

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5023
Name Kansas Petroleum, Inc.
Address 225 North Market
Suite 310
City/State/Zip Wichita, Kansas 67202

Purchaser The Kansas Power & Light Company

Operator Contact Person James Tasheff
Phone 267-2266

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist William H. Shepherd
Phone 263-5495

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-18-85 7-24-85 8-14-85
Spud Date Date Reached TD Completion Date

5670 5560
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 549 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-025-20,894-A00-01

County Clark

NW SE Sec 8 Twp 34 Rge 24 ☐ East ☒ West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

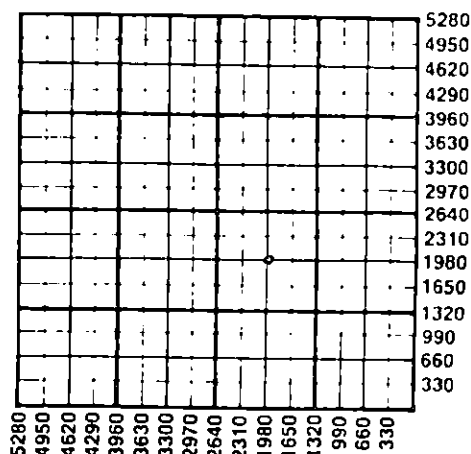
Lease Name Gardiner Well # 2

Field Name McKinney

Producing Formation Mississippi

Elevation: Ground 1955 KB 1963

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T85-392
Division of Water Resources Permit #

☐ Groundwater 1980 Ft North from Southeast Corner
(Well) 1930 Ft West from Southeast Corner of
Sec 8 Twp 34 Rge 24 ☐ East ☒ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

KANSAS PETROLEUM, INC.

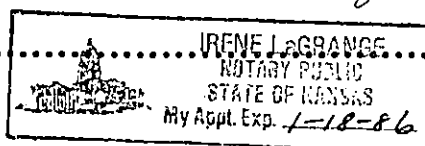
Signature James Tasheff

Title President Date 9/24/85

Subscribed and sworn to before me this 24 day of Sept. 1985

Notary Public Irene La Grange

Date Commission Expires



K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

RECEIVED

STATE CORPORATION COMMISSION

SEP 25 1985 Form ACO-1 (7-84)

9-25-85
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Kansas Petroleum, Inc. Lease Name..... Gardiner Well #... 2

Sec. 8 Twp. 34 Rge. 24 ☐ East
☒ West County... Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey. ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

Heebner 4218 (-2255)
Lansing-KC 4400 (-4407)
Stark Shale 4925 (-2962)
Base K.C. 5016 (-3053)
Pawnee 5155 (-3192)
Cherokee Sh. 5217 (-3254