

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9123 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration Company API NO. NA 15-175-10109-00-01

ADDRESS P. O. Box 631 COUNTY Seward

Amarillo, Texas 79173 FIELD Kismet

\*\* CONTACT PERSON Kent Kirkpatrick PROD. FORMATION Council Grove  
PHONE 806-378-3844 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Simonson SWD

ADDRESS \_\_\_\_\_ WELL NO. 2

WELL LOCATION \_\_\_\_\_

DRILLING D & M Drilling 660 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from West Line of (E)

ADDRESS 809 Union Center the (Qtr.) SEC 25 TWP 33S RGE 31 (W).

Wichita 2, Kansas

PLUGGING Sartents Casing Pullers

CONTRACTOR \_\_\_\_\_

ADDRESS P. O. Box 506

Liberal, Kansas 67901

TOTAL DEPTH 6275' PBTD \_\_\_\_\_

Re-entry SPUD DATE 8-25-66 DATE COMPLETED 9-2-66

ELEV: GR 2723' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 79,587-C

Amount of surface pipe set and cemented 1512' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent Kirkpatrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Kirkpatrick  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of March, 19 84.

MY COMMISSION EXPIRES: 5-06-85

Patti Jones  
(NOTARY PUBLIC)  
Patti Jones

RECEIVED  
STATE CORPORATION COMMISSION

MAR 14 1984

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Diamond Shamrock Exploration LEASE NAME Simonson SWD #2 SEC 25 TWP 33S RGE 31 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Coucil Grove	3110			
Toronto	4338			
Lansing	4445			
Marmaton	5112			
Cherokee	5270			
Morrow	5594			
Miss	5733			
St. Genevieve	5828			
St. Louis	6000			
TD	6276			

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	9-5/8	32	1512	Pozmix	900	2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					1512-3650

  

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8	1083	1083

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MC	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		