15-119-20805-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS

API NO

ORIGINAL

Form ACO-1 (7-89)

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	Count	у		eade		
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NE	NW	<u>SE</u> sec. 30	THP. 33	Rge. 28	X West
Operator: License #6528			Ft. No		_	
Name: Patrick Operating Co.	15	52	Ft. We	st from Sou	theast Corn	ner of Section
Address P.O. Box 1314			(Hissom)			on plat below.
Liberal, KS. 67901			NE Moh		Well ₩3 <u>-3</u>	0) 10
City/State/Zip	ĺ					
Purchaser: Elleron Oil Co.	Ĭ		ormation			
Operator Contact Person: R.J. Patrick	1		Ground 236			
Phone <u>216</u> 624-8483	lotal	Depth	6400		PBTDO.	<u> </u>
Contractor: Name: Zenith Drilling Corp.		જ		╂┼┼┼┼	4950 4620	
. License: 5141		TATE			4290 3960	
Wellsite Geologist: Bob Posey	APR	STATE OUTSIEN			3630 3300 2970	. ()
Wellsite Geologist: Bob Posey Designate Type of Completion Dual Completion ATON X New Well Re-Entry Workover Kansson X Oil X SWD Temp. Abd. 2007 Gas Inj Delayed Comp. Other (Core, Water Supply, etc.) If CMMO: old well info as follows:	19				2640 2310 1980	\mathbb{H}
Oil SWD Temp. Abd. ૹ 으로 Gas Inj Delayed Comp. SC	1990	ATION COMMISSION			1650 1320 990	1 1
Dry Other (Core, Water Supply, etc.)		NSSII			660 330	
If CMMO: old well info as follows: Operator:	i	₹	5280 4950 4290 3960 3300 2970	2640 2310 1980 1550	330	
Well Name:	Amoun	t of Su	urface Pipe Set	and Cemente	d at1	506 Feet
Comp. Date Old Total Depth	Multi	ple Sta	age Cementing Co	llar Used?	Y	es <u>X</u> No
Drilling Method: X Mud Rotary Air Rotary Cable	1		w depth set e II completion,			
3-2-90 3-14-90 3-31-90 Spud Date	1		to			
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 da	of the be held 107 for this fo ll temp	spud o confic confic rm. Al orarily	date of any well dential for a pe dentiality in ex LL CEMENTING TIC y abandoned well	. Rule 8 riod of 12 cess of 12 KETS MUST B s. Any re	2-3-130, months if months. On E ATTACHED.	82-3-107 and requested in a copy of all
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	gated the best	o regul	late the oil and knowledge.	gas industr	y have been	fully complied
Signature C. A vriglas Myens				C.C. OFFICE		
Title Consulting Petroleum Engr. Date 4-	<u>19-9</u>	0	Nire	ter of Conf eline Log R llers Timel	eceived	
Subscribed and sworn to before me this 11th day of 19 19.	ww.			Distrib		
Notary Public			KGS KGS		SWD/Rep _ Plug _	NGPA Other
Date Commission Expires CAROLE P. OTTI			-			(Specify)
STATE OF KANS My Appl. Exp. Oct. 2	AS			Form ACO-1	(7-RO)	
	1			. VIALALU" I		

