

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

APY NO. 15- 175-20324 0001

County Seward

E/2 SW SE Sec. 25 Twp. 33S Rge. 3T X W

1320' Feet from (S)W (circle one) Line of Section

330' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Sleeper Well # 1

Field Name Kismet

Producing Formation Lansing

Elevation: Ground 2717' KB 2722'

Total Depth 4517' PSTD 4547'

Amount of Surface Pipe Set and Cemented at NA Feet

Multiple Stage Cementing Collar Used? Yes No No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA ex cat.

Drilling Fluid Management Plan OHWD RD 10-21-92  
(Data must be collected from the Reserve Pit)

No Reserve Pit

Chloride content Fresh ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

NA

Operator Name NA

Lease Name NA License No. NA

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

Operator: License # 06230

Name: First National Oil, Inc.

Address 2340 Tampa Ave., Suite H

City/State/Zip El Cajon, CA 92020

Purchaser: Petrosource

Operator Contact Person: Bill Carlisle

Phone (316) 624-1664

Contractor: Name: Bruce Well Service

License: NA

Wellsite Geologist: NA

Designate Type of Completion  
NA New Well NA Re-Entry X Workover

X Oil NA SWD NA S10W NA Temp. Abd.  
NA Gas NA ENHR NA S16W  
NA Dry NA Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: First National Oil, Inc.

Well Name: #1 Sleeper

Comp. Date 1/24/78 Old Total Depth 5810'

X Deepening NA Re-perf. NA Conv. to Inj/SWD  
NA Plug Back NA PSTD  
NA Commingled NA Docket No. NA  
NA Dual Completion NA Docket No. NA  
NA Other (SWD or Inj?) Docket No. NA

5-24-92

6-8-92

Spud Date NA Date Reached TD NA Completion Date NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

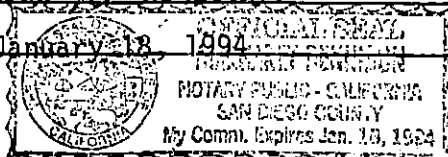
Signature [Signature]

Title [Signature] Date 8/15/92

Subscribed and sworn to before me this 15 day of August 19 92.

Notary Public Margaret Jensen

Date Commission Expires January 18, 1994



K.C.C. OFFICE USE ONLY  
F NA Letter of Confidentiality Attached  
C NA Wireline Log Received  
C NA Geologist Report Received  
Distribution  
NA KCC NA SWD/Rep  
NA KGS NA Plug  
AUG 17 1992  
RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name First National Oil, Inc. Lease Name Sleeper Well # 1  
 Sec. 25 Twp. 33S Rge. 31  East County Seward  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

List All E.Logs Run:  
 Collar locator log;  
 TD 4517'  
 Bond log; G.R. TD 4547'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	4557'	Class H	100 SX	-----
Protect Casing	4528-30'	Class H	75 SX	-----
X Plug Back TD				-----
X Plug Off Zone	4555'-61'	Class H	100 SX	-----

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		CIBP at 4790'		
4/ft	4528-30', 4555-61'			
4/ft	4555-61'			

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4464'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain).			
<u>6/9/92</u>					
Estimated Production Per 24 Hours	Oil <u>20</u> Bbls.	Gas <u>0</u> Mcf	Water <u>5</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL



REMIT TO: 134062  
 P.O. BOX 951046  
 DALLAS, TX 75395-1046

A Halliburton Company

INVOICE NO.	DATE
216821	05/27/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
DEEPER 1-25		SEWARD		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	BRUCE WELL SERVICE	SQUEEZE PERFORATIONS		05/27/1992	
WELL NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
2050	BILL CARLISLE			COMPANY TRUCK	34933

FIRST NATIONAL OIL INC  
 23 EAST 11 TH ST  
 LIBERAL, KS 67901

DIRECT CORRESPONDENCE TO:  
 FIRST OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2050  
 OKLAHOMA CITY, OK 73102-5601

INVOICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	MILEAGE	22	MI	2.60	57.20
09-134	CEMENT SQUEEZE	4557	FT	1,370.00	1,370.00
09-019		1	UNT		
10-222	SACKED SAND 20/40 & SMALLER	2	SK	8.60	17.20
04-043	PREMIUM CEMENT	100	SK	7.94	794.00
09-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.50	53.00
00-207	BULK SERVICE CHARGE	104	CFT	1.15	119.60
00-306	MILEAGE CMTG MAT DEL OR RETURN	243.78	TMI	.80	195.02

