

SIDE ONE

119-20829-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- Unknown

County Meade

App. SW SE NE Sec. 30 Twp. 33 Rge. 28 East West

3,033 Ft. North from Southeast Corner of Section

971 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

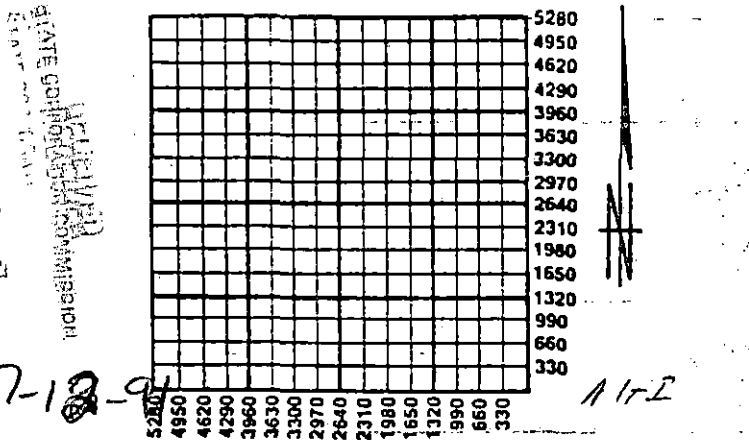
Lease Name Otto Feldman Well # 5-30

Field Name Mohler, N.E.

Producing Formation Morrow

Elevation: Ground 2363' KB 2374'

Total Depth 5750' PBTD 5634'



Amount of Surface Pipe Set and Cemented at 1548 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Operator: License # 6528

Name: Patrick Operating Company

Address P.O. Box 1314

City/State/Zip Liberal, KS. 67901

Purchaser: Elleron

Operator Contact Person: R. J. Patrick

Phone (316) 624-8483

Contractor: Name: Zenith Drilling Corp.

License: 5141

Wellsite Geologist: Bob Posey

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: 1

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4-1-91 4-11-91 4-25-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

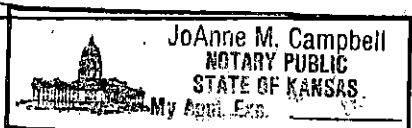
Signature R. Douglas Myers

Title Consulting Petroleum Engr. Date 9-9-91

Subscribed and sworn to before me this 12 day of July, 1991.

Notary Public JoAnne M. Campbell

Date Commission Expires 10-18-92



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

SIDE TWO

Operator Name Patrick Operating Company Lease Name Otto Feldman Well # 5-30/

Sec. 30 Twp. 33 Rge. 28
 East
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Heebner	4271'	4280'
Toronto	4290'	4350'
Lansing	4448'	4734'
Marmaton	5079'	5096'
Cherokee	5266'	5316'
Morrow Sand	5601'	5632'
Chester	5712'	
Total Depth		5750'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	NA	65'	Premium	175	None
Surface	12 1/4"	8 5/8"	23	1548'	Class C	700	2% cc
Production	7 7/8"	4 1/2"	10.5	5772'	Pozmix	150	18% Salt .75% CFRII

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	1/4# Piocele Depth
1	5701' to 5706' Set CIBP at 5690'	1000 Gal. 15% FE	
1	5638' to 5654' Squeezed 5638' to 5654' w/ 75 \$x. Cmt. retainer at 5634'	1000 Gal. MCA	
3	5602' to 5622'	1000 Gal. Acid Frac w/ 37,500 Gal. MT-Oil & 48,000# 20/40 Sd.	

TUBING RECORD Size 2 3/8" Set At 5614' Packer At None Liner Run Yes No

Date of First Production 4-27-91 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil 15 Bbls. Gas 20 Mcf Water 1 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

HALLIBURTON SERVICES
JOB LOG

WELL NO. 5 LEASE Feldman TICKET NO. 141 629
 CUSTOMER RJ PATRICK OPERA. PAGE NO. 1
 JOB TYPE 8 1/2 SUREAL DATE 4-2-91

FORM 2013 R-2

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL.) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							Time Colled
	Now	<u>1500</u>						Time Ready
	1500							Time on Loc. Rig Start PULL DP OUT OF Hole
								START Pumping Casing
	1755							Casing in Hole
	1756							Hook up To Circulate Casing
	1804							Circulate Casing w/ Rig Pump.
	1805							Circulate Mud To Ground Level
	1820							Hook up To Pump Truck
	1825					250		Start Mixing Cement
	1903	5.2	200.30			200		Start Tail Cement
	1903	6	35.26			150		Finish Mixing Cement
	1909		236.06			150		Shut Down Deep Plug
	1910	4.8 ^{Am}	96.6			75		Start Displacement usual Pumps & lines
	1930					400/400		Plug Down Float Held + Circulate Cement To The PIT
								Thanks For Calling Halliburton Services
								Dennis & Crew