SIDE TWO

Operator Name <u>Par</u>	trick Ope	erating	Compan:	🔨 Lease Nam	me <u>Hiss</u>	OM	Well #	<u>3-30</u>
		☐ East		County		Mea	ďe	
ec. <u>30</u> Twp. <u>33</u>	_ Rge. <u>28</u> _		**	_				,
NSTRUCTIONS: Show nterval tested, ti nydrostatic pressure f more space is nee	me tool open es, bottom hole	and closed, e temperatur	flowing ar e, fluid rec	nd shut-in pr	essures, wheth	her shut-in pre	ssure read	ched static level,
rill Stem Tests Tal		Yes	No No		·	Formation Desc	ription	
Samples Sent to Geo	•	, 🗌 Yes	No			⊠(rog □	Sample	
Cores Taken		☐ _{Yes}	₩ No	Name		Тор	Bott	om
		🛛 Yes	П.,,	Toront	:0	4296	432	4
Electric Log Run (Submit Copy,)		TAT Yes	□ NO	Marmat		5084	510	
1,7.0				Morrow		5590	559	
				Morrow		5596 5705	563	
*				Cheste	er Genevieve	5705 6052	578 615	
				St. Lo		6154	632	
				Sperge		6322	635	
	,			1.				
·	Report		ING RECORD	New C		production, et	c.	
Purpose of String	Size Hole	Size	Casing	Weight	Setting	Type of	# Sacks	Type and Percent
0	Drilled 30"		0"	Lbs./Ft.	Depth 66'	Cement Premium	175	Additives None
Conductor Surface	12 1/	4 8 5	/8 <u>"</u>	NA -	- <u>-00</u>	Class C	525	2% CC
Production	7 7/8	<u>* 5 1,</u>	/2"	17	6399	Pozmix A		18% Salt
Shots Per Foot	PERFORATI Specify Foot	ON RECORD age of Each	Interval Pe	erforated		Fracture, Shot, d Kind of Mater		ueeze Record Depth
1	5685' -					al. MSA A		Prod. z
3	5604' =				2000 g	al. Oil B	ase Ac	id Prod. z
	<u> 5604'-5</u>	628'&- 	5685'_ -	<u>5692†</u>	& 48.0	35,500 M 00#'20/40	sand	Prodz
4	6322' -	6325	<u>6330'</u>	- 6340	2000 ga	1. 15% FE	Acid	SWD zon
TUBING RECORD	size 2 1/16"		201	Packer At	Liner Run	Yes X	No _	
Date of First Produ	action Produc	ing Method	Flowing X	6250 Pumping	Ges Lift	Other (Explain)	_	
Estimated Production Per 24 Hours	1	Bbls.	Gas 75	Mcf Wat	ter Bbls.	Gas-Oil	Ratio	Gravity
isposition of Gas:			MET	HOD OF COMPLE	TION		F	Production Interval
Vented 🔀 Solo			Open H	lole Peri	foration 🗵	Oually Completed	d Comm	ingled
	,		LJ Other	(Specify)			_	
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PAGE 1 OF ____ PAGES



ORIGINAL NO. 902047-3

A Division of Hallaburton Company

FORM 1906 R-11							<u></u>										
WELL NO FAHM OR LI					con	NTY	. /	s	TATE	CITY/OF	FSHORE LO	CATION	1	1	DATE	u.	
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50-10	"-	03			1			100	_		- 1;	3				_	
TYPE AND PURPOSE OF	JOB .				 			ORDER NO.			B	EFERRA	T LOC	ATION			
6/0	179					53696											
As consideration of invoice. Upon C. several contract rate fees in the amount in tellularitors were FTMESS FOR A PAR of action (whether in supplies or materials punitive or consequent.)	iraids only title TICOLAR PURF Controct, Tort	named Custom It in payment I never to exc I never to exc I never to the I of the product I of the	ner agn of Cur end 18 unpaix .ts. sur ICHVIS elity, b n or, s	es to pay Hallstomer's account, the armum, if account, Then unlines and make WHICH EXPENDED IN WATER HAILIBARTON'S HAILIBARTON'S	liburton in account by the last in the event in the event in the event in the trials and during and that TEND DEYON unity or other option, to the option, to the event in the	cord with the rate day of the moit becomes necepondations shall title barne profit VD THOSE STA priving the pillerwance to the	ntes and terr orth followin essary to en be governed frou frem the IED IN 186 out of the out of the	ns stated in Hall ig the month in ploy an attorne if by the law of it (e.): in working E IMMI DIATELY tale or use of mer of crodit for	iburton's current pri which the invoice is y to enforce collecti- he state where sewinding and materials PHULIDING SUM any products, sup- or the cost of such	ce lists, low dated, Cus on et said a cus are per THERE ARI (MCE, Halle Mess, In cus areas. In cus areas. In cus areas.	oices payable flomer agree account, Cust formed or eq E NO WARIN floriton's bal tierials is as no event sha	e NET by s to pay tomer ag pripment ANTIES, latity au pressly all Hallila	the 20 interes prees to or mat EXPRE: d costs intered or took b	Oth of the foll t thereon after pay all collec- erials are fur SS OR IMPLU mer's exclus- to the rupla a hibbe for a	lowing month as default at the cition costs and inshed. DOF MERCHASIVE remedy in coment of separate in the coment of sepa	ifter da e highe attorn in JACI in page lat. ind	ate csi cy LITY Cause facts linect
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WAS JOB SATISFACTORILY			_		fü	IMPLIED WITH IRNISHED UNDE	IN THE PRO ER THIS COM	DUCTION OF GOTTRACT,	DODS AND OR WITH	HRESPECT	TO SERVICE	ES		j			
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X LBBOY	<u> </u>	U.F.	₹ <u>_</u>					FIALLIBURT	ON OPERATOR					A	PPLICABLE E ADDED O	TAXES	S WILL
CUSTOMER OR HI	IS AGENT	ASE PRI	INT) مر		 H/	ALLIBURTON			210 :	207	; 				0		JIGE
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*** BULK MATERIALS DELIVERYRIGINA

