

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8802
name COBRA OIL & GAS CORPORATION
address P.O. Box 1929
City/State/Zip Woodward, OK 73802-1929

Operator Contact Person Glen A. Waugh
Phone 405-254-2027

Contractor: license # 4274
name A.R. DILLARD JR.

Wellsite Geologist BILL HILLMAN
Phone 405-256-3877

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-18-85 10-4-85 10-5-85
Spud Date Date Reached TD Completion Date
5675'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 836' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 15-025-20,929-00-00

County Clark

W/2 W/2 SE Sec 16 Twp 34S Rge 24

1320' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

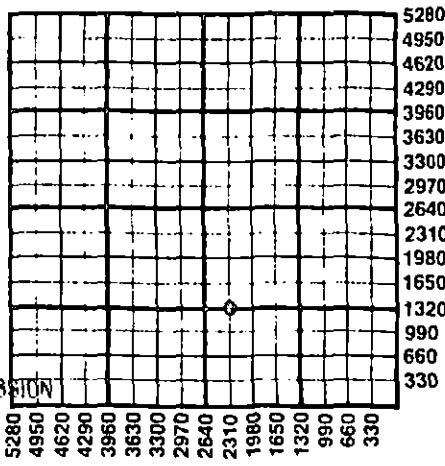
Lease Name Henry "16" Well# 1

Field Name Color

Producing Formation

Elevation: Ground 1940' KB 1952'

Section Plat



RECEIVED
OCT 15 1985
STATE CORPORATION COMMISSION

WATER SUPPLY INFORMATION

Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen A. Waugh /Glen A. Waugh
Title District Manager Date 10-10-85
Subscribed and sworn to before me this 10th day of October 19 85
Notary Public Nancy Watkins
Date Commission Expires 8-4-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 16 Twp. 34S Rge. 24E

Operator Name .. COBRA OIL & GAS CORP.... Lease Name ... Henry 16 Well# .1. SEC .16. TWP.34S. RGE...24... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample Subsea

Name	Top	Bottom
Heebner	4242'	-2290'
Toronto	4258'	-2306'
Lansing	4426'	-2474'
KC	4530'	-2578'
Marmaton	5064'	-3112'
Cherokee	5247'	-3295'
Chester	5492'	-3540'

DST #1 Toronto zone 4258'-4276'
 No gas to surface
 Times 30-60-60-120 mins.
 Rec. 690' Drlg. mud CI 41,000 PPM
 FHP 2117#, IFP 350-350#
 ISIP 1590#, FFP 365-365#
 FSIP 1590# FHP 2057#

DST #2 Chester Zone 5510'-5568'
 Times 30-60-120-240 mins.
 GTS 75 mins. into 2nd
 Open 11.04 MCF D rate
 Rec 125' GCDM CI 4200 PPM
 IHP 2716#, IFP 58-72#, ISIP 880#
 FFP 77-72#, FSIP 1732#
 FHP 2644#

CONFIDENTIAL

RELEASED
 FEB 16 1987
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	836'	Poz & reg	500	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL Dually Completed. Commingled