RECEIVED
STATE CONSERVATION COMMISSION
APR 1 1991
Wichita, Kansas

RECEIVED
STATE CONSERVATION COMMISSION
APR 2 1991
Wichita, Kansas

CUSTOMER



HALLIBURTON SERVICES
Duncan, Oklahoma 73839

A Division of Halliburton Company

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

ORIGINAL
FOR INVOICE AND
TICKET NO. 141629

DATE 4-2-91	CUSTOMER ORDER NO.	WELL NO. AND FARM Otto Feldman # 5	COUNTY Meade	STATE KS
CHARGE TO R. J. Patrick Operating		OWNER Same	CONTRACTOR Zenith # 1	No. B 907573
MAILING ADDRESS		DELIVERED FROM Hugoton	LOCATION CODE 25535	PREPARED BY Rick Rawlins
CITY & STATE		DELIVERED TO Loc. ES/Meade Lake, KS	TRUCK NO.	RECEIVED BY <i>[Signature]</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-050	516.00265	2	3	Premium Plus Cement	150	sk			7.08	1062	00
504-120		2	3	Halliburton Light Cement	550	sk			6.29	3459	50
507-210	890.50071	2	3	Elocele blended 1/2 lb/sk	175	lb			1.30	227	50
509-406	890.50812	2	3	Calcium Chloride blended 2%	13	sk			26.25	341	25
THIS IS NOT AN INVOICE											
		Returned Mileage Charge		TOTAL WEIGHT	LOADED MILES		TON MILES				
		SERVICE CHARGE ON MATERIALS RETURNED						CU. FEET			
500-207		2	3	SERVICE CHARGE			CU. FEET 738		1.10	811	80
500-308		2	3	Mileage Charge	TOTAL WEIGHT 66036	LOADED MILES 65	TON MILES 2146.17		.75	1609	63
No B907573		CARRY FORWARD TO INVOICE						SUB-TOTAL		7511 68	

CUSTOMER



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

OKla City OK
Liserial Ks

ORIGINAL
BILLED ON TICKET NO. 141629

CUSTOMER
OPERATOR
LEASE
WELL NO.
JOB TYPE
DATE

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Moake STATE Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		24	8 3/4	113	1559	76
LINER						
TUBING						
OPEN HOLE			12 1/4	61	1550	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
8 3/4		
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG	1	Houco
HEAD	1	Houco
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 4-2	DATE 4-2	DATE 4-2	DATE 4-2
TIME 1300	TIME 1500	TIME 1755	TIME 1930

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
D. Carr	140075	Liserial Ks
J. McFar	59179	"
J. Neal	C3115	Houston Ks
M. C. T. Jones	51984 / 75817	"
	15414 / 6610	"

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API

DISPL. FLUID _____ DENSITY _____ LB/GAL-API

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN.

NE AGENT TYPE _____ GAL. _____ IN.

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.

GELLING AGENT TYPE _____ GAL.-LB. _____ IN.

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.

BREAKER TYPE _____ GAL.-LB. _____ IN.

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

DEPARTMENT Consent

DESCRIPTION OF JOB 8 3/4 SURFACE

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	550	Prem Plus	LIT		2% CC 1/4% Flocc	2.05	12.3
	150	Prem Plus			2% CC 1/4% Flocc	1.32	14.8

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 96.6

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 236.06

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 47 96 REASON Shoe Joint

REMARKS
DATE OF RECEIPT

JUL 7 2 1991

Wichita, Kansas



HALLIBURTON SERVICES

Duncan, Oklahoma 73536

A Division of Halliburton Company

ORIGINAL

TICKET

NO. 141629-4

PAGE 1 OF PAGES

FORM 1906 R-11

WELL NO. — FARM OR LEASE NAME 5# Feldman		COUNTY Muscogee	STATE Ks	CITY / OFFSHORE LOCATION	DATE 4-2-91
CHARGE TO Red Patrick Operating	OWNER Red Patrick Operating		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS 7000 W. Del 1st	CONTRACTOR Huro		FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		
CITY, STATE, ZIP 0103	WELL PERMIT NO. B- 907573		DELIVERED TO Loc.		
WELL TYPE	WELL CATEGORY	SHIPPED VIA		LOCATION 1 Lisenbark Ks 255140 2 Houston Ks 25535 3	
TYPE AND PURPOSE OF JOB 010 Surface Pk		ORDER NO.		REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117				MILEAGE	38	miles			2.60	98	80
001-016				Pump charge	1559	FT				945	00
030-018				5w Top Plus	1	Eol		2 1/2		130	00

