

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

025-20,975-00-00

API No. 15-.....
County..... Clark
C SW SW 15 34S 24 East
..... Sec..... Twp..... Rge..... X West

Operator: License # 5654
Name Rine Drilling Company
Address 300 W. Douglas, Ste. 600
Wichita, KS 67202
City/State/Zip Wichita, KS 67202

660' Ft North from Southeast Corner of Section
4620' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... N/A

Lease Name..... Gabbert 1-15..... Well #..... 1

Operator Contact Person E. J. Rine
Phone 316-267-1333

Field Name.....

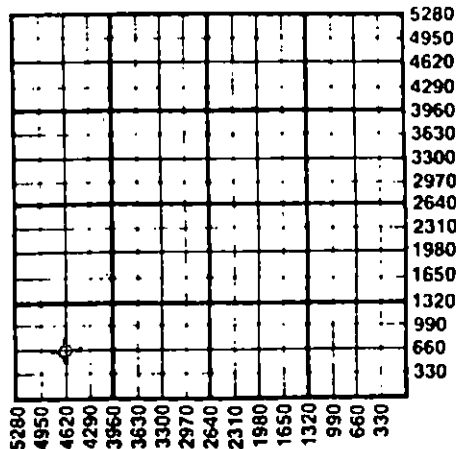
Producing Formation..... N/A

Contractor: License # 5654
Name Rine Drilling Company

Elevation: Ground..... 1950'..... KB..... 1962'

Wellsite Geologist Tyler Sanders
Phone 316-684-2373

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If CW/O: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..1-13-87.. ..1-25-87..... ..1-25-87.....
Spud Date Date Reached TD Completion Date
..5850'..... ..N/A.....
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 847' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from N/A..... feet depth to..... w/..... SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #. T. 87-16.....
 Groundwater 660' Ft North from Southeast Corner
(Well) 4690' Ft West from Southeast Corner of
Sec 15 Twp 34S Rge 24 East West
 Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....

E. J. Rine, President Date 1/28/87

Subscribed and sworn to before me this 28th day of January 1987

Notary Public..... Donna K. McKe...

Date Commission Expires..... January 21, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION

1-29-87
JAN 20 1987

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec 15, Twp 34S, Rge 24E

SIDE TWO

Operator Name Rine Drilling Company Lease Name Gabbert 1-15 Well # 1

Sec. 15 Twp. 34S Rge. 24 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5124-5211" (Altamont Pawnee)
 1st open: v. weak blow incr to 4 in
 2nd open: v. weak built to 1 in.
 Times: 45-60-45-60
 Recovery: 270' muddy water
 Cl 27,000 ppm
 IFPs 58/116 ISIP 1920 IHP 2496
 FFPs 116/174 FSIP 1882 FHP 2438
 BHT 112°

Name	Top	Bottom
Elgin Lm	4088'	(-2126)
Heebner	4256	(-2294)
Toronto	4278	(-2316)
Lansing	4447	(-2485)
Stark	4959	(-2297)
Marmaton	5068	(-3106)
Pawnee	5198	(-3236)
u Cherokee	5259	(-3296)
l Cherokee	5295	(-3333)
Atoka-B/Inola	5413	(-3451)
B/Atoka-Morrow	5501	(-3539)
Miss Chester	5508	(-3546)
St. Gen.	5785	(-2823)

DST #2 5446-5530 (Chester)
 1st open: v. weak blow built to 1 in.
 2nd open: no blow
 Times: 30-75-30-90
 Recovery: 90' mud/NS
 IFPs 68/87 ISIP 145 IHP 2688
 FFPs 87/87 FSIP 174 FHP 2688
 BHT 115°

RTD 5850
 LTD 5855

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		100'	Hal	300	2% cc
Surface	12-1/4"	8-5/8"	24#	847'	H/C	235	2% cc, 1/4# flocele
					Class C	125	2% cc, 1/4# flocele

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	NA	NA	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	NA			NA	

Date of First Production	Producing Method
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	NA	NA	NA		
	Bbls	MCF	Bbls		

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation	<input type="checkbox"/> Sold <input type="checkbox"/> Other (Specify)	
NA <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled	