

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6568
name Kaiser-Francis Oil Company
address P. O. Box 21468
Tulsa, OK 74121-1468
City/State/Zip

Operator Contact Person Charlotte Van Valkenburg
Phone (918) 494-0000

Contractor: license # 5421
name Sage Drilling

Wellsite Geologist Bob Anderson
Phone (918) 494-0000

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Not applicable
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-6-85 2-16-85 N/A - Dry
Spud Date Date Reached TD Completion Date
6000 6000
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1633 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Not Applicable - we used Alternate 1

API NO. 15 - 119-20,700-00-00
County Meade
SE SE SW Sec 11 Twp 33 Rge 29 East West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

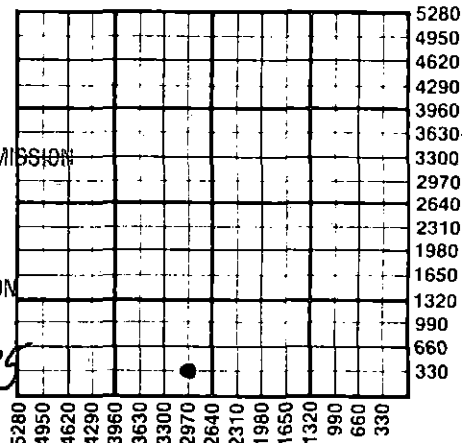
Lease Name Berghaus Well# 1-11

Field Name Wildcat

Producing Formation None

Elevation: Ground 2538 KB 2551

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAR 27 1985

CONSERVATION DIVISION
Wichita, Kansas

3-27-85

WATER SUPPLY INFORMATION

Source of Water: Existing Landowner's water well

Division of Water Resources Permit # N/A

Groundwater N/A Ft North From Southeast Corner and
(Well) N/A Ft. West From Southeast Corner of
Sec 11 Twp 33 Rge 29 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: None Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

T. T. JACOBSON

Signature

Title Engineer Date 3-25-85

Subscribed and sworn to before me this 25th day of March 19 85

Notary Public Donna M. Knapp Donna M. Knapp

Date Commission Expires 11-22-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 11 Twp 33 Rge 29W

Operator Name Kaiser-Francis Oil Co. Lease Name Berghaus Well# 1-11 SEC 11 TWP. 33 RGE. 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner		4396
Lansing	4511	
Marmaton	5206	
Morrow	5736	
Mississippi	5842	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	1633	Hall Lite	650	2% CC 1/4#/SX (Flow Seal)
					Class H	200	3% CC 1/4#/SX (Flow Seal)

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	None	None	

TUBING RECORD		Liner Run	
size	set at		
None			<input checked="" type="checkbox"/> No

Date of First Production	Producing method			
None	<input type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain) <u>Dry Hole</u>
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	---	---	---	---
	Bbls	MCF	Bbls	CFPB

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) None
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
None