TICKET CONTINUATION

VICES WELL NO. AND FARM COUNTY # 3<u>030 Hisson</u> **√**990 Meade Kansas № B836902 J. Patrick Operating Co. Same PREPARED BY LOCATION CODE 50335 Earl R. Omo Hugoton, Kansas RECEIVED BY 1538-5302 CITY & STATE DELIVERED TO Loc. E&S/!leade Lake, Kg. 51984-5622 SECONDARY REF. OR PART NO. CODE UNITS 1 PRICE REFERENCE AMOUNT DESCRIPTION r D QTY. MEAS QTY, MEAS 7.08 885100 504-050 516.00265 3 Premium Plus Cement. 125 | Sk 525 ! Sk 6,29 3302 25 504-120 Halliburton Light Cement. 890,50071 2 B 507-210 Flocele Blended 17 W/650 Cmt. 163 Lb 1.23 200.49 890.50812 2 B 12 Sk 315,00 509-406 Calcium Chloride 22 W/650 Cut. 26,25 ΞΑνΑΤ/ψ_{ιν Ο/Ι} Returned Mileage Charge TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 500-207 .95 B 674 640130 SERVICE CHARGE CU. FEET 61,289 65 1991.925 Mileage Charge 500-306 TOTAL WEIGHT LOADED MILES .70% 1394 35 ™ B 836902 CARRY FORWARD TO INVOICE SUB-TOTAL