INVOICE SUBTOTAL 2,606.02  
 DISCOUNT-(BID) 260.60-  
 INVOICE BID AMOUNT 2,345.42  
 \*-KANSAS STATE SALES TAX 99.02  
 \*-SEWARD COUNTY SALES TAX 23.31

LIBERAL PRODUCTION OFFICE

DRLG \_\_\_\_\_ COMP \_\_\_\_\_  
 FAC \_\_\_\_\_ W.O. \_\_\_\_\_  
 TANG. \_\_\_\_\_ INTANG. \_\_\_\_\_ L.O.E. \_\_\_\_\_  
 WELL NAME Sleeper # 1-25  
 WHEN RECEIVED **RECEIVED JUN 05 1992**  
 APPROVED BY DC  
 District Supervisor  
 WHEN APPROVED 6/9/92

807-233

6/15/92

RECEIVED  
 STATE CONSERVATION COMMISSION  
 OCT 2 2 1992

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

WORK ORDER CONTRACT  
AND PRE-TREATMENT DATA

FORM 1908 R-7

ATTACH TO INVOICE & TICKET NO. 216821

WELL NO. 16001

DATE 5-27-92

HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO First Nat. Bank of O.K. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1605 LEASE Steeple SEC 25 TWP. 33S RANGE 31W  
 LD Sealed COUNTY Sevier STATE Ks OWNED BY Some

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		U	10.5	4 1/2	K.B.	4560	
LINER							
TUBING		U	4.7	2 3/8	K.B.	4560	
OPEN HOLE							SHOTS/FT.
PERFORATIONS						4537	
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_  
 TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_

Seal fracture process first 500', seal tubing, to be injection rate, pump 10.2 ac cement @ 16 1/2 gal replace to packer, 1000' square

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- At a meeting held on \_\_\_\_\_ at \_\_\_\_\_ the following contract was entered into between the undersigned and the customer:
- The Halliburton Services contract with the make and terms stated in Halliburton's current price list however are payable NET by the 10th of the following month after date of invoice upon receipt of invoice and payment of Customer's account by the last day of the month following the month in which the invoice is dated. Customer's failure to pay in full the amount of the invoice within the time specified herein shall constitute a default in payment of the invoice and shall entitle Halliburton to employ attorneys to collect the amount of said invoice and to sue for the amount of the invoice and the amount of the invoice and the amount of the invoice.
  - Customer shall indemnify, defend and hold Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them harmless against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
    - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner or different from Customer's liability but not limited to, well and subsurface damage to the well owner or shall include well and cost of lost production.
    - Non-use, forfeiture, or well loss or damage, subsurface loss or any other loss or damage to the well owner.
    - Personal injury or death or property damage, including but not limited to damage to the well owner or different from Customer's liability but not limited to, well and subsurface damage to the well owner or shall include well and cost of lost production.
  - The customer shall release, defend and hold Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them harmless against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
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    - Personal injury or death or property damage, including but not limited to damage to the well owner or different from Customer's liability but not limited to, well and subsurface damage to the well owner or shall include well and cost of lost production.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND I AM AUTHORIZED TO SIGN THE SAME AS THE CUSTOMER.  
 SIGNED Bill Carlisle CUSTOMER  
 DATE 5-27-92  
 TIME 13:00 A.M.  
 RECEIVED  
 STATE COMMISSION  
 OCT 22 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas

# JOB LOG

# ORIGINAL

WELL NO. 1-25 LEASE Slooper

TR:KET NO. 216821

CUSTOMER First National O.I.

PAGE NO. 1

ORM 2019 R-2

JOB TYPE Squeeze

DATE 5-27-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:00							Called Out
	10:30							On location, rig casing tubing
	11:00							1 pump out, back to
	11:05	3	49					Start center
	11:15							Back to head, rigging head back
	11:20							rig change tubing cables
	11:25							Back to rig
	11:30		14					back to
	11:50							Back to head
	11:55					500		pressure up
	12:00							Shut down, waiting on backho
	12:40							top, must log
	12:45	2	2					Start tubing
	13:00	2	4x					run out, back to head
	13:20							Back to head, one cement
	13:30	3	17			300		Start cement
	13:40							Back to head, wait pump out
	13:45	1	7					Start displacement
	13:50							Shut back head valve, on bit
	13:55	1	4					run out displacement
	14:00							Shut out, start tubing
	14:10	1	1					open valve, well on vacuum
	14:15							back to rig
	14:30	1	1					open valve, well on vacuum
	14:35							well stop vacuum
	14:40	1/2	1			700		grasp into
	14:45							back to rig
	14:50	1/2	4x			700		Back to
	14:55	2	7			700		Start
	15:00	1/2	1			700		Back to
	15:05							Shut down
	15:10							Shut down
	15:15							Shut down
	15:20							Shut down
	15:25							Shut down
	15:30							Shut down
	15:35							Shut down
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	19:45							Shut down
	19:50							Shut down
	19:55							Shut down
	20:00							Shut down

