

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-119-20,560-00-00

ADDRESS 200 W. Douglas, Suite 300

COUNTY Meade

Wichita, KS 67230

FIELD Borchers North

**CONTACT PERSON Mr. Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE EDIGER

PURCHASER N/A

WELL NO. "C" #1

ADDRESS

WELL LOCATION

DRILLING H-30, Rig #3

2310 Ft. from South Line and

CONTRACTOR

2310 Ft. from East Line of

ADDRESS 251 N. Water

Wichita, KS 67202

the 11 SEC. 33S TWP. 28W RGE.

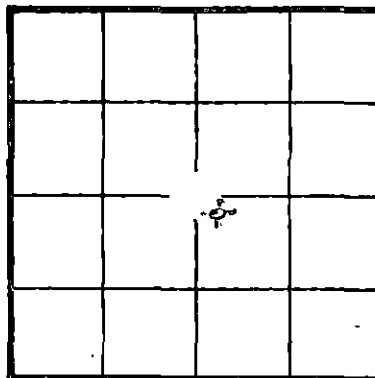
PLUGGING Same

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION MAR 11 1982 CONSERVATION DIVISION Wichita, Kansas

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 5819' PBD N/A

SPUD DATE 2-23-82 DATE COMPLETED 3-8-82

ELEV: GR 2508 DF 2520 KB 2521

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF Sedgwick, COUNTY OF Kansas ss, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OF) TXO Production Corp.

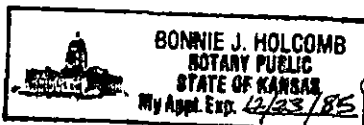
OPERATOR OF THE Ediger LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "C" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF March, 19 82.

Handwritten signatures of Harold R. Trapp and Bonnie J. Holcomb.

NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Herington	2632	-110		
Winford	2714	-193		
Ft Riley	2786	-265		
Florence	2895	-374		
Wreford	2952	-431		
Council Grove	3054	-533		
Weber	3734	-1213		
Heebner	4468	-1947		
Toronto	4482	-1967		
Lansing	4640	-2119		
Stark	5075	-2554		
Swope	5083	-2562		
Marmaton	5236	-2712		
Pawnee	5368	-2847		
Ft. Scott	5411	-2890		
Cherokee	5432	-2911		
Morrow Shale	5732	-3211		
Morrow Sand	5736	-3215		
Chest	5771	-3250		
RTD	5819			
LTD	5827			
Ran O.H. Logs				
DST #1, 5722-51' (Upper Morrow) w/results as follows:				
IFP/60"=85-85#, weak blow & died				
ISIP/90"=675#				
FFP, no blow				
Rec: 125' DM				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor		13-3/8		41			
Surface		8-5/8		1651'		600 sxs	lite + 100 sxs Class H

LINER RECORD

PERFORATION RECORD

Top, ft. N/A	Bottom, ft. N/A	Socks cement N/A	Shots per ft. N/A	Size & type N/A	Depth interval N/A
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TUBING RECORD

Size N/A	Setting depth N/A	Packer set at N/A
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production Dry	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A bbls.	Water MCF N/A %	Gas-oil ratio N/A	CFPB
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Disposition of gas (vented, used on lease or sold) DRY	Perforations N/A
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