

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20165-00-01  
County Meade  
NE NE Sec. 6 Twp. 33S Rge. 29 X E

Operator: License # 04570

660 Feet from S(N) (circle one) Line of Section

Name: Samedan Oil Corporation

660 Feet from E(W) (circle one) Line of Section

Address Suite 1020

Footages Calculated from Nearest Outside Section Corner:  
(SE, NW or SW) (circle one)

3817 N.W. Expressway

Lease Name Angell Unit Well # 1

City/State/Zip Oklahoma City, OK 73112

Field Name Angell Field

Purchaser: Texaco & Panhandle Eastern

Producing Formation Morrow

Operator Contact Person: Debbie Kerr

Elevation: Ground 2699 KB 2707

Phone (405) 942-8707

Total Depth 5785 PSTD 5772

Contractor: Name: STAR-JET SERVICES

Amount of Surface Pipe Set and Cemented at 1521 Feet

License: \_\_\_\_\_

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from \_\_\_\_\_

\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK 9/12/8-97  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Operator: Imperial Oil

Desulfaring method used \_\_\_\_\_

Well Name: Collingwood No. 4

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date 4/18/74 Old Total Depth 5780

Operator Name \_\_\_\_\_

\_\_\_\_\_ Deepening X Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PSTD

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

10-9-95 \_\_\_\_\_ Other (SWD or Inj?) Docket No. 10-10-95

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

Spud Date of START Date Reached TD \_\_\_\_\_ Completion Date of WORKOVER \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debbie Kerr

RECEIVED STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
Factor of Confidentiality Attached  
C \_\_\_\_\_ Received  
C \_\_\_\_\_ Geologist Report Received  
JAN 11 1996  
DISTRIBUTION  
ICC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ XGPA  
Plug \_\_\_\_\_ Other \_\_\_\_\_  
WICHITA, KANSAS  
(Specify)

Title Division Production Clerk Date 1/5/96

Subscribed and sworn to before me this 5th day of January 1996

Notary Public Karen Lennon

Date Commission Expires March 16, 1999

Operator Name Samedan Oil Corporation Lease Name Angell Well # 1

Sec. 6 Twp. 33S Rge. 29  East  West  
County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Cement Bond Log  
Gamma Ray/CCL  
Enclosed

Log Formation (Top), Depth and Datum  Sample Name Top Datum

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		1521'	Lite Common	450 200	2% CC 3% CC
Production		5 1/2"		5780'	Common	200	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5708'-5720'	Acidize w/1000 gals 7 1/2% Pental 100 HCL w/5 gal/M IS-100L, 2 gal/M NE-17, 1 gal/M AI-180, 5 gal/M IC-3, 5 lbs/M IS-600.	5708'-5720'
4	5710'-5716' (24 SHOTS TOTAL) [OLD PERES]		

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
2 7/8"	5728'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 11/2/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas 7 Mcf	Water 1 Bbls.	Gas-Oil Ratio 7,000	Gravity 33
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 5708-5720'

OKLA CORP COMM RECEIPT 962640035

Date: 12/28/1995 Time: 08:31

Case: 000000000 Cashier: FPN

Payor: SMAEDAN OIL

Check 372378 \$300.00

45 Emerg Walk Thru ITD

**SAMEDAN OIL CORPORATION**

3817 NW EXPRESSWAY SUITE 1020  
OKLAHOMA CITY, OKLAHOMA 73112  
(405-942-8707)

January 5, 1996

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, Kansas 67202

RE: Angell Unit #1  
Section 6-33S-29W  
Meade County, Kansas

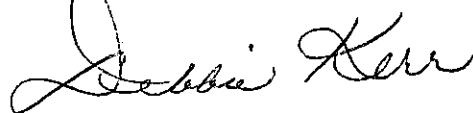
Gentlemen:

Enclosed please find the original and two copies of the ACO-1 for the above captioned well. Also enclosed is the Cement Bond Log run 10-10-95.

If you require any additional information, please call me at (405) 942-8707

Very truly yours,

SAMEDAN OIL CORPORATION



Debbie Kerr  
Division Production Clerk

:dk

Enclosures

xc: D. K. Read File  
Production Correspondence File  
Angell Unit #1 Well File

RECEIVED  
STATE CORPORATIO  
DIVISION

JAN 0 6 1996

AMERICAN OIL FIELD