RECEIVED  
STATE CORPORATION COMMISSION

OCT 22 1992

CUSTOMER

CONSERVATION DIVISION  
Wichita, Kansas

# JOB LOG ORIGINAL

WELL NO. \_\_\_\_\_ I FAS# \_\_\_\_\_ TICKET NO. \_\_\_\_\_

CUSTOMER \_\_\_\_\_ PAGE NO. \_\_\_\_\_

IM 2013 R-2

JOB TYPE \_\_\_\_\_ DATE \_\_\_\_\_

HART NO.	TIME	RATE (DPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	18:12							Shot tubing valve
	18:18	1/2	1/2				500	pressure up backside tubing
	18:19							shot back side valve
	18:19							relaxed pressure to C.T.L
	18:19							ing seat packer
	18:20							Job Complete
								Thanks for Calling
								W. Liberton
								Richard
								&
								Adlard
								approx. 2' cement in casing

RECEIVED  
STATE CORPORATION COMMISSION

OCT 22 1992

CUSTOMER

CONSERVATION DIVISION  
Wichita, Kansas



ORIGINAL

TICKET NO. 216821-0

11806 R-11

NO. FARM OR LEASE NAME <u>28 Steepac</u>		COUNTY <u>Seward</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>5-27-92</u>
AGF TO <u>West National O 1</u>	OWNER <u>Same</u>	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
STATE, ZIP	CONTRACTOR <u>Secon Well Service</u>	STARTED VIA <u>Co. Truck</u>	FREIGHT CHARGES PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>	1 LOCATION <u>Liberal</u>	CODE <u>015540</u>
L TYPE	WELL CATEGORY <u>02</u>	WELL PERMIT NO. <u>B-169343</u>	DELIVERED TO <u>See line</u>	2 LOCATION <u>Hugoton</u>	CODE <u>025535</u>
END PURPOSE OF JOB <u>025</u>			ORDER NO.	3 REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's current price lists, less discounts payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only the quality, quantity, and materials used in the work, and that the work is free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's remedy in any event of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
01-113				MILEAGE 253.24	1	uo	22	a	2.60	5.72 00
02-134	004-019			Pump Charge	2	ho	4557	62		1320 00

THIS IS AN INVOICE

NOT

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B-169343

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

X Bill Carlisle  
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X Bill Carlisle  
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Robert J. Lusk  
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 22 1992  
APPLICABLE TAXES WILL BE ADDED ON INVOICE.

1161 62  
2588 82

CONSERVATION DIVISION  
Wichita, Kansas

**BULK MATERIALS DELIVERY AND TICKET CONTINUATION**



**ORIGINAL**

FOR INVOICE AND TICKET NO. 216821

DATE <b>5-27-92</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>slsper 1-25</b>	COUNTY <b>Seward</b>	STATE <b>ks</b>
CHARGE TO <b>First National Oil</b>		OWNER <b>Same</b>	CONTRACTOR <b>No. B 969343</b>	
MAILING ADDRESS		DELIVERED FROM <b>Hugoton KS</b>	LOCATION CODE <b>025535</b>	PREPARED BY <b>PerryGline</b>
CITY & STATE		DELIVERED TO <b>NE/Liberal KS</b>	TRUCK NO.	RECEIVED BY <i>R. Tugler</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-043	516.00272	2	B	Premium Cement	100	sk			7.94	794	00
509-406	890.50812	2	B	Calcium Chloride Blended 2%	2	sk			26.50	53	00

*THIS IS NOT AN INVOICE*

		Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES		
		SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET	
500-207		SERVICE CHARGE				CU. FEET 104	ST. 16.199
500-306		Mileage Charge	9560 TOTAL WEIGHT	51 LOADED MILES	243.78 TON MILES		2 295.02
No. <b>B969343</b>						SUB-TOTAL CONS. DIVISION	

**RECEIVED**  
COMMISSION  
62



JOB SUMMARY

HALLIBURTON DIVISION

HALLIBURTON LOCATION

BILLED ON TICKET NO.

