

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,602-00-00

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Panoma Council Grove

\*\*CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION Council Grove

PHONE 316-624-6253

LEASE KNELLER "D"

PURCHASER Panhandle Eastern Pipe Line Company

WELL NO. 1

ADDRESS P. O. Box 828

WELL LOCATION 1250' FN & EL.

Liberal, Kansas 67901

1250 Ft. from North Line and

DRILLING Wakefield Drilling Company

1250 Ft. from East Line of

CONTRACTOR

ADDRESS 300 W. Douglas, Suite 500

the NE/4 SEC. 33 TWP. 33S RGE. 40W

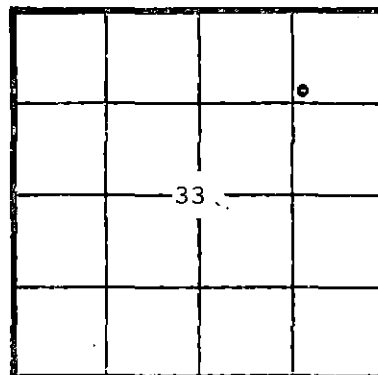
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office  
Use)

TOTAL DEPTH 2846' PSTD 2836'

SPUD DATE 1/8/82 DATE COMPLETED 4/7/82

ELEV: GR 3315 DF 3320 KB 3321

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 702' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager(FOR)(OF)Anadarko Production Company

OPERATOR OF THE KNELLER "D" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF April, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER I DO NOT SAITH NOT.

4-26-82

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF April, 19 82.



BEVERLY J. WILLIAMS  
Seward County, Kansas

MY COMMISSION EXPIRES November 21, 1982

(S)

NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; corred intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and Gyp	0'	100'		
Sand & Clay	100'	315'		
Redbed	315'	615'		
Redbed & Gyp Streaks	615'	727'		
Redbed & Gyp	727'	985'		
Redbed & Gyp	985'	1223'		
Sand	1223'	1373'		
Redbed	1373'	1490'		
Shale & Gyp, Anhydrite	1490'	1809'		
Shale	1809'	2270'		
Shale & Lime	2270'	2710'		
Lime & Shale	2710'	2846'		
RTD		2846'		

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	702'	Common	650	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	2845'	Lite-wate SS Pozmix	500 150	.5% D-65 .5% D-65

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	2814-27'
TUBING RECORD			2	.46	2731-2811' O.A.
Size	Setting depth	Packer set at			
2-3/8"	2735'		2	.46	

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 15% HCl + 33 BS	2814-27'
A/3200 gal 15% HCl + 143 BS. F/125,000 water + 290,000# riversand.	2731-2827'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	-0-	727
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
To be sold	% 26.4	-0-
	Perforations	CFPB
	2731-2827' (Council Grove)	