

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7966 EXPIRATION DATE \_\_\_\_\_

OPERATOR Purdy Exploration, Inc. API NO. 15-175-20,675-0000

ADDRESS 309 Guaranty Bank Bldg., 817 17th Street COUNTY Seward

Denver, CO 80202 FIELD Hugoton Extension

\*\* CONTACT PERSON Tom Pool - Ensign PHONE 303-893/2068 PROD. FORMATION Herrington - Krider

PURCHASER Shut in gas well LEASE NK

ADDRESS \_\_\_\_\_ WELL NO. 1-22

DRILLING CONTRACTOR J.B. Bohannon Drlg., Inc. 2310 Ft. from North Line and

ADDRESS P.O. Box 6 660 Ft. from West Line of the (Qtr.) SEG22 TWP32S RGE 32 (W)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_ WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 6100' PBD 2670

SPUD DATE 1-1-83 DATE COMPLETED 1-14-83

ELEV: GR 2824 DF \_\_\_\_\_ KB 2836'

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1690 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Reed Wacker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reed Wacker (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 1983.

NOTARY PUBLIC - State of Kansas A. J. PARNELL My Appt. Exp. 7-7-85

MY COMMISSION EXPIRES:

A. J. Parnell (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 23 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-22

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Ran DST #1 fr 4370 to 4382'; 30/60/60/90 min.; had a fair to good blo thru 1st &amp; 2nd op; IH 2105#, IFP 48. to 128#, ISIP 1041#, FFP 176 to 224#, FSIP 1025# FH 2105#; rec. 1260' gas, 20' OCM, 100' O&amp;MCW, 160' OCW &amp; 270' SW; BHT 108°F.</p>		4370	4382	Herrington	2620
				L. Krider	2680
				Winfield	2735
				Ft. Riley	2790
				Wreford	2952
				Council Grove	2992
				Heebner Shale	4249
				Toronto	4265
				Lansing	4368
				Marmaton	5000
				Cherokee	5282
				Morrow	5503
				L. Morrow	5608
				Chester	5650
				St. Gen	5815
				St. Louis	5924
				St. Louis	5955

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24#	1690'	Class 65/35 Class H & Poz A	200 600	3% cc 6% gell, 2% cc
Production	7-7/8	4½	10.5	2890	Self Stress	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 jsdf	.38" dia	2740-2745'
TUBING RECORD			"	"	2683-2692'
TUBING RECORD			"	"	2653-2657'
Size	Setting depth	Packer set at	"	"	2619-2626'
2-3/8	2603'	N/A	"	"	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Az w/ 500 gal. 15% HCl; swab salt water; plugged back	2740-2745'
Az w/ 1500 gal. 15% HCl; frac w/ 29,000 GW & 35,000# 20-40 sand; plugged back to 2670'; producing 2619 to 2626' and 2652-2657'.	2619-2626' 2652-2657' 2683-2692'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI gas well	flowing	
Estimated Production -I.P.	Oil	Gas
	--	1362 GADP bbls. MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
SI awaiting pipeline connection	6 BSWPD bbls.	-- CFPB
	Perforations	2619 to 2626' 2652 to 2657'