

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3711
Name Shepler & Thomas, Inc
Address P.O. Box 1162
City/State/Zip Liberal, Kansas 67905-1162
Purchaser N/A/
Operator Contact Person R. F. Burke
Phone (316) 624-0750
Contractor: License #
Name Beredco
Wellsite Geologist Kevin Davis
Phone

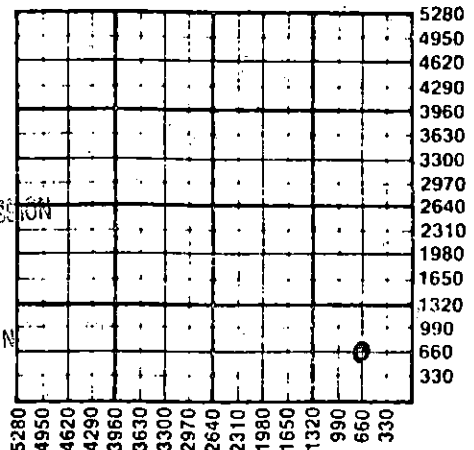
Designate Type of Completion
 New Well Re-Entry Workover STATE CORPORATION COMMISSION
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-30-89 4-10-89 5-15-89
Spud Date Date Reached TD Completion Date
6000 5948
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1612 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # A/I DRO

API NO. 15-175-21089-0000
County Seward
C SE SE Sec. 14 Twp. 32 Rge. 32 East
660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below) 1-74
Lease Name McBride
Field Name N/A
Producing Formation N/A
Elevation: Ground 2802 2814 KB

Section Plat



RECEIVED
AUG 11 1989
8-11-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well).....Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Irrigation Well
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. BURKE
Title Agent Date 8/10/89

Subscribed and sworn to before me this 10th day of August 1989.
Notary Public Jody Phelps
Date Commission Expires January 28, 1991

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
NOTARY PUBLIC
My Comm. Exp. 1/28/91
STATE OF KANSAS
ACO-1 (5-86)

KAGM

PLX

Operator Name Shepler & Thomas, Inc. Lease Name McBride Well # 1-14

Sec. 14 Twp. 32S Rge. 32 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

SDH

DST#1: 4348-4406; 30-60-60-120; IH 2153; IF 75-151; ISIP 1244; FF 183-313; FSIP 1234; FH 2122, BHT 114°F, recover 200' SWCM, 290' SW with oil specks.

Name	Top	Bottom
Heebner	4284'	
Toronto	4300	
Lansing	4393	
Marmaton	5007	
Cherokee	5196	
Morrow	5539	
Lower Morrow Sd	5636	
Chester	5658	
St. Genevieve	5782	
St. Louis	5955	

DST#2: 5644-5783; 20-155-12-205; IH 2855.4; IF 1431.7-1451; ISIP 1716.4; FSIP 1709.4; FH 2713.8; BHT 127° F. Recover 7.9 MMCF to surface.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1612	HLW	420	2% CC
Production	7 7/8	4 1/2	10.5#	5994	H	50	8% gel, 10% salt
					Thixad	225	10% salt, .6% CF-2

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	5651-56	N/A	Same

TUBING RECORD
 Size 2 3/8 Set At 5630 Packer at N/A Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		50MCF	0		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5651-5656
 Used on Lease
 S.I. Dually Completed Commingled