ORIGINAL

WELL DATA

WELL NO. 1000 SEC. 15 TWP. 35 RANG. 7 COUNTY LeFlore STATE OK

WELL NAME \_\_\_\_\_ TYPE \_\_\_\_\_

MATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

VAL PROD: OIL \_\_\_\_\_ BPD WATER \_\_\_\_\_ BPD GAS \_\_\_\_\_ MCFD

SENT PROD: OIL \_\_\_\_\_ BPD WATER \_\_\_\_\_ BPD GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

WELL TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

FORMATION TEMPERATURE \_\_\_\_\_ PRESSURE \_\_\_\_\_

WELL DATA TOTAL DEPTH \_\_\_\_\_

JOB DATA

CALL TO OUT	UN LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-27-92</u>	DATE <u>5-27-92</u>	DATE <u>5-27-92</u>	DATE <u>5-27-92</u>
TIME <u>11:15</u>	TIME <u>11:30</u>	TIME <u>11:30</u>	TIME <u>11:30</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO & TYPE	LOCATION
<u>R. Taylor</u>	<u>10123</u>	<u>LeFlore</u>
<u>L. Williams</u>	<u>5421</u>	<u>LeFlore</u>
<u>P. G. ...</u>	<u>2321</u>	<u>LeFlore</u>
<u>P. G. ...</u>	<u>2621</u>	<u>LeFlore</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
COAT COLLAR		
COAT SHOE		
JOINT SHOE		
ENTRALS PMS		
STROM PLUG		
UP PLUG		
BAR		
WACKER		
OTHER		

MATERIALS

TREAT FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-APL

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-APL

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

WATER AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

FRC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

WATER AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

PERFOR. GALL. TYPE \_\_\_\_\_ QTY \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT Conservation

DESCRIPTION OF JOB gravel pack

JOB DONE THROUGH TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE X. P. ... Carlisle

HALLIBURTON OPERATOR J. G. ... COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./BK	MIXED LBS./GAL
<u>1</u>	<u>100</u>	<u>100</u>	<u>H</u>	<u>6</u>	<u>100 lb</u>	<u>1.06</u>	<u>11.4</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRES. LOSS: BBL-GAL \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BOND: BBL-GAL \_\_\_\_\_ PAD: BBL-GAL \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL \_\_\_\_\_ DISPL: BBL-GAL \_\_\_\_\_

SHUT IN INSTANT \_\_\_\_\_ 9-MIN \_\_\_\_\_ CEMENT SLURRY: BBL-GAL \_\_\_\_\_

PRODUCED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ 10-MIN \_\_\_\_\_ TOTAL VOLUME: BBL-GAL \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

REMARKS \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION

OCT 22 1992

ORIGINAL



# The Western Company of North America

REMIT TO: P.O. BOX 911543  
DALLAS, TX 75391-1543

206147

INVOICE NO. 399051	OUR RECEIPT NO. 240741	DATE 06/03/92
29975	1225	YOUR ORDER NO. 206835

FIRST NATIONAL OIL CO.  
23 EAST 11TH - PARK PLAZA  
LIBERAL KS 67901

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER RABE	SIGNED FOR YOU BY CARLISLE
FOR SERVICING WELL NAME SLEEPER 1-25	COUNTY SEWARD	STATE KS 15

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
F0605	CEMENT THRU DP/TB, 4001 - 4500'	SHRS	1.0				
K1005	MILEAGE CHARGE, PER UNIT	MILE	25.0				
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	25.0				
M1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	106.0				
M2305	DELIVERY CHG BULK MATLS	TONMI	120.5				
P0527	CALCIUM CHLORIDE-TEXAS PANHANDLE	LB	240.0				
P432N	PREMIUM CMT, HUGOTON, KS	SACK	100.0				
90000	AS PER AGREEMENT						1,978.95
96200	KANSAS SALES TAX 4.9%						96.97
96220	KANSAS, SEWARD COUNTY TAX 1%						19.79
99980	PD BY CK # 4218 AMT. \$2095.71						
99980	THANK YOU FOR YOUR BUSINESS						
99980	YOUR FILE COPY						