THIS IS NOT AN INVOICE

RECEIVED
STATE OF OKLAHOMA COMMISSION
JUL 12 1991
Wichita, Kansas

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-** 907573 7511 68

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

[Signature]
CUSTOMER OR HIS AGENT (PLEASE PRINT)

[Signature]
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

[Signature]
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB TOTAL 8685 48

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

HALLIBURTON SERVICES
JOB LOG

WELL NO. #5 LEASE Feldman TICKET NO. #141531
 CUSTOMER R. J. Patrick PAGE NO. ORIGINAL
 JOB TYPE 4 1/2 L.S. DATE 4-11-91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				⊖	⊕	TUBING	CASING	
	21:30							CALL
	24:00							LOCATION, LDAP
	04:25							Csg In hole, Hook up Head
	04:30							Circulate
	04:55							Hook to Cont L.wk
	05:00	5		2		250		START JOB w/ 150sk; ml @ 14.5 #
	05:08	—	35	0		-0		Shot Down; Wash Up; Drop Plug
	05:12	5	—	2		0		Displace
	05:28	1.5	81	1		450 300		Slow Rate
	05:34	—	91 1/2	0		500 1000		Plug Down
	05:35	—	—	—		0		Check Float - <u>Holding!</u>

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 12 1991
 CONSERVATION DIVISION
 Wichita, Kansas

Thank you for calling
 Halliburton
 Jeffrey C. McAffee

CUSTOMER



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

OKLAHOMA C. ty
LIBERAL KS.

BILLED ON TICKET NO. #141531

ORIGINAL

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY MAAD STATE Ks.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>1500</u>	<u>105</u>	<u>4 1/2</u>	<u>K.B</u>	<u>5770</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>4-11-91</u>	DATE <u>4-12-91</u>	DATE <u>-</u>	DATE <u>4-12-91</u>
TIME <u>21:30</u>	TIME <u>2400</u>	TIME <u>04:00</u>	TIME

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. MEAGAR</u> <u>C3115</u>	<u>40075</u>	<u>Liberal Ks.</u>
<u>D. CARR</u> <u>59179</u>	<u>52276</u> <u>76900</u>	<u>" "</u>
<u>J. MATHERS</u> <u>D9667</u>	<u>1544</u> <u>7649</u>	<u>Hugobowks.</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>SW.PAR</u>	<u>4 1/2</u>	<u>1. PA Howco</u>
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENISTY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT cont 505

DESCRIPTION OF JOB 4 1/2 L.S.

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>150</u>	<u>50/60 Poz</u>	<u>H</u>	<u>B</u>	<u>18% SALT, 3/4% CFR-2, 1/4# Flocc</u>	<u>1.31</u>	<u>14.5</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 914

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 35

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 127

ORDERED _____ AVAILABLE _____ USED _____ REMARKS

AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 10 REASON short

REMARKS

RECEIVED

STATE CORPORATION

WICHITA, KANSAS

4-12-91

CUSTOMER
LEASE
WELL NO.
JOB TYPE
DATE

#141531

DISTRICT L. LEAP Ks.

DATE 4-12-91

TO: HALLIBURTON SERVICES ... YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: R.J. Patrick (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. #5 LEASE Felchman SEC. _____ TWP. _____ RANGE _____

FIELD _____ COUNTY Menard STATE Ks. OWNED BY SAVIE

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER TYPE _____ SET AT _____
TOTAL DEPTH _____ MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., SHOTS/FT. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____
TREATMENT INSTRUCTIONS: TREAT THRU TUBING [] ANNULUS [] CASING [] TUBING/ANNULUS [] HYDRAULIC HORSEPOWER ORDERED _____

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies...
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others...
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well...
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act...
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ CUSTOMER

DATE 4-12-91

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TIME 10:30 (A.M.)

CUSTOMER