

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

DEC 15 1995

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04570

Name: Samedan Oil Corporation

Address Suite 1020

3817 N.W. Expressway

City/State/Zip Oklahoma City, OK 73112

Purchaser: N/A

Operator Contact Person: Debbie Kerr

Phone (405) 942-8707

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Art Bushman

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIDW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PSTD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj) \_\_\_\_\_ Docket No. E-27, 163

10/8/95 10/20/95 10/31/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20950-00-00  
County Meade CONSERVATION DIVISION  
Wichita, Kansas  
NW SE SW Sec. 6 Twp. 33S Rge. 29 XX V

960 Feet from S/W (circle one) Line of Section

1680 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Angell Unit Well # 6

Field Name Angell Field

Producing Formation Inj. formation: Morrow

Elevation: Ground 2706 KS 2711

Total Depth 5860 PSTD 5812

Amount of Surface Pipe Set and Cemented at 1530 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.

Drilling Fluid Management Plan ALTI Inj  
(Data must be collected from the Reserve Pit) 3-29-96  
EW

Chloride content 3000 ppm Fluid volume 2000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debbie Kerr

Title Division Production Clerk Date 12/6/95

Subscribed and sworn to before me this 6th day of December  
19 95

Notary Public Karen Lennay

Date Commission Expires March 16, 1999

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

RECEIVED

STATE CORPORATION COMMISSION

ICG  SWD/Rep  NEPA

PLUG  Other

DEC 15 1995 12-15-95

WICHITA, KANSAS

Form ACC-1 (7-91)

Operator Name Samedan Oil Corporation Lease Name Angell Unit Well # 6  
 Sec. 6 Twp. 33S Rge. 29  East  West  
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  

Name	Top	Datum
13 Finger	5640'	(+2929)
Morrow Shale	5728'	(-3017)
Morrow Sand	5744'	(-3033)
Chester	5775'	(-3064)

List All E.Logs Run: Compensated Neutron  
 Lithodensity-GR, Array Induction-GR Micro  
 Resistivity and Microlog-GR

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1530	Lightweight A	650 150501/4	6% gel & 3% CC & celloflake & 2% gel & 3% CC.
Production	7 7/8"	5 1/2"	15.5#	5860	30 sxs Midcon-2 Prem flocele & 1% CaCl	240 sxs Midcon-2 Prem w/1/4# flocele 1% CaCl, 12.2ppg, 90 sxs Prem w/10% Col-Seal, 1% CaCl, 1/4# Flocele, 5% KCL.	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5746'-5770'	Acidize w/2000 gallons 7 1/2% NE/FE HCL.	5746-5770

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
2 3/8"	5673'	5673'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. WO Inj. Order from KCC Producing Method  Inj. Well  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil bbls.	Gas bbls.	Water bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas: N/A **METHOD OF COMPLETION** **Production Interval**  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled N/A  
 (If vented, submit ACO-18.)  Other (Specify)



# CEMENTING LOG

STAGE NO.

ORIGINAL

Date 10-10-95 District med. lodge Ticket No. 1437  
 Company Abercrombie PTO Rig CO. Tools  
 Lease Anglo Well No. 6  
 County meade State KS.  
 Location meade, 9w-5/2s-3/4w Field 6-33s-2rw

CEMENT DATA:

Spacer Type: \_\_\_\_\_  
 Amt. 200 Skys Yield 1.17 ft<sup>3</sup>/sk Density 55.6 PPG  
+ 55sk. Flo-seal w/3%CaCl<sub>2</sub>  
For Top out

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 8.58 Type 555 Weight 24 Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type 65/35/6  
3%CaCl<sub>2</sub> + 2%Flo-seal Excess \_\_\_\_\_  
 Amt. 650 Skys Yield 1.97 ft<sup>3</sup>/sk Density 12.5 PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type CLASS A  
3%CaCl<sub>2</sub> + 2%Gel Excess \_\_\_\_\_  
 Amt. 250 Skys Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG  
 WATER: Lead 10.9 gals/sk Tail 65 gals/sk Total 191 Bbls

Burst Collaspe  
2,950 PST 1,370 PST

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Pump Trucks Used 266 CARL B **RECEIVED**  
 Bulk Equip. 256 Harry C. **STATE CORPORATION COMMISSION**  
258 Tims.

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Drill Pipe: Size 4 1/2 Weight 16.60 Collars x-hole  
 Open Hole: Size 12 1/4 T.D. 6533 ft. P.B. to \_\_\_\_\_ ft.

