENT SLUR	Y. BBL.	-car_3	·			
			51/1)	F CHAL VOLUME	TABL.	A122, . / 2	2.5			
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ERED	AVAILABLE	S IN BPM	USED		4	2 10 11(7)	REMA	ARKS		
RED	AVAILABLE AVERAGE RATE	S IN BPM		- .][]] 	भेटराज	2 10 11,713	REMA	ARKS		



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND

CUSTOMER ORDER NO. WELL NO. AND FARM COUNTY STATE 3-21-91 Hissom #4 Meade Kansas OWNER CONTRACTOR CHARGE TO No. B 907400 R J Patrick Same DELIVERED FROM LOCATION CODE PREPARED BY MAILING ADDRESS Hugoton, Kansas 25535 Don Phillips DELIVERED TO CITY & STATE TRUCK NO. RECEIVED BY Meade Lake. Loc. E/S Kansas SECONDARY REF. OR PART NO. CODE UNITS 1 UNITS 2 PRICE REFERENCE AMOUNT DESCRIPTION LO MEAS QTY. IMEAS QTY. 2 B 504-120 Halliburton Light Cement 550 6,29 3,459 50 504-050 516.00265 2 B Premium Plus Cement 150 1.062 00 509-406 890.50812 2 B Calcium Chloride B/ 2% W/ 700 26.25 25 341 507-210 890.50071 2 B Flocele B/ 1/4 W/ 700 175 227 50 more is 1917][1] 4 Withita Hansas 500-307 2,113,152 211 32 Mileage Surcharge 10 Returned Mileago **TOTAL WEIGHT** LOADED MILES **TON MILES** SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 500-207 SERVICE CHARGE CU. FEET 738 1.10 811 80 66.036# 64 2113.152 500-306 **TOTAL WEIGHT** LOADED MILES TON MILES .75 No. B907400 CARRY FORWARD TO INVOICE SUB-TOTAL FORM 1911 - R6 REV. 8-85

HALLIBURTON SERVICES JOB LOG

FORM 2013 R-2

WELL NO. 4-30 LEASE HISSOM TICKET NO. 093 76 2

CUSTOMER B.J. PATRICK OPER PAGE NO. 41

25/A SUBFACE

VOLUME PUMPS PRESSURE (PSI) CHART NO. (BBL) CALLED OUT 0230 ON LOCATION 0500 0430 Rig Drilling 0430 SETUP TRUCK.
By pull Drill pps 0440 0505 ORILL PIPE OUT CASERS RIG UP CASING STARTED CASING IN HOLE 0750 START CACUBATING WAIT 0750 6755 HOOK UP TO CENTENT 0416 0817 START MIYING CEMENT 0818 241 ೦೯೭೦ 100 FINISH MIYING & DUMPING COMENT 5900 RELEASE plug. 0000 50 STABT OISPLACING
200 FINISH DISPLACING Phy Londed
800 PASSEURS TO FOC

O RELEASE PASS Check Float

O FLOAT. Holding 0901 0919 0919 0920 0920 50B completed CIA 50 BOL CONT TO pit CEMENT ON LOC AT OPOS" Thurbye fan ONSCHOAD TO BE SHOP Wichita, Karisas ruch do ann

HALLIBURTON SERVICES

JOB

HALLIBURTON DIS CITY OFS.

SUMMARY HALLIBURTON LOCATION LIBERTOL FS.