FORM 1911 - R6 REV. 8-85



WORK ORDER CONTRACT ORIGINAL

	A Division of Hallipuriton Company A N	D PRE-	TREATME	NT DA	.TA	AT INVOICE	TACH TO & TICKET N	10. YUZ	247
	1156 Bis 18				,		DATE	<u> </u>	ر'ن
	ON SERVICES YOU ARE HER	EBY REQU	ESTED TO FL	JRNISH EC	QUIPMENT A	ND SERVI	CEMEN TO	DELIVER A	ND OPERATE
	AE AS AN INDEPENDENT CONTRACTOR TO:	RJ	10,00	1811-15	رة حوال	8 C	<u>ں ز</u>		
	ELIVER AND SELL PRODUCTS, SUPPLIES, AND MATE	RIALS FOR	THE PURPOSE	OF SERVIC	(OUSTOM CING	ER)			
	LEASE HISSEM		. <u></u>	SEC	30	_ TWP	335	RAJ	ار روان
á	COUNTY MEANS	STA	TE #5		OWNED	BY /3 J	DATA	ICK Op	720 CH
_	THE FOLLOWING INFORMATION	ON WAS	FURNISHE	BY TH	E CUSTON	IER OR F	IIS AGEN	Ţ	
ORM	ATION TYPE		<u> </u>	NEW USED	WEIGHT	SIZE	FROM	то	MAX, ALLOW. P.S.L
ORM	ATION NESS TO		CASING	w	23 E	877	153	1442-1	4
ACKI	r: TYPE SET AT		LINER						_
	DEPTH MUD WEIGHT		TUBING						
	HOLE		OPEN HOLE			12/4	KB	1482	SHOTS/FT.
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KESI	ENT PROD: OIL BPD, HzO BPD, GAS	MCF	PERFORATIO	NS			-	ļ —	-
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•	Diplace with is	11175.18							
USTO	MER OR HIS AGENT WARRANTS THE WELL IS IN PROPER C	ONDITION	TO RECEIVE TH	E PRODUC	TS, SUPPLIE	S, MATERIA	LS, AND SE	RVICES	·
			GNED BEFORE WO						
a)	To pay Halliburton in accord with the rates and terms stated in Halliburton's payment of Custonier's account by the last day of the month following the mo- but never to exceed 18% per annum. In the event it becomes necessary to of 20% of the amount of the unpaid account.	ooth in which a	ne invoice is dated,	Customer agre	ees to pay intere	st thereon after	default at the	highest lawful co-	ntract rate applicable
b)	To defend, indemnify, release and hold harmless Halliburton, its divisions, sub- any claims, liability, expenses, attorneys fees, and costs of defense to the exte	sidiaries, paren ent permitted by	I and affiliated con y law for:	panies and th	ne officers, direct	ors, employees,	, agents and se	rvants of all of th	nem from and against
	 Damage to property owned by, in the possession of, or leased by Cu "well owner" chall include working and royally interest owners. 			different from	n Customer), inch	iding, but not li	mited to, surfa	ce and subsurfac	ce damage. The term
	2. Reservoir, formation, or well loss or damage, subsurface trespass or any			_					
	Personal injury or death or property damage (including, but not limited to from pollution, subsurface pressure, losing control of the well and/or a w	ell blowout or ti	he use of radioactiv	e material.	•				_
	The delense, indemnity, release and hold harmless obligations of Customer p nepligence, strict liability, or the unseaworthiness of any vissel owned, op the preparation, design, manufacture, distribution, or marketing thereof, or fin not apply where the claims or liability are caused by the gross negligence subsidiaries, parent and atfiliated companies, and the officers, directors, emplo-	erated, or turni om a failure to or willful misco	shed by Halliburtor warn any person anduct of Halliburto	n or any defe of such defec on. The term "	ct in the data, p	roducts, supplie indemnity, rele	es, malerials, or ase and hold h	r equipment of H armless obligation	latiburton whether in as of Customer shall
c)	That because of the uncertainty of variable well conditions and the necessity supplies or materials, run the results of any treatment or service, nor the necessity will use their best clients in gathering such information and their best judge any damages urising from the use of such information.	aracy of any cl	hart interpretation, r	research annly	rsis, job recomme	endation or office	er data furnishe	d by Halliburton,	Halliburion personnel
d)	That Halliburton warrants only title to the products, supplies and materials OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYO cause of action (whether in contract, tort, breach of warranty or otherwise) a or materials on their return to Halliburton or, at Halliburton's option, to the a	ND THOSE ST	ATED IN THE IMM e sale or use of an	EDIATELY PRI Typroducis, su	ECEDING SENTA	NCE. Halliburt Is is expressly	on's liability and limited to the r	d Customer's exc eplacement of su	dusive remedy in any of products, supplies

That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are damaged in the well. Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations. Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton in the case of equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton in the case of equipment, tools or instruments which occurs at any time after delivery to Customer at line landing until returned to the landing u

That this contract shall be governed by the law of the state where services are performed or materials are furnished.

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive efficer of Halliburton.

APR 1 9 1990

I HAVE RELO AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

Wichita, Kansas

THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. CONSERVATION DIVISION CUSTOMER

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

A.M. P.M.

