

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4755
Name Toklan Oil & Gas Corporation
Address 15 West 6th Street
Tulsa, OK 74119
City/State/Zip

Purchaser

Operator Contact Person Lee C. Francis
Phone 918-371-4525

Contractor: License # 5654
Name Rine Drilling Company

Wellsite Geologist Karl Hartman
Phone 918-587-2419

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry-Plugged Other (Core, Water Supply etc.)
If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-18-86 1-30-86 5-2-86
Spud Date Date Reached TD Completion Date
5880'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1605 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Dowell Schlumberger
Invoice # 03-12-8449

API NO. 15-119-20-739-00-00

County Meade

SW SE NE Sec. 9 Twp 33S Rge 29 East West

3135 Ft North from Southeast Corner of Section
890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

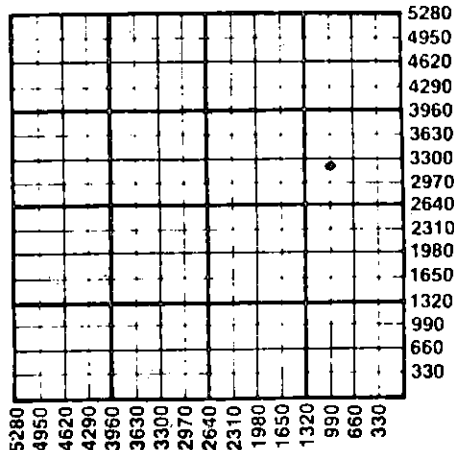
Lease Name Cottrell Well # 9-1

Field Name Wildcat

Producing Formation Cottage Grove

Elevation: Ground 2592 KB 2609

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Existing Well
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee C. Francis
Title Petroleum Engineer Date 5/20/86

Subscribed and sworn to before me this 20 day of May 1986
Notary Public M. De...
Date Commission Expires 3-13-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

MAY 23 1986

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

5-23-86

Sec. 9, Twp 33 Rge. 29 W

Operator Name Rine Drilling Company Lease Name Cottrell Well # 9-1

Sec. 9 Twp. 33S Rge. 29 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Council Grove Lm	3770'	3804'
Marmaton Lm	5238'	5413'
Morrow Sd	5741'	5772'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		73'	8 yds grout		
Surface	12-1/4"	8-5/8"	24#	1605'	D.S. lt. top H	675	2% cc. 1/16# celloflake 3% cc. Top 2% cc
Production	7-7/8"	4-1/2"	10.5#	3888' KB	H	160	10% salt; 1/4# flocele

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	3772-76'	500 gals 15% HCL	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3457'	3457'		

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	0 MCF	< 500 Bbls		CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed Commingled

NOV 13 1964