

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238  
name Petroleum Inc.  
address P. O. Box 1255  
City/State/Zip Liberal, KS 67901

Operator Contact Person Steve Phillips  
Phone 316-624-1686

Contractor: license # 5879  
name Bohannon Drilling

Wellsite Geologist Jay Broughton  
Phone 405-232-8840

PURCHASER NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8/3/84 8/14/84 NA  
Spud Date Date Reached TD Completion Date

5945 NA  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1573 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-119-20,671-00-00

County Meade

NE SW Sec 18 Twp 33S Rge 29 East West

1980 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

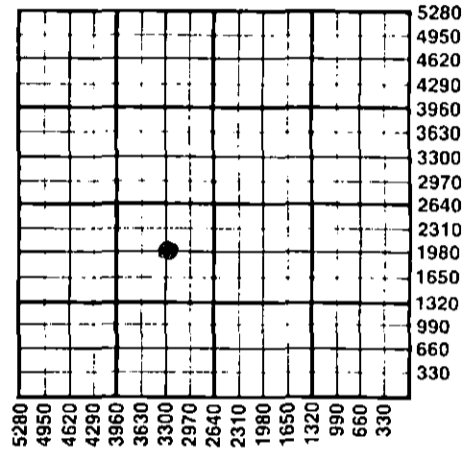
Lease Name Burmeister "C" Well# 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2706 KB 2698

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T84-472

Groundwater 1980 Ft North From Southeast Corner and  
(Well) 3175 Ft. West From Southeast Corner of  
Sec 18 Twp 33S Rge 29  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

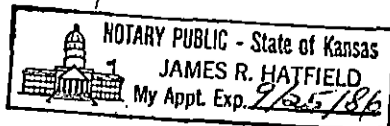
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steven L. Phillips  
Title Dist. Prod. Supt. Date 8/27/84

Subscribed and sworn to before me this 27th day of August 19 84

Notary Public James R. Hatfield  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KEC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 18 Twp. 33S Rge. 29W

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 4582-4623 30"-60"-60"-120"  
 IHP - 2550 FHP - 2201  
 IFP - 97-81 FFP - 65-65  
 ISI - 1303 FSI - 1336  
 BHT - 112 Strong blow GTS 3 min.  
 REC. 50' gcm GAUGED 90.3 MCFD

DST #2 5752-5831 30"-60"-60"-120"  
 IHP - 2820 FHP - 2788  
 IFP - 97-65 FFP - 65-65  
 ISI - 97 FSI - 81  
 BHT - 128  
 REC. 70' mud

DST #3 4798-4863 30"-60"-60"-120"  
 IHP - 2427 FHP - 2348  
 IFP - 179-228 FFP - 276-309  
 ISI - 1434 FSI - 1418  
 BHT - 114  
 REC. 190' sgcm, 230' sgcwm, 90' gcm

Name	Top	Bottom
Heebner	4449	
Toronto	4472	
Lansing	4591	
Judy	4840	
Hodges	5045	
Marmaton	5252	
Cherokee	5407	
Morrow	5742	
Morrow Sand	5753	
Chester	5843	
RTD	5945	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	24"	16"		60'	6 sx. grout	5 1/2 yds	
Surface	12 1/2"	8 5/8"	24#	1573	HLC	600	2%cc
					class "H"	150	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**  
 .....  
 .....