,		ON S	JOB JOB	RY	HALLIBURTON LOCATION =	61851	3.76	1. 15	٢		ILLED ON	02047
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HER					CEMEN	OPERATOR	-		- 1		REQUESTED.	
				Τ	022.	· SKIA	_		٦,			
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK			ADDIT	IVES			YIELD CU.FT./5K	MIXED LBS/GAL
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CULÁTII	NG		DISPLACEMENT_			PRESLUSH: BBL	-GAL			TYPE.		
EAKDOW	/N		MAXIMUM			LOAD & BKDN:	BBLGA	L		PAG	D: BBL-GAL	<u> </u>
ERAGE_		FRACT	URE GRADIENT_			TREATMENT: 88	L-GAL.			DIS	PL BL GAL	TL 5
				 15-MIN		CEMENT SLURR			26.0			
UT-IN: IN		HYDRAULIC HO	RSEPOWER			TOTAL VOLUME:	وستسور	- 31	<i>ক</i> .3			
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•;		AVERAGE RATE	ES IN BPM		FLATE COCKE	P.F.	And	<u> </u>				
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		J	Alni	CUS			PATRIC	K UPER CO- PAGE NO.
	K	6	AMIC	JOB	J TYP	E 878	SUR	FACE DATE 3-3-90
	ME	RATE	(BBL)	- 	MPS	PRESSUR	RE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
		(BPM)	(GAL)	T	C	TUBING	CASING	
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HALLIBURTON SERVICES PA Division ("Hallburton Compan) RIGINAL

BULK MATERIALS DELIVERY

AND TICKET CONTINUATION

FOR INVOICE AND SISONS

DATE	CUSTOMER ORDER	NO.	÷		WELL NO. AND FAR	aw		cou	YTML					STATE	
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P 020	340										\perp		<u></u>	2360	26
			1	OPM 1911 - R6 REV.	8-85										

WELL NO. 3.30 LEASE HISSOH TICKET NO. 915618

CUSTOMER R. PATRICK PAGE NO. **JOB LOG** 55 LS JOB TYPE PUMPS DESCRIPTION OF OPERATION AND MATERIALS CASING CALLER 1230 DN PORTION - Rig CICCULATING ON ROTTON & Lidow!

LAY DOWN DRILL RIPE + COHLAS 1534 1600 RUN SE CASING 2015 CASING IN 2335 CARCULATE W/ Lig MUD TO SURFACE 2345 2.100 Rig up Pump Tauck Pump 2025 Scavenger Cement (2) 11st 615 018 15 USD Pump 180 St Stocks, 181. SAIR, SAIR. CFA-2, KI Florate.
DROP Plug - Clean Pumps + lines. 021 029 SO DISPLACE - 100 GAL 10% MSA AC.A 631 300 212 KC1 144 132 800/300 Plus Down - 148 Total BAIS O Float GOOD - LOB COMPLETE 1482 056 UNIT 75494 - P 7620 - P STATE CONCESSION TON OBSTANCE CONSERVATION DIVISION Wichita, Kansas

HALLIBURTON SERVICES

HALLEURION SERVICES

WORK ORDER CONTRACT

FCRM 1908 R-7	A Division of Hamiltonian Company AND PRE-TREATMENT DATA			TTACH T E & TICH
DISTRICT	Z. DAVECTIVITE	٠.	: ,	DATI