807-230

LIBERAL PRODUCTION OFFICE

DRLG \_\_\_\_\_ COMP \_\_\_\_\_

FAC \_\_\_\_\_ W.O. \_\_\_\_\_

TANG. \_\_\_\_\_ INTANG. \_\_\_\_\_ L.O.E. \_\_\_\_\_

WELL NAME Sleeper 1-25 Seward cmt

WHEN RECEIVED **RECEIVED JUN 11 1992**

APPROVED BY BC  
District Supervisor

WHEN APPROVED 6/18/92

6/18/92

PV

**PAY THIS AMOUNT** →

PHONE: (713) 629-2600

TERMS: NET 30 DAYS

2,095.71

CONSERVATION DIVISION  
Panhandle, Kansas

ORIGINAL



# The Western Company of North America

REMIT TO: P.O. BOX 911543  
DALLAS, TX 75391-1543

206147

INVOICE NO. 399052	OUR RECEIPT NO. 239420	DATE 06/01/92
29975	1225	YOUR ORDER NO. 2000

FIRST NATIONAL OIL CO.  
23 EAST 11TH - PARK PLAZA  
LIBERAL KS 67901

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER REEVES	SIGNED FOR YOU BY CARLISLE
FOR SERVICING WELL NAME SLEEPER 1-25	COUNTY SEWARD	STATE KS 15

RECEIVED  
COMMISSION  
OCT 2 1992  
CONSERVATION DIVISION  
Wichita, Kansas

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
F0615	CEMENT THRU DP/TB, 4501 - 5000'	8HRS	1.0				
K1005	MILEAGE CHARGE, PER UNIT	MILE	25.0				
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	25.0				
M1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	75.0				
M2305	DELIVERY CHG BULK MATLS	TONMI	88.1				
P432N	PREMIUM CMT, HUGOTON, KS	SACK	75.0				
90000	AS PER AGREEMENT						1,751.43
96200	KANSAS SALES TAX 4.9%						74.43
96220	KANSAS, SEWARD COUNTY TAX 1%						17.52
99980	PD BY CK #4217 AMT \$1843.38						
99980	THANK YOU FOR YOUR BUSINESS						
99980	YOUR FILE COPY						

LIBERAL PRODUCTION OFFICE

DRLG \_\_\_\_\_ COMP \_\_\_\_\_

FAC \_\_\_\_\_ W.O. \_\_\_\_\_

TANG. \_\_\_\_\_ INTANG. \_\_\_\_\_ L.O.E. \_\_\_\_\_

WELL NAME Sleeper 1-25 squeeze cmt.

