

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7457
Name Elder & Vaughn
Address Box 18938
City/State/Zip Okla. City, OK 73154

Purchaser.....

Operator Contact Person Jack H. Vaughn
Phone 405.842.8877

Contractor: License # 5421
Name Sage Drilling Co.

Wellsite Geologist Don Huber
Phone 316.624.8222

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-6-85 11-16-85 11-16-85
Spud Date Date Reached TD Completion Date
5740 5664
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1430 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 1430 feet depth to Surface/850 SX cmt

API NO. 15- 119-20-725-00-00

County MEADE

E/2 NW SW Sec. 7 Twp. 33S Rge. 28 East West

1980 Ft North from Southeast Corner of Section
4114 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

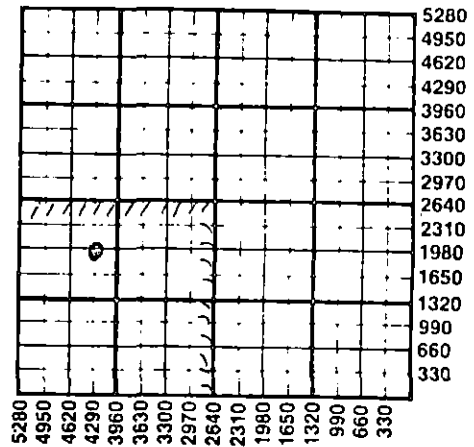
Lease Name LANE Well # 1

Field Name WC

Producing Formation NONE

Elevation: Ground 2437 KB 2449

Section Plat



Rec'd
2-11-86

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T 85 971
Division of Water Resources Permit #.....

Groundwater 1805 Ft North from Southeast Corner
(Well) 4110 Ft West from Southeast Corner of
Sec 7 Twp 33S Rge 28 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Partner, Pet. Eng. Date 12-19-85

Subscribed and sworn to before me this 19 day of December
1985
Notary Public [Signature]
Date Commission Expires March 15, 1988

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 7, Twp. 33S, Rge. 28W

SIDE TWO

Operator Name Elder & Vaughn Lease Name Lane Well # 1

Sec. 7 Twp. 33S Rge. 28 East West County MEADE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Kansas City (Judy Zone) Ls: 4699-4718 Ls. Brn, 001 med. Xlyn-frag, spotted flour & stain, poor to fair cut in CC14.
 Morrow Sd: 5570-80: Ss, fngm-vfgrn, sli porous to friable, some intergrn porosity. Good even brn, stain, good cut. Fair odor.
 DST #1: 5540-5577: Open 45" with wk blow incr to strong blow, no GTS. SI 60" for ISIP, reopen 60" flow w/wk blow incr to strong blow. NGTS. SI 120" for FSIP. Rec. 210' OCM. IFP 145-113 ISIP 1257/60". FF 145-161, FSIP 1611/620. HS 2725-2638

Name	Top	Bottom
Wellington Anhydrite	1945	2490
Heebner Sh	4270	4295
Lansing Ls	4450	4678
Ks. City LS	4699	5066
Marmaton Ls	5074	5247
Cherokee	5247	5490
Morrow Sh.	5547	5570
Morrow Sd.	5570	5580
Miss. Chester Ls.	5607	TD 5940

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"	---	51'	Redi Mix	5 1/2 yds	
Surface	12 1/2"	8 5/8"	24#	1430	Lt + CIH	850 sx	3% cac1 + 1/4# Flo Seal
Production	4 1/2"	7 7/8"	11.6#	5706	Poz Mix	275sx	10#/sx Koalite

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/ft.	5571-78	1000 gal. 7% NE Acid, 18 ba	5571-78
2 shots	4701-09	1000 gal. 15% NE acid w/18 ba	4701-09
2 shots	4702-04	Squeeze 50 sks to 2500#	4701-09
		250 gal. 15% NE Acid	4702-04

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
-0-					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed RECEIVED
 Commingled STATE CORPORATION COMMISSION

FEB 11 1986