Float Equip: Manufacturer Baker **CONSERVATION DIVISION**  
 Shoe: Type \_\_\_\_\_ **Wright, Kansas**  
 Float: Type AED Insert Depth \_\_\_\_\_  
 Centralizers: Quantity 3 Plugs Top Rubber Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. Baskets - 2  
 Disp. Fluid Type Fresh H<sub>2</sub>O Amt. 94 Bbls, Weight 8.94 PPG  
 Mud Type Chemical Weight 9.2 PPG

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.70  
 Open Holes: Bbls/Lin. ft. 14.58 Lin. ft./Bbl. 6.8599  
 Drill Pipe: Bbls/Lin. ft. 0.143 Lin. ft./Bbl. 70.32  
 Annulus: Bbls/Lin. ft. 0.735 Lin. ft./Bbl. 13.6037  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

COMPANY REPRESENTATIVE Bill Craig

CEMENTER Harry D.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE (CASING)	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
4:45	100		5	1	5	Start Fresh H <sub>2</sub> O Spacer
4:46	100		97	19	5	Start Cement - 65/35/6 + 3%CaCl <sub>2</sub> 2 1/4" lead Cement Turn Shoe
			228	26	5	Steady rate + PST
5:26						lead In. Start Tail w/150sks.
5:39			36	7	5	Class A 3%CaCl <sub>2</sub> + 2%Gel
5:46	80		40	10	4	Cement In. Stop Pumps. - Release Plug
5:56	120		60	5	4	Start Fresh H <sub>2</sub> O Displacement
6:01	190		75	4	3 1/2	Steady rate + PST; loss Returns
6:05	300		90	5	3	slow rate, slight PST Increase
6:10	750		94	2	2	Decrease rate Bump Plug Release PST
						Float Hold.
6:30	300		23	11	2	Cement Did not Circ. Rig up to 1'
7:00						Cement w/100sks Class A 3%CaCl <sub>2</sub> + 2%Gel Cement Did not circ. wait on Cement
3:30	200		21	10	2	Top out w/100sks. Class A w/3%CaCl <sub>2</sub>
4:30	200		21	10	2	w/55sk. Flo-seal Cement Down 45' Cement w/100sks. Class A w/3%CaCl <sub>2</sub> Cement Circ. to Surface

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FINAL DISP. PRESS: 400 PSI BUMP PLUG TO 750 PSI BLEEDBACK 1/4 BBLs **THANK YOU**

# ALLIED CEMENTING CO., INC. 1437

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: med. lodge

DATE <u>10-10-95</u>	SEC. <u>6</u>	TWP. <u>33S</u>	RANGE <u>29W</u>	CALLED OUT <u>5:00 A.M.</u>	ON LOCATION <u>9:30 A.M.</u>	JOB START <u>4:45 P.M.</u>	JOB FINISH <u>5:00 A.M.</u>
LEASE <u>Amel</u>		WELL # <u>6</u>		LOCATION <u>med. lodge, 9W-5/35-2W/Int. med. lodge</u>		COUNTY	STATE <u>Ks.</u>

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie #5 OWNER Abercrombie RTD-Sauldan

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4" T.D. 15.33 AMOUNT ORDERED 6.50 SKS 6.5/35/6 +

CASING SIZE 8 5/8 x 24 DEPTH 15.30 3% CaCl2 + 1/4" Flo-Seal Per SK.

TUBING SIZE DEPTH 2.50 SKS CLASS A 3% CaCl2 + 2% Gel

DRILL PIPE 4 1/2 DEPTH 15.33 200 SKS CLASS A 3% CaCl2 + 5 SKS Flo-Seal

TOOL DEPTH COMMON @

POZ MIX @

PRE. MAX 750 MINIMUM 100 GEL @

MEAS. LINE SHOE JOINT 42.49 CHLORIDE @

CEMENT LEFT IN CSG. @

PERFS. @

### EQUIPMENT

PUMP TRUCK CEMENTER ARRY D.

# 266 HELPER CARL B.

BULK TRUCK DRIVER TIM S.

# 256

BULK TRUCK DRIVER LARRY C.

# 201 BILL WHITE

### REMARKS:

mix + Pump 6.50 SKS 6.5/35/6 + 3% CaCl2 + 2% Gel. Followed w/ 150 SKS CLASS A 3% CaCl2 + 2% Gel. Cement In. Stop Pumps. Release Plug. Displace Plug w/ Fresh H2O. Pump Plug Release. PST Float Held. Cement Did not Circ. Rig up to 1" Cement w/ 100 SKS CLASS A 3% CaCl2 + 2% Gel. Cement Did not Circ. Wait on Cement. Top out w/ 200 SKS CLASS A + 3% CaCl2 + 5 SKS Flo-seal. Cement Circ. to surface.

COMMON	@
POZ MIX	@
GEL	@
CHLORIDE	@
HANDLING	@
MILEAGE RECEIVED	@
STATE CORPORATION COMMISSION	@

DEC 15 1995 TOTAL

CONSERVATION DIVISION SERVICE  
Wichita, Kansas

DEPTH OF JOB 15.30

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG Rubber @

TOTAL

CHARGE TO: Abercrombie RTD

STREET

CITY STATE ZIP

### FLOAT EQUIPMENT

BAKER 8 5/8

1- AFU Insert @

3- Centerizers @

2- BASKETS @

TOTAL

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TOTAL

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X W.C. Craig

CUSTOMER SAMEDAN Oil Co.	WELL NO. [REDACTED]	LEASE [REDACTED]	JOB TYPE 5 1/2 Long String	TICKET NO. 881239
-----------------------------	------------------------	---------------------	-------------------------------	----------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							Called out for 0700
	0645							on location - Rig out of hole w/ L.A.P.
	0745							Set up Co. Truck
	0750							Safety Meeting
	0800							Run 5 1/2 casing
	0933							Hook up to circulate - 51 Jts in
	0937							Break Circulation
	1000							Run 5 1/2 casing
	1100							Hook up to circulate - 101 Jts in
	1110							Break Circulation
	1120							Run 5 1/2 casing
	1220							Pipe on bottom
	1225							Hook up to circulate
	1232							Break Circulation
	1422	2	4.5				0	Plug Rat hole
	1425	2	3				0	Plug Mouse Hole
	1435							Hook up to cement
	1437							Mix Scavenger Cement
	1440	7 1/2	16.8				300	Pump 30 sx at 11.1 PPG
	1443	7 1/2	96.6				200	Pump 240 sx at 12.2 PPG
	1457	7 1/2	21.3				400	Pump 90 sx at 15.6 PPG
	1500							Shut Down - Wash Pumps + Lines
	1502	8	138.5				150	Drop Top Plug + Displace Cement
	1516	6					500	5 top Reciprocating Pipe
	1520	6 1/2					600/550	Slow Rate - Last 10 Bbl
	1525	2 1/2					700/1300	Plug Down - Float Holding
	1610							Plug Landing PST - 700 PST Bump to - 1300 PST
								RECEIVED STATE CORPORATION COMMISSION DEC 15 1995
								Thanks For Calling
								Halliburton
								WESTFOX & CREW

9.41  
9.8

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Wichita, Kansas

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WELL DATA

WELL NO. 335 RING 29w COUNTY MEADE STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH 5860

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>15.5</u>	<u>5 1/2</u>	<u>KB</u>	<u>5860</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR	<u>1</u>	<u>SS II</u>
FLOAT SHOE	<u>1</u>	<u>SS II</u>
GUIDE SHOE		
CENTRALIZERS	<u>19</u>	<u>Fluidmasters</u>
BOTTOM PLUG		
TOP PLUG	<u>1</u>	<u>SWIPER</u>
HEAD	<u>1</u>	<u>PF</u>
OTHER <u>Fasgrip</u>		
OTHER <u>Weld A</u>		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-19-95</u>	DATE <u>10-19-95</u>	DATE <u>10-19-95</u>	DATE <u>10-19-95</u>
TIME <u>0400</u>	TIME <u>0645</u>	TIME <u>1440</u>	TIME <u>1525</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W. Fox</u>	<u>D4437</u>	<u>420042 P.U. Liberal, KS</u>
<u>N. Tate</u>	<u>ED568</u>	<u>75374 Rcm.</u>
<u>D. Corpinig</u>	<u>6612</u>	<u>Bulk Hugoton, KS</u>
<u>J. Adair</u>	<u>7649</u>	<u>Bulk</u>

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MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN

FRIC RED. AGENT TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT SOOL-CEMENT

DESCRIPTION OF JOB 5 1/2 Long string

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X Steve Kest

HALLIBURTON OPERATOR WES FOX COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>30</u>	<u>midcop</u>		<u>B</u>	<u>1/4# Floclite / 1% CC</u>	<u>3.15</u>	<u>11.1</u>
<u>2</u>	<u>240</u>	<u>midcon</u>		<u>B</u>	<u>1/4# Floclite / 1% CC</u>	<u>2.26</u>	<u>12.2</u>
<u>3</u>	<u>90</u>	<u>Premium</u>		<u>B</u>	<u>10% Calsept / 1% CC / 1/4" D-air / 1/4# Floclite</u>	<u>1.33</u>	<u>15.6</u>
					<u>1/2% Holad 322 / 1/10% FWCA / 5% KCL</u>		

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL. 138.5

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 16.8-96.6-21.3

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. 273.2

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS RECEIVED STATE CORPORATION COMMISSION

