

175-20,726-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5463  
Name Samson Resources Company  
Address Two West Second Street  
City/State/Zip Tulsa, OK 74103

Purchaser: N/A

Operator Contact Person R. J. Davis  
Phone (918) 583-1791

Contractor: License # 5842  
Name Gabbert & Jones Drilling

Wellsite Geologist Don Kentner  
Phone (918) 583-1791

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-8-84 1-17-84 N/A 1-17-84  
Spud Date Date Reached TD Completion Date  
4850' 1690'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 1693 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet to w/ SX cmt  
Cement Company Name Halliburton  
Invoice #

API NO. 15-  
County Seward  
NE/4 SW/4 SW/4 Sec. 24 Twp 32S Rge 32W East  
X West

990 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

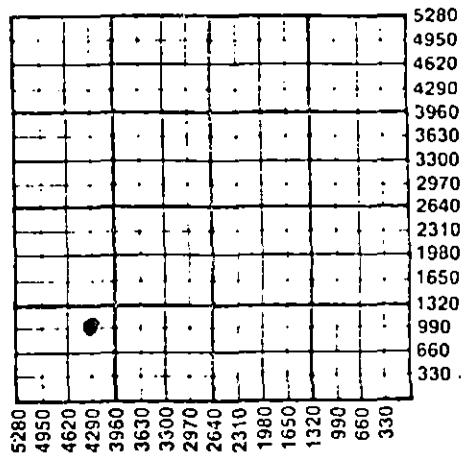
Lease Name Stanley Well # 2

Field Name Chinook

Producing Formation Dry Hole

Elevation: Ground 2804 2817 KB

Section Plat



WATER SUPPLY INFORMATION N/A  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Chandler  
Title Supervisor of Production Adminis. Date 7-23-87

Subscribed and sworn to before me this 27 day of July 1987  
Notary Public Joe E. Schroeder  
Date Commission Expires July 24, 1990

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
RESERVED Distribution  
KCC/KCS  
KGS SWD/Rep NGPA  
JUL 28 1987 Plug Other  
7-28-87 (Specify)  
Wichita, Kansas

Sec 24 Twp 32 Rge 32 W

Operator Name ..... Samson Resources Company ..... Lease Name..... Stanley ..... Well #..... 2

Sec..... 24 ..... Twp..... 32S ..... Rge..... 32W .....  East  West ..... County..... Seward .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand-Redbed	42	460
Sand	460	1610
Redbed-Anhy.	1610	1712
Shale	1712	2095
Shale-Lime	2095	2640
Lime-Shale	2640	4850

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1693	POZ	150	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	NONE			NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At	Packer at				
N/A							
Date of First Production		Producing Method					
NONE		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		-	-	-	-	-	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....