

TIGHT

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-025-20,759-00-00

ADDRESS 422 Union Center COUNTY Clark

Wichita, Kansas 67202 FIELD

** CONTACT PERSON E. A. Falkowski PROD. FORMATION

PHONE (316)262-2636

PURCHASER LEASE Gardiner "O"

ADDRESS WELL NO. 1

WELL LOCATION C NE

DRILLING Union Drilling Co., Inc. 1320 Ft. from North Line and

CONTRACTOR ADDRESS 422 Union Center 1320 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 11 TWP 34S RGE 24W (W)

PLOGGING Union Drilling Co., Inc.

CONTRACTOR ADDRESS 422 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 5700' PBDT

SPUD DATE 11-23-83 DATE COMPLETED 12-14-83

ELEV: GR 1933' DF KB 1938'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

WELL PLAT (Office Use Only)

		*	
		11	

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 715' w/950 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

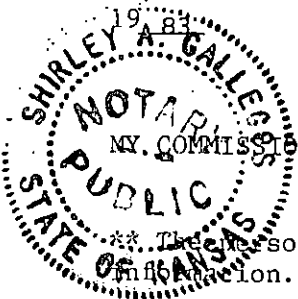
A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of E. A. Falkowski)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December



(Signature of Shirley A. Gallegos)
(NOTARY PUBLIC)
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

DEC 27 1983 12-27-83 CONSERVATION DIVISION

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST#1 5391-5445', Miss. 30-45-30-45, vry wk blow for 17", rec 15' mud, IFP 57-57#, ISIP 67#, FFP 57-57#, FSIP 57#, BHT 112'. DST#2 3222-3283', Wabaunsee (hook wall test) 30-45-30-45, wk blow throughout, rec 150' thin mud, IFP 77-86#, ISIP 1203#, FFP 86-96#, FSIP 1203#.					Sample Tops: Heebner Toronto Douglas Lansing B/KC Marmaton Cherokee Morrison Sh Miss. Chester Ste Genevieve RTD	4198 (-2260) 4213 (-2275) 4246 (-2308) 4396 (-2458) 5002 (-3064) 5023 (-3085) 5190 (-3252) 5335 (-3397) 5413 (-3475) 5653 (-3715) 5700 (-3762)
0	760	Redbed			Electric Log Tops:	
760	3585	Shale			Wabaunsee	3272 (-3284)
3585	3718	Shale & Lime			Heebner	4196 (-2258)
3718	4950	Lime & Shale			Toronto	4210 (-2272)
4950	5700	Lime			Douglas	4242 (-2304)
5700		RTD			Lansing	4392 (-2454)
					B/KC	4998 (-3060)
					Marmaton	5017 (-3079)
					Cherokee Sh	5186 (-3248)
					Morrison Sh	5330 (-3392)
					Miss. Chester	5409 (-3471)
					Ste Genevieve	5651 (-3713)
					LTD	5698 (-3760)

RELEASED
 JAN 18 1985
 FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	715'	common	950	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity:
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
	Perforations	