ATTACH TO INVOICE & TICKET NO	918019

	- J. U.K. JOHNAL	<u> </u>			INVOICE	& HCKET NO	id.50	. .
DISTRI	ci			• .	:	DATE		
	HALLIBURTON SERVICES YOU ARE HEREBY REQU		JRNISH E		ND SERVIC	EMEN TO	DELIVER AI	ND OPERATE
	AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR	THE PURPOSE	OF SERV	(CLISTOM	ER)			_
	5-30			_	2	2 د		2811
WELL			SEC.	مرم	TWP		RAI	NGE <u>78 // /</u>
FIELD		- K		OWNED	ر کر مجر پر	Paraick		
PIELU	THE FOLLOWING INFORMATION WAS		D BY TH	E CUSTON	MER OR H	IIS AGEN	<u>. –</u>	
FORM	ATION		NEW USED	WEIGHT	SIZE	FROM	то	MAX, ALLOW. P.S.I.
NAME FORM		CASING	N	155/	:	KA	6/10	1.5
	NESS FROM TO		 	11	> -	<i>F</i> #	6900	
PACKE	R: TYPE SET AT	LINER						
TOTAL	DEPTH MUD WEIGHT	TUBING	ł					
	DEPTH MUD WEIGHT	OPEN HOLE			7%		Cylon	SHOTS/FT.
	_PROD: OILBPD, HzOBPD, GASMCF	PERFORATION	ONS			-		-
	NT PROD: OILBPD, H ₂ OBPD, GASMCF	PERFORATION	ONS					
	3,3,3,0,0	PERFORATION	ons					
PREVIO	DUS TREATMENT: DATE			MATERIALS	·			
		U TUBING/A	NNULUS [1		ER ORDER		-
	MENT INSTRUCTIONS: TREAT THRU TUBING (ANNULUS (CASING	c 5/5. 1	1/1/2 (187. 3x10	1/1 C=	1.2 /4	"=10c-1	1 -
	UN 20 St 10 11 + 170 SE (11 2 7 - 1)	153/222	. 1/100	7 1 762 1		- / · · · · · · · · · · · · · · · · · · 		····
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		 					<u> </u>	
CUSTO	MER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION				S, MATERIAI	LS, AND SEI	RVICES	
	consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SI							
a)	To pay Halliburton in accord with the rates and terms stated in Halliburton's current price payment of Customer's account by the last day of the month following the month in which that never to exceed 18% per annum. In the event it becomes necessary to employ attorned 20% of the amount of the ungoid account.	the invoice is dated	l, Customer a	grees to pay intere	st thereon after	default at the l	highest lawful co	ntract rate applicable
b)	To defend, indemnify release and hold harmless Halliburton, its divisions, subsidiaries, pare any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted to	nt and affiliated co	mpanios and	the officers, direc	lors, employees	, agents and se	rvants of all of t	hem from and agains
	1. Damage to property owned by, in the possession of, or leased by Customer, and/o	•	if different fro	om Customer), inci	uding, but nol 1	imited to, surface	ce and subsurfa	ce damage. The term
	"well owner' shall include working and royalty interest owners. 2. Reservor, formation, or well loss or damage, subsurface trespass or any action in the	nature thereof.						
	3 Personal injury or death or property damage (including, but not limited to, damage to t	the reservoir, forma		or any damages s	vhalsoever, gro	wing out of or it	алу мау солл	ected with or resulting
	from pollution, subsurface pressure, losing control of the well and/or a well blowout or. The defense, indemnity, release and hold harmless obligations of Customer provided for in			below shall apply	to claims or liab	oility even if cau	sed or contribut	ed to by Halliburton's
	negligence, strict liability or the unseaworthiness of any vessel owned operated, or furring preparation, design manufacture, distribution or marketing thereof, or from a fature not apply where the claims or liability are caused by the gross negligence or willful miss subsidiaries, parent and affiliated companies and the officers, directors, employees, agents a	nished by Halliburt warn any person conduct of Hallibur	on or any de n of such def ton. The term	fect in the data. (ect. Such delense	Products, supply indomnity, rele	es, materials, or ase and hold h	equipment of I armless obligation	Ralliburton whether in ons of Customer shall
c)	That because of the uncertainty of variable well conditions and the necessity of relying on supplies or materials, nor the results of any treatment or service, nor the accuracy of any owll use their best efforts in gathering such information and their best judgment in interpriary damages arising from the use of such information.	chart into pretation	, research an	alysis, job recomm	andalion or other	er data furnishe	d by Halliburton.	Halliburton personne
d)	That Halliburton warrants only tille to the products, supplies and materials and that the OF MERCHANTABLITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE S	same are free from	n defects in	workmanship and RECEDING SENT	materials THE	RE ARE NO W	ARRANTIES, EX	PRESS OR IMPLIED
	cause of action (whether at contract, tort, breach of warranty or otherwise) arising out of the or materials on their return to Halliburton or, at Halliburton's option to the allowance to the punitive or consequential damages.	he sale or use of a	any products.	supplies er materi	als is expressly	limited to the r	eplacement of si	uch products, supplied
e)	That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, shall pay Halliburton its replacement cost unless such loss is due to the sole negligence. The lesser of its replacement cost or the cost of repairs unless such damage is caused thall, in addition to the foregoing, be fully responsible for loss of or damage is caused the returned to the landing, unless such loss or damage is caused by the sole negligence of Halling and the sole negligence and the sole negligence of Halling and the sole negligence and the sole negligence of the sole negligence of the sole negligence and the sole	of Halliburton, If F by the scle negligo falliburton's equipm	lalliburton eq ence of Hallib	uipment, locks or i urton, in the case	nstruments are of equipment,	damaged in the tools or instrum	e well, Customer ents for marine	shall pay Hall-burtor cperations. Custome
r)	To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the e	extent permitted by	law.		-			
g)	That this contract shall be governed by the law of the state where services are performed of							
h)	That Halliburton shall not be bound by any changes or modifications in this contract, except Stars The Ellin	where such chang	e or modificat	ion is made in writ العام مناه العام	ing by a duly au	ithorized execut	ive officer of Hall ND REPOSERS	liburlon.
	That Halliburton shall not be bound by any changes or modifications in this contract, except STATE DOMARD STATE OF THE STATE OF T	ugrimesio.	THAT	AM AUTHORIZE	7100	SATTLE AS CUS	TOMER'S AGEN	л.
	ADn	""ŠIĞN	ED	11/	CI	JSTOMER		
	APR 1 9 19	On DATE				·		

