

15-119-20121-00-01

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04570
Name: Samedan Oil Corporation
Address: Suite 1020
3817 N.W. Expressway
City/State/Zip: Oklahoma City, OK 73112
Purchaser: Texaco & Panhandle Eastern
Operator Contact Person: Debbie Kerr
Phone: (405) 942-8707
Contractor: Name: JET WELL SERVICE
License: 31646
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Imperial Oil Co.
Well Name: Flossie Bolan
Comp. Date 1/25/73 Old Total Depth 5867
 Deepening Re-perf. Conv. to PSTD
 Plug Back Docket No. _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. _____

10/14/95 12-10-95
Spud Date of START Date Reached TD Completion Date
OF WORKOVER

API NO. _____
County Meade
C NW SE Sec. 6 Twp. 33S Rng. 29 X W
1980 Feet from (S)W (circle one) Line of Section
1980 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (E) NW or SW (circle one)
Lease Name Angell Unit Well # 5
Field Name Angell Field
Producing Formation Morrow
Elevation: Ground 2706 KB 2716
Total Depth 5870 PSTD 5784
Amount of Surface Pipe Set and Cemented at 1533 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan REWORK JN 5-8-97
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name 1-11-96
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W
County _____ Docket No. _____

RECEIVED
OIL RECOVERY
COMMISSION
JAN 11 1998
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debbie Kerr
Title Division Production Clerk Date 1/9/96
Subscribed and sworn to before me this 9th day of January
19 96.
Notary Public Karen Lennox
Date Commission Expires March 16, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rec NSPA
 KCS Plug Other
(Specify)

SIDE TWO

Operator Name Samedan Oil Corporation Lease Name Angell Unit Well # 5
 Sec. 6 Twp. 33S Rge. 29 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run: Acoustic Cement Bond Log is enclosed

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		1533		650	
Production		5 1/2"		5865		125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 SPF	5728'-5756'	Acidize w/2000 gals. 7 1/2% Pentol 100/HCL w/2 gal/m Acetic Acid.

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
		2 7/8"	5677'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5728'-5756'	
Date of First, Resumed Production, SWD or Inj.		Producing Method					
12/11/95		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio Gravity
		2		0	1		NA 33

Disposition of Gas: NA
 Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval: 5728'-5756'