WHEN RECEIVED RECEIVED JUN 11 1992

APPROVED BY RC  
District Supervisor

WHEN APPROVED 6/15/92

807-230

6/18/92

pl

PHONE: (713) 629-2600

TERMS: NET 30 DAYS

**PAY THIS AMOUNT** →

1,843.38



THE WESTERN COMPANY  
CEMENT JOB DETAIL SHEET

ORIGINAL

CUSTOMER <i>P. Nelson Oil</i>			DATE <i>6-3-92</i>			FR # <i>4840191</i>			SER. SUP. <i>B.G. Riba</i>			TYPE JOB <i>Squeeze</i>											
LEASE & WELL NAME-DCSG <i>Shaper 1-28</i>						LOCATION <i>Sec 25-23-11W</i>						COUNTY-PARISH-BLOCK <i>Southern Nevada</i>											
DISTRICT <i>Shaper</i>						DRILLING CONTRACTOR/RIG #						OPERATOR <i>P. Nelson Oil</i>											
MATERIAL FURNISHED BY WPS		TYPE OF PLUGS		LIST-DCSG-HARDWARE				SQ MANI FOLD		TOP OF EACH FLUID		GLURRY WGT PPG		SLURRY YLD FT <sup>3</sup>		WATER GPS		PUMP TIME HR:MIN		Bbl SLURRY		Bbl MIX WATER	
<i>100 5/8" 4" 2 1/2" C.C.P.</i>												<i>16.4</i>		<i>1.06</i>		<i>4.3</i>				<i>18.6</i>		<i>10.2</i>	
Available Mix Water <i>210</i> Bbl.						Available Displ. Fluid <i>240</i> Bbl.						TOTAL											
HOLE			T.B.G. D.C.S.G. D.P.						T.B.G. D.C.S.G. D.P.						COLLAR DEPTHS								
SIZE % EXCESS DEPTH			SIZE WGT		TYPE DEPTH		SIZE WGT		TYPE DEPTH		SHOE		FLOAT		STAGE								
			<i>2 3/8"</i>		<i>47# 5.55</i>		<i>4428'</i>																
LAST CASING			PKR-CMT RET-BR PL-LINER						PERF. DEPTH		TOP CONN		WELL FLUID										
SIZE WGT TYPE DEPTH			BRAND & TYPE DEPTH						TOP BTM		SIZE THREAD		TYPE WGT										
<i>4 1/2" 10.5#</i>			<i>mod-1 R</i>						<i>4428' 4455' 4461'</i>		<i>20"</i>		<i>2 1/2" 2 1/2" 2 1/2" water 8.3</i>										
CAL. DISPL. VOL. Bbl.			CAL. PSI		CAL. MAX PSI		OP. MAX		MAX T.B.G. PSI		MAX CSG PSI		DISPL. FLUID										
T.B.G. CSG. CSG. TOTAL			BUMP PLUG		TO REV		SQ. PSI		RATED		OP.		RATED		OP.		TYPE WGT						
<i>12.1 .4 17.5</i>					<i>1900</i>						<i>1200</i>		<i>water 8.3 4.8 bbl</i>										
EXPLANATION: TROUBLE SETTING TOOL RUNNING CSG, ETC. PRIOR TO CEMENTING																							
PRESSURE/RATE DETAIL												EXPLANATION											
TIME		PRESSURE-PSI		RATE		Bbl. FLUID		FLUID		SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input checked="" type="checkbox"/>													
HR: MIN.		PIPE ANNULUS		BPM		PUMPED		TYPE		TEST LINES <i>2000</i> PSI													
										CIRCULATING WELL-RIG <input checked="" type="checkbox"/> WPS <input type="checkbox"/>													
<i>1330</i>										<i>Arrive on location - safety meeting - spot equipment</i>													
<i>1512</i>		<i>2000</i>						<i>water</i>		<i>lay line to well</i>													
<i>1452</i>		<i>500</i>		<i>1 1/2</i>		<i>40</i>		<i>water</i>		<i>Test line</i>													
<i>1458</i>		<i>500</i>		<i>1 1/2</i>				<i>water</i>		<i>Pressure Annulus</i>													
<i>1511</i>		<i>900</i>		<i>500</i>		<i>20</i>		<i>water</i>		<i>Start Pump down Thp for Injection Rate</i>													
<i>1551</i>		<i>800</i>		<i>500</i>				<i>water</i>		<i>Stop Pump</i>													
<i>1556</i>		<i>800</i>		<i>500</i>		<i>1 1/2</i>		<i>water</i>		<i>Start Pump down Thp</i>													
<i>1556</i>		<i>800</i>		<i>500</i>		<i>1 1/2</i>		<i>10</i>		<i>Start Cement</i>													
<i>1608</i>		<i>100</i>		<i>500</i>		<i>2</i>		<i>18</i>		<i>Finish Cement - wash Pump + lines</i>													
<i>1612</i>		<i>500</i>		<i>1</i>				<i>water</i>		<i>Start Displacement</i>													
<i>1631</i>		<i>500</i>		<i>1/4</i>		<i>14</i>		<i>water</i>		<i>Start Staging Cement</i>													
<i>1656</i>		<i>1000</i>		<i>500</i>		<i>1/4</i>		<i>16 1/2</i>		<i>Squeeze Pressure Reached</i>													
<i>1708</i>		<i>900</i>		<i>500</i>		<i>1/4</i>		<i>16 1/2</i>		<i>Test Squeeze - Hold Off</i>													
<i>1713</i>		<i>300</i>		<i>500</i>		<i>2 1/2</i>		<i>17</i>		<i>Start Pump to Reverse out Thp</i>													
<i>1729</i>		<i>500</i>		<i>500</i>		<i>2 1/2</i>				<i>Start Pump to Reverse Thick Squeeze</i>													
<i>1746</i>		<i>500</i>		<i>500</i>		<i>2 1/2</i>		<i>40</i>		<i>Stop Pump</i>													
<i>1753</i>		<i>500</i>		<i>500</i>		<i>2 1/2</i>				<i>Test Squeeze Hold Off</i>													
										<i>Rig Down + wash-up Pump</i>													
BUMPED PLUG		PSI TO BUMP PLUG		TEST FLOAT EQUIP.		TOTAL Bbl. PUMPED		Bbl. CMT RETURNS/ REVERSED		PSI LEFT ON CSG		SPOT TOP CEMENT		SER. SUP. <i>B.G. Riba</i>									
Y/N		Y/N		Y/N		Y/N		Y/N		Y/N		Y/N		CUSTOMER REP. <i>Bill Carlisle</i>									