We certify that the Fair Labor Standards Act of 1938, as amended has been complied with in the production of goods and/or with respect to services furnished under this contract I IUN DIVISION CUSTOMERSAS

TIME ____ _ A.M. P.M.

	HAL	LIBURTON SI	UMMA	RY *	ALLIBURTON LOCATION _	1, :	1.1			BI	LLED ON	20	11
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		BPD. WATER_			MCFD	TUBING							
		MUD TYP		MUD WT		OPEN HOLE			19		1.4	,	SHOTS/FT.
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SC. DATA			TOTAL I	DEPTH		PERFORATION	ONS			<u> </u>			
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		TOOLS AND ACC	ESSORIES			CALLED OU	T	ON LOCA		JOB STARTE			COMPLETED
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	YPE	GAL.	·LB				HRU: T			/	Ī	ıs 📙	TBG./ANN.
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EAKER T			6	SALLB		CUSTOMER REPRESENTA	v) <u> </u>	nef	<i></i>	<u>. </u>	TBG./ANN.
EAKER T	AGENT TYPE_		6			CUSTOMER REPRESENTA	TIVE X) <u>Vet</u>	ref	/ 		TBG./ANN. [
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EAKER T OCKING REPAC B HER HER	AGENT TYPE ALLS TYPE NUMBER OF SACKS	CEMENT		BULK SACKED	17 17	CUSTOMER REPRESENTA HALLIBURTO OPERATOR_ IT DATA	ADDIT	STATE OF	PECS OF THE CEST	175071000	COPIE REOU	ELD T/SK.	MIXED LBS/GAL,
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EAKER T OCKING . REPAC B HER	AGENT TYPE ALLS TYPE NUMBER OF SACKS	CEMENT		BULK SACKED	17 17	CUSTOMER REPRESENTA HALLIBURTO OPERATOR_ IT DATA	ADDIT	COM CONTRACTOR	1 9 19	990	COPIE REOU	ELD T/SK.	MIXED LBS/GAL,
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EAKER TOCKING REPAG B HER HER	NUMBER OF SACKS	CEMENT BRAND	BULK SACKED	SUMM	CUSTOMER REPRESENT/ HALLIBURTO OPERATOR_ IT DATA	ADDIT	COM CONTRACTOR	1 9 19	990	COPIE REOU	ELD T/SK.	MIXED LBS/GAL,	
EAKER TOOKING ARPPAG BHER STAGE	NUMBER OF SACKS	CEMENT CEMENT PRESSURES IN	BRAND	BULK SACKED	SUMM	CUSTOMER REPRESENTA HALLIBURTO OPERATOR NT DATA	ADDIT	API COM Wicim	1 1 9 19	SIUN TYPE.	COPIE REOU	ELD T/SK.	MIXED LBS/GAL.
EAKER TOOKING ARPAGE BHER STAGE	NUMBER OF SACKS	CEMENT CEMENT PRESSURES IN	BRAND PSI DISPLACEMENT	BULK SACKED	SUMN	CUSTOMER REPRESENTA HALLIBURTO OPERATOR IT DATA MARY PRESLUSY: BB LOAD & BXDN:	ADDIT	API COM Wicim	1 1 9 19	SIUN TYPE.	COPIE REOU	ELD T/SK.	MIXED LBS/GAL.
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ORIGINAL