AVERAGE RATES IN BPM \_\_\_\_\_ SEE Job Log

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_ MSDS with Co. Rep

CEMENT LEFT IN PIPE \_\_\_\_\_ DEC 15 1995

FEET 40.08 REASON Slide Joint

WELL NO. 335 RING 29w COUNTY MEADE STATE KS  
 JOB TYPE 2 LONG STRING  
 DATE 10-19-95



CHARGE TO: **SAMEDAN Oil Co.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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REC 1 No. 1995

TICKET  
 881239 - 7

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SERVICE LOCATIONS  
 1. **Li beam, Ks. 025540**  
 2. **Hugoton, Ks. 025535**  
 3.  
 4.

WELL/PROJECT NO. **6**  
 LEASE **Angell Unit**  
 COUNTY/PARISH **MEADE**  
 STATE **KS**  
 CITY/OFFSHORE LOCATION **S/Plains**  
 DATE **10-19-95**  
 OWNER **SAME**

TICKET TYPE  SERVICE  SALES  
 NITROGEN JOB?  YES  NO  
 CONTRACTOR **Abercrombie**  
 RIG NAME/NO. **Rig 5**  
 SHIPPED VIA **C.T.**  
 DELIVERED TO **Location**  
 ORDER NO.

WELL TYPE **07**  
 WELL CATEGORY **01**  
 JOB PURPOSE **035**  
 WELL PERMIT NO.  
 WELL LOCATION **6-335-29w**

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC.	ACCT	DF.							
000-117		1			MILEAGE 75374	1 EA	70 mi.			2.85	199.50
000-119		1			Crew Mileage	1 EA	70 mi.			1.50	105.00
001-016		1			Pump Charge	6	hrs.	5860	ft.		2000.00
030-016		1			Swiper Top Plug	1 EA	5 1/2 in				60.00
5A	837.07100	1			SSIF Float Shoe	1 EA	5 1/2 in				225.00
4A	836.07100	1			SSIF Float Collar	1 EA	" "				253.00
4D	806.60122	1			Fluid MASTER Centralizer	19 EA	" "			75.00	1425.00
66	806.72030	1			Fragrip	1 EA	" "				11.00
3D	890.10802	1			Weld A	1 EA					16.75
001-018		1			Additional Hours	1 EA					235.00
001-018		1			Additional Hours	1 EA		235			NC

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Stew Kester*  
 DATE SIGNED TIME SIGNED  A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK DEPTH  
 BEAN SIZE SPACERS  
 TYPE OF EQUALIZING SUB. CASING PRESSURE  
 TUBING SIZE TUBING PRESSURE WELL DEPTH  
 TREE CONNECTION TYPE VALVE

**SURVEY** AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	4530	25
FROM CONTINUATION PAGE(S)	8114	69
	-35%	12644
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	8219	24

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) **X Stew Kester** CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) *Stew Kester* HALLIBURTON OPERATOR/ENGINEER **WES Fox** EMP # **04437** HALLIBURTON APPROVAL *Paul Anderson* 35%



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

ORIGINAL

DKP

TICKET No. 881239

FORM 1911 R-10

CUSTOMER: Samedon Oil Co. WELL: [REDACTED] DATE: 10-19-95 PAGE: [ ] OF: [ ]

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-281					MIDCON 2 Premium	295	SK			15.68	4625.60
504-043	516.00272				Premium Cement	90	SK			11.55	1039.50
509-406	890.50812				Calcium Chloride / 1 <sup>st</sup> with 385	4	SK			36.75	147.00
507-210	890.50071				Floccle / 1/4" with 385	96	LB			1.65	158.40
508-127	516.00335				EA-2 Blended 10 <sup>th</sup> with 90	9	SK			25.90	233.10
507-970	70.15764				D-AIR Blended 1/4" with 90	21	LB			3.25	68.25
507-775	516.00144				Holoc-322	68	LB			7.00	476.00
507-286	516.00041				FWCA (WG-17) Blended 1/10" w/ 90	8	LB			11.80	94.40
508-002	70.15302				Potassium Chloride B/5 <sup>th</sup> with 90	200	LB			.27	54.00
<p>RECEIVED STATE CORPORATION COMMISSION DEC 15 1995 CONSERVATION DIVISION Wichita, Kansas</p>											
500-207					SERVICE CHARGE						572.40
500-306					MILEAGE CHARGE						646.04
					TOTAL WEIGHT	38,859					
					LOADED MILES	35					
					CUBIC FEET			424		1.35	
					TON MILES			680.04		.95	

No. B 211872

CONTINUATION TOTAL: 8114.69