RECEIVED  
STATE CORPORATION COMMISS  
OCT 2 1992  
CONSERVATION DIVISION



CUSTOMER COPY

The Western Company of North America

SERVICE ORDER AND FIELD RECEIPT NO. L 240741

ORIGINAL

CUSTOMER (COMPANY NAME) National Oil		CREDIT APPROVAL NO. CBA	PURCHASE ORDER NO.		CUSTOMER NUMBER 27915-002	INVOICE NUMBER
MAIL STREET OR BOX NUMBER		CITY	STATE	ZIP CODE	JOB TYPE CODES	
INVOICE TO:		WESTERN SERVICE SUPERVISOR		WELL TYPE:	CONSULTING SERVICES	
DATE WORK COMPLETED:	MO. DAY YEAR	WESTERN SERVICE SUPERVISOR		1. NEW <input type="checkbox"/> 2. OLD <input checked="" type="checkbox"/>	10. CONDUCTOR	
WESTERN DISTRICT	JOB DEPTH (FT.)		WELL CLASS:	1. OIL <input checked="" type="checkbox"/> 2. GAS <input type="checkbox"/> 3. DISPOSAL <input type="checkbox"/>	11. SURFACE	
WELL NAME AND NUMBER	TD WELL DEPTH (FT.)		GAS USED ON JOB:	1. N <sub>2</sub> <input type="checkbox"/> 2. CO <sub>2</sub> <input type="checkbox"/> 3. NONE <input checked="" type="checkbox"/> 4. BINARY <input type="checkbox"/>	12. INTERMEDIATE	
WELL LOCATION:	SEC. TWP. R. 25-33S-31W	COUNTY	STATE	13. LOG		
		Seward	Kansas	14. JNER		
				15. TIEBACK		
				16. PLUG & ABANDON		
				17. PLUG BACK		
				18. SOLESEE		
				19. PUMP (G) CEMENT		
				20. BULK SALES (CEMENT)		
				STIMULATION SERVICES		
				30. ACID WATER		
				31. ACID FRACTURE		
				32. FRACTURE 0.8-500 psi		
				33. FRACTURE 10,000 psi		
				34. PUMPING (STIM)		
				35. BULK SALE (STIM)		
				40. SAND CONTROL		
				41. GRAVEL PACK TOOL SALES		
				42. GRAVEL PACK TOOL RENTAL		
				TOOL SERVICES		
				50. TOOL SALE		
				51. TOOL RENTAL		
				52. TOOL ADDRESS		
				53. TOOL SERVICE		

PROJECT	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE / UNIT	GROSS AMOUNT	PERCENT DISC	NET AMOUNT
K1005	Equipment M. Log	M.	25.0	2.60	65.00	30%	
P1005	Pickup mileage	M.	25.0	1.35	33.75		
F0605	Cement Pump @ 446'	8 Hr	1.0	1,290.00	1,290.00		
M1005	Service Charge	\$/hr	106.0	1.30	137.80		
M1305	Drilling Charge 1 1/2" X 25mils	T/m	130.5	.80	106.40		
P1340	Blow H. Cement 100 S. 7.160'	SK	100.0	7.75	775.00		
P0521	Cement Offsets 6 S. 210'	Lb	210.0	.35	81.00		
F.I.D. Estimate					\$ 2,471.35		\$ 1,777.08
6% Tax							118.63
							\$ 2,095.71

Paid by check # 4918

ARRIVE LOCATION	NO. 6	DAY 3	YEAR 72	TIME 1330	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP LAST NAME	C. L. Ste					
SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT	WESTERN APPROVED

RECEIVED STATE CORPORATION COMMISSION OCT 22 1992

CONSERVATION DIVISION



THE WESTERN COMPANY  
CEMENT JOB DETAIL SHEET

ORIGINAL

CUSTOMER <i>W. H. Brown</i>		DATE <i>6-1-72</i>	F.R.# <i>29930</i>	SER. SUP <i>20000</i>	TYPE JOB <i>2</i>												
LEASE & WELL NAME <i>OCSSG</i>			LOCATION <i>25-37-31-20</i>		COUNTY-PARISH-BLOCK <i>Wichita</i>												
DISTRICT <i>1</i>		DRILLING CONTRACTOR <i>RIG #</i>			OPERATOR												
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE		SO MANI FOLD Y/N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES										
	TOP BTM						SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER					
							<i>16.4</i>	<i>1.66</i>	<i>4.35</i>		<i>14.2</i>	<i>7.8</i>					
Available Mix Water <i>180</i> Bbl.					Available Displ. Fluid <i>120</i> Bbl.		TOTAL		<i>14.2 7.8</i>								
HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS								
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE				
			<i>4 1/2</i>	<i>16.5</i>		<i>4547 5 3/8</i>	<i>4.5</i>			<i>4520</i>							
LAST CASING				PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID						
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.					
CAL. DISPL. VOL. Bbl.				CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		WATER SOURCE	
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	RATED	OP.	TYPE	WGT.	WATER SOURCE		
<i>17.5</i>													<i>14.2</i>	<i>7.8</i>	<i>7.8</i>		

EXPLANATION: TROUBLE SETTING TOOL RUNNING CSG, ETC. PRIOR TO CEMENTING.