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	N THICKNESS_		FROM	то_		CASING	N	24	34	58	153	39	ALLOWALL
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	ROD: OIL	BPO. WATER			MCFD	TUBING	-					٠, ١	
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	OLE TEMP,			`'		PERFORAT	IONS						
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LOAT SHO	DE .		1	 			-		•	D SERVICE			- 1 <u>- 4</u>
UIDE SHO			+			-	-	NAME		UNIT NO. 6	т		LOCATION
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CID TYPE.		G	AL		_%			·					
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E AGENT	TYPE	G	AL	IN		DESCRIPTIO	N OF JOB						
LUID LOSS	5 ADD. TYPE	GAL	L8	IŃ				<u> 1994 - </u>	SUK	FACE			
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RIC. RED.	AGENT TYPE _	GAL	LB	IN	<u> </u>								
REAKER T	YPE	GAL	LB	in		JOB DONE T	HRU: T	UBING 🗌	1 ca	SING G	ANNULU	s 🔲	TBG./ANN.
LOCKING .	AGENT TYPE_			SAL,-LB,			•	, /	141	1-1			
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THER		 _				HALLIBURTO OPERATOR_	1/1/1/1°	(ON	UL	uin	COPIES REQUE	s STED_	
			1		CEMEN	T DATA							
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK			ADDIT	TIVES .			YIE		MIXED
			 		9 H . A	- -	,				CÚ,FI	1.75K.	LBS./GAL.
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REAKDOW			MAXIMUM		·						A PROPERTY AND ADDRESS OF THE PARTY AND ADDRES		P2
REAKDOW						TREATMENT: E		مقنوس		D(S	PL BBL	BAL.	75.5
REAKDOW VERAGE	'N	FRAC	MAXIMUMTURE GRADIENT_	15-MIN;		TREATMENT: E	RY BBU	GAL ZY		Dis	PL BBL	5AL	75.5
REAKDOW VERAGE	'N	FRAC	MAXIMUMTURE GRADIENT_			TREATMENT: E CEMENT SLUR) TOTAL VOLUM	RY BBU	GAL Z.4			PL BBL	5AL	75,5
REAKDOW VERAGE HUT-IN: IN:	'N	FRAC 5-MIN HYDRAULIC HO	MAXIMUM	15-MIN;		TREATMENT: E CEMENT SLUR) TOTAL VOLUM	RY BBU	gal. 24		ARKS	PE BBL.	5AL	75.5
REAKDOW VERAGE HUT-IN: IN:	'N	FRAC 5-MIN HYDRAULIC HO	MAXIMUM	_15-MIN 	eristration of	TREATMENT: E	RY BBU	GAL 24 SAL 33			PL BBL	5AL	9515
REAKDOW VERAGE HUT-IN: IN: RDERED _	STANT	FRAC 5-MIN HYDRAULIC HO AVAILABLE AVERAGE "RATI	MAXIMUM. TURE GRADIENT. RSEPOWER ES IN BPM	_15-MIN >1	eristration of	TREATMENT: E CEMENT SLUR) TOTAL VOLUM	RY BBU	GAL 23			PL BBL	БАL	95.5
IRCULATIN REAKDOW VERAGE HUT-IN: IN: ORDERED REATING	STANT	FRAC 5-MIN HYDRAULIC HO AVAILABLE AVERAGE RATI DISPL CEMENT LEF	MAXIMUM. TURE GRADIENT. RSEPOWER ES IN BPM T IN PIPE	_15-MIN;_ >1 YTÉ ^; _USED	eristration of	TREATMENT: E CEMENT SLUR FOTAL VOLUM	RY BBU	GAL ZY			PE BBL.	5AL	95.5



WORK ORDER CONTRACT 1 2 1991

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FORM:	

AURICAN, CHUMIONIM (12530)
A Division of Halliburton Company

FORM 1908 R-7	A Division of Half	burton Company	AND PRE-TREATMENT	DAIA	INVOICE & T	
	1-0-1	100	 -	प्रणास्त्राच्या स्थ	នៃរ ៤គោលសំរាំ	

DISTRICT LIBERAL 185.		•	Wichta.		DATE_S	-21-	7/
O: HALLIBURTON SERVICES YOU ARE HEREBY REQUI	ESTED TO F	URNISH E	QUIPMENT A	ND SERVIC	CEMEN TO	DELIVER AN	ID OPERATE
THE SAME AS AN INDEPENDENT CONTRACTOR TO:	T- Pn	TRIC	15 01	DEKAT	アプルン		
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR			CUSTON	IER)			· · ·
WELL NO. 4-30 LEASE 141550M		SEC:_	30	TWP	33	RAN	iee ≤⊕
TIELD MUHLER N.C. COUNTY ME AUS STATE	E _/55 .		OWNED	BY B. J	PATE	ick O	osr
THE FOLLOWING INFORMATION WAS I	FURNISHE	D BY TH	IE CUSTO	MER OR H	IIS AGEN	Т	
ORMATION		NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
ORMATION THICKNESS TO TO	CASING	N	24	₩	1513	1537	
PACKER: TYPE SET AT	LINER		_				
TOTAL DEPTH 1539 MUD WEIGHT	TUBING			<u> </u>			
BORE HOLE 12/4	OPEN HOLE	: 		12/9	150	1539	SHOTS/FT.
NITIAL PROD: OIL BPD, H≥O BPD, GAS MCF	PERFORATI	ONS		ŀ			
PRESENT PROD: OILBPD, H2OBPD, GASMCF	PERFORATI	ONS					
•	PERFORATION	ONS					
PREVIOUS TREATMENT: DATE TYPE TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING			MATERIAL	s	_		
	TUBING/A	NNULUS C	HYDRAULIC	HORSEPOV	VER ORDER	ED	
CEMENT 85/8 SUBFACE							
550 SACKS HLC LLASS C 48	Turson	7/2	% 6.6	- 14	Floc	266.	
150 SACKS HLC LLASS C CEMEN	アグス	200	. 6-	1/4 th p	2005	65,	
DISPLACE WITH WATER		_			<u> </u>		
CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION 1	O RECEIVE T	HE PRODU	CTS, SUPPLIE	S, MATERIA	LS, AND SE	RVICES	
As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SI	GNED BEFORE V	VORK IS COM	MENCED				
from the state of	0 - 1 - 1				40 54 61 6		