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HALLEBURTON SERVICES RIGINAL

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND 902067

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FORM 2025-R2

CCISCERVATION DIVISION Wichita, Kansas

WORK ORDER CONTRACT AND PRE-TREATMENT DATA INVOICE & TICKET NO DISTRICT TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING 30 WELL NO. SEC STATE OWNED BY FIELD THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT MAX, ALLOW, P.S.1, NEW USED **FORMATION** то NAME **FORMATION** CASING . ·· FROM THICKNESS LINER PACKER: TYPE SET AT TUBING MUD WEIGHT 🌁 TOTAL DEPTH OPEN HOLE SHOTS/FT. BORE HOLE **PERFORATIONS** INITIAL PROD: BPD. H2O BPD, GAS PERFORATIONS BPD. GAS. PRESENT PROD: BPD, H2O's MCF PERFORATIONS PREVIOUS TREATMENT: MATERIALS TREATMENT INSTRUCTIONS: TREAT THRU TUBING 🛘 ANNULUS 🗎 CASING 🗷 TUBING/ANNULUS 🗎 HYDRAULIC HORSEPOWER ORDERED SL CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED As consideration, the above-named Customer agrees: To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for: Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a faiture to warn any person of such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any freatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be flable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's flability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tooks or instruments which are lost in the well and if such equipment, tooks or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are damaged in the well. Customer shall pay Halliburton is replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are damaged in the well. Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburtons equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.

 That Halliburton shall not be bound by any changes or modifications in this additract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

APR 1 9 1990

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED-TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED CUSTOMER CONSERVATION DIVISION DATE TIME A.M. P.M.

Wichita (ansas We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

PAGE 1 OF ____ PAGES



HALLIBURTON SERVICES ORIGINAL NO. 902067-1

FORM 1906 R-11					<u></u>								<u> </u>
WELL NO. — FARM OR LE	ASE NAME			COU	Mende	STATE	1/	CITY/OFF	SHORE L	OCATION	D	ATE 2 - 17	- G/\
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TYPE AND PURPOSE OF	JOB .		}	B-		ORDER NO.			l'	REFERRAL LOC	AHON		**
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As consideration of invoice. Upon Cu lawful contract rate fees in the amount	in, the above-named Custom istomer's default in payment applicable, but never to exc of 20% of the amount of the	er agi er/Cu eed 1	rees to pay Hai istomer's accou 8% per annum. d account. The	indurton in account by the lest in the event it se terms and c	day of the month following the course of the month following the courses necessary to encountrions shall be governed.	ng the month in which ng the month in which nploy an attorney to d by the law of the st	on's current pro h the invoice is enforce collectio ate where service	e nats, invo dated, Cust n of said ed ea are perfe	omer agre- count, Cu ormed or e	sa NET by the 20 as to pay interes stomer agrees to quipment or mat	nn of the folic t thereon after pay all collect erials are furni	wing month atter r default at the hig tion costs and atto shod.	hest an e y
Halfiburton was FITNESS FOR A PAR'	rrants only title to the produc	cto su:	pplies and mat SE WHICH EX	erials and that	the same are free from the	fects in workmanship E IMMEDIATELY PR	o and materials. CEDING SENTE	THERE ARE	NO WARE	ANTIES, EXPRE	SS OR IMPLIED	O, OF MERCHANTA	BILITY,
of action (whether in supplies or materials	rrants only title to the produ- TICULAR PURPOSE OR OTI contract, tort, product list on their return to Halliburto tial damagas.	ility, n or,	breach of wor at Halliburton'	renty or othe option, to the	rwise) prising out of the se allowonce to the custo	sale or use of any mer of credit for th	preducts, supp e cost of such	lies or mat items, in ne	terials is o	spressly fimited oll Halliburton b	to the replace liable for so	ement of such pi recial, incidental, i	oducts, ndirect,
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HALLIB	URTON SE	RVICES		WELL	 I NO	3#	LFASE	HISSUN TICKET NO. 902067
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FORM 201	3 R-2 \	DIGI	NAL	BOL.			vilic	
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