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	PSI
<i>13:15</i>		<i>500</i>	<i>2.5</i>	<i>14</i>	<i>H<sub>2</sub>O</i>	<i>circulating well-rig</i>	
<i>13:25</i>	<i>700</i>	<i>500</i>	<i>1.7</i>	<i>30</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23'</i>	
<i>13:35</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>14.8</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	
<i>13:50</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>1</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	
<i>14:05</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>1</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	
<i>14:15</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>1.5</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	
<i>14:30</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>1.5</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	
<i>14:45</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>1.5</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	
<i>14:55</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>1.5</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	
<i>15:05</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>1.5</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	
<i>15:15</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>1.5</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	
<i>15:25</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>1.5</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	
<i>15:35</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>1.5</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	
<i>15:45</i>	<i>700</i>	<i>500</i>	<i>1</i>	<i>1.5</i>	<i>H<sub>2</sub>O</i>	<i>load pipe - 23' - 1st 20'</i>	

RECEIVED  
STATE OF KANSAS REGULATION COMMISSION  
OCT 22 1972

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP	CUSTOMER REP.
Y N		Y N	<i>77.3</i>	<i>11</i>	<i>1</i>		<i>James</i>	<i>Bill</i>

ORIGINAL



CUSTOMER COPY  
The Western Company  
of North America

SERVICE ORDER AND  
FIELD RECEIPT NO. L 239420

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 2 1992

CONSERVATION DIVISION  
Wichita, Kansas

CUSTOMER (COMPANY NAME) 1st National Oil		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER	INVOICE NUMBER	
MAIL	STREET OR BOX NUMBER	CITY	STATE	ZIP CODE	JOB TYPE CODES		
DATE WORK COMPLETED:	MO. DAY YEAR 6 1 92	WESTERN SERVICE SUPERVISOR Leaves 05:64	WELL TYPE: (CHECK ONE) <input type="checkbox"/> NEW <input checked="" type="checkbox"/> OLD	CEMENTING SERVICES 10. CONDUCTOR 11. SURFACE 12. INTERMEDIATE 13. LONG 14. LINER 15. TIEBACK 16. PLUG & ABANDON 17. PLUG BACK 18. SQUEEZE 19. PUMPING (CEMENT) 20. BULK SALES (CEMENT)			STIMULATION SERVICES 30. ACID MATRIX 31. ACID FRACTURE 32. FRACTURE, 3-5,999 psi 33. FRACTURE, 10,000 + psi 34. PUMPING (STIM) 35. BULK SALE (STIM) 40. SAND CONTROL 41. GRAVEL PACK TOOL SALES 42. GRAVEL PACK TOOL, RENTAL
WESTERN DISTRICT Perinton Prod	JOB DEPTH (ft.) 4528'	WELL CLASS: (CHECK ONE) <input checked="" type="checkbox"/> OIL <input type="checkbox"/> DISPOSAL <input type="checkbox"/> GAS <input type="checkbox"/> INJECTION	GAS USED ON JOB: (CHECK ONE) <input type="checkbox"/> N <sub>2</sub> <input checked="" type="checkbox"/> NONE <input type="checkbox"/> CO <sub>2</sub> <input type="checkbox"/> BINARY			TOOL SERVICES 50. TOOL SALE 51. TOOL RENTAL 52. TOOL REDRESS 53. TOOL SERVICE	
WELL NAME AND NUMBER Wheeler 1-25	TD WELL DEPTH (ft.) 4547'	WELL LOCATION 25-33S-31W	SEC/TWP/RGE R24E	COUNTY Ks	STATE		

PROF/DT	DESCRIPTION	UNIT OF MEASURE	CLARIFY	LIST PRICE	GROSS AMOUNT	PERCENT DISC	NET AMOUNT
K1005	Tillage Hay Equip	Ton	75.00	2.00	65.00		
K1025	Tillage Van	Ton	75.00	1.35	33.75		
F0615	Pump Chg	ea	1.00	1354.00	1354.00		
M1005	Service Chg	ea	75.00	1.20	90.00		
W-3305	Delivery Chg	ton mi	87.13	80	7050		
P932A	Class H	ea	75.00	7.75	587.25		
						20.00	
					2194.50		1755.60
							87.78
							1843.38

ARRIVE LOCATION	MO. DAY YEAR TIME 6 1 92 12:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. LAST NAME Carlife		CUSTOMER AUTHORIZED AGENT X Bill Carlife WESTERN APPROVED	
SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT X	