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, Indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (If different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well-and/or a well blowout or the use of radioactive material. 3.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section of below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defects. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willult-misconduct of Halliburton. The term 'Halliburton' as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequental damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer That customer shall gat a standard as a standard spense, attempt to recover any halliburton, tous or instruments with the solid in sacra equipment, tools or instruments are not recovered, customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are damaged in the well. Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations. Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such ch

acu chailde a	modification is made in writing by a duty admorated executive officer of Hamburton.
	HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
	THAT I AM JUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT,
SIGNED	18 1 flying
	CUSTOMER
DATE	<u> </u>
TIME	A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

PAGE 1 OF 2 PAGES

CUSTOMER OR HIS AGENT (SIGNAT



ORTGINAL

L TICKET
NO. 093762-9

A Division of Halliburton Company

FORM 1906 R-11													
WELL NO. — FARM OR L				COUNTY		STA		CITY / OF	FSHORE LO	CATION		DATE	
9-30	14 155 Cr 100	•		ms	BAE.	CNABIED	K5		1.	CKET TYPE (OHEOR ONE	3'-2/-	ST J
	-				•	OWNER	A						GEN JOB
ADDRESS:	PATRICK		John R.	ating		CONTRACTOR	PATRICI	$< \phi_p$	S	LOCATION	SALES	CODE	است ا ۱۸۵
, ibblicoo						1			'	LOCATION		سر ا ساس	340
CITY, STATE, ZIP						2 SNJ 77 SHIPPED VIA	רק (FREI	SHT CHAR	GES	LOCATION	<i>15916</i>	<u>といし</u> CODE	<u> </u>
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WELL TYPE	WELL CATEGO	RY	-	WELL PERMIT NO		DELIVERED TO	, r, <u> </u>		-	رت کستر - LOCATION -	<u>ت مواتع مواتع .</u> ا	CODE	34.3
0/	101				9.	Land	,			5			
TYPE AND PURPOSE OF				D		ORDER NO.	•		RI	FERRAL LO	CATION	'	
Dia	05/0 00	15	<u>ر بر</u>	B-907	400								
As considerati of invoice. Upon C	on, the above-named Custor ustomer's default in paymen	nerag	rees to pay Hall istomer's accou			rms stated in Hallib ing the month in w	urton's current pri hich the invoice is	ce lists Inv	oices payable tomer agrees	NET by the 2 to pay intere	Oth of the fo	llowing month after ter default at the hig	date hest
fees in the amount	ustomer's default in paymen e applicable, but never to ex- of 20% of the amount of the	unpai	8% per annum. id account, The	se terms and condition	nes necessary to e	ed by the law of the	to enforce collecti state where serv	on or said a	formed or equ	ipmer agrees t	o pay all colle terials are fur	nished.	mey
FITNESS FOR A PAR of action (whether in	nrants only title to the produ TICULAR PURPOSE OR OT a contract, tort, product lia on their return to Halliburt	CIS, SU HEAW bility,	ISE WHICH EX breach of war	crais and that the sai (TEND BEYOND THO ranty or otherwise)	ISE STATED IN TI arising out of the	HE IMMEDIATELY I	PRECEDING SENT Try products, supp	ENCE. Halli plies or me	e NO WARKA burton's lisb torials is exp	ility and cust trassly limited	tomer's exclusional to the repl	EU, OF MERCHANIA Isivo remody in any acciment of such pi	cause roducts,
supplies or materials punitive or consequer	on their return to Halliburt itis! damages.	on or.	at Halliburton's	s option, to the allov	vance to the cust	tomer of credit for	the cost of such	items, in n	o event shal	1 Halliburton	be liable for	special, incidental, i	ndirect,
PRICE	SECONDARY REF	L					UNIT	\$ 1	UN	ITS 2	UNIT	<u> </u>	
REFERENCE	OR PART NO.	0 0	ACCOUNT	D F	ESCRIPTION	ΟN	QTY	MEAS	ΩΤΥ	MEAS	PRICE	IUOMA.	VT
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WAS JOB SATISFACTORILY	COMPLETED?			COMPLIÈI	O WITH IN THE PR	R LABOR STANDAR	DS ACT OF 1938,	ÁS AMENE	DED HAS BEE	 N S			
WAS OPERATION OF EQUIP				FURNISHE	ED UNDER THIS CO	ONTRACT.					-		
WAS PERFORMANCE OF PE	RSONNEL SATISFACTORY?				-	/	-				eun	ب برعرهد ا	> >
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CUSTOMER