

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6230 EXPIRATION DATE 6/30/84

OPERATOR First National Oil, Inc. A- 15-17520,550-00-80

ADDRESS 23 East 11th St. COUNT. Seward

Liberal, KS 67901 FIELD

** CONTACT PERSON Montgomery A. Escue PROD. FORMATION Morrow
PHONE (316) 624-1664

PURCHASER Petrosource LEASE Diamond-Sleeper

ADDRESS 7290 Samual Drive - Suite 103 WELL NO. 1

Denver CO 80221 WELL LOCATION Nw/4 Se/4

DRILLING Midco Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS 200 East First, Suite 520 2310 Ft. from East Line of

Wichita, KS 67202 the Se (Qtr.) SEC 25 TWP 33 SRGE 31W.

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 8350' PBTB 6109'

SPUD DATE 10/15/81 DATE COMPLETED 4/29/82

ELEV: GR 2722' DF 2736' KB 2737

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1697' KB DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

A F F I D A V I T

Montgomery A. Escue, being of lawful age, hereby certifies that:


I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Montgomery A. Escue

(Name)
Montgomery A. Escue
day of May

SUBSCRIBED AND SWORN TO BEFORE ME this 18th

19 84 .

 CHELEY A. RODGERS
Seward County, Kansas
My Appt. Exp. 12/11/84

Cheley A. Rodgers
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED this
STATE CORPORATION COMMISSION
JUN 08 1984

CONSERVATION DIVISION
Wichita, Kansas

6-8-84

OPERATOR First National Oil, Lease Diamond-Sleeper SEC. 25 TWP. 33S RGE. 31W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bridge Plug set at 6110' (Cast Iron) w/2 sx cement DST #1 IF 30"; ISI 61"; FF 60"; FSI 118"; IH 3901#; IFP 85-342#; ISIP 2883#; FFP 421-674"; FSIP 2890#; FH 3767# @155 degrees Rec. 130' drlg mud 1400' Saltwater	8233	8294		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	17 1/2"	13 3/8"	J-55 54.5	1697	Howco Lite Class H	1500 200	
Intermediate	13"	9 5/8"	K-55 40#	6117	Class H Howco Lite	250 300	
Production		5 1/2"	4#	5570	50/50 Poz	100	10% salt 3/4 of 1% CRF-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 SPF		5676-84
TUBING RECORD			4 SPF		5648-5660
Size	Setting depth	Packer set at			
2 7/8"	5680				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 - 20-40 sand; 30,000 gals. 70% foam - nitrogen flush	5676-84 - 5648-5660

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
September, 1984	Pumping	
Estimated Production -I.P.	Oil 6/week bbls.	Gas 1120 MCF
	Water 0 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Shut in		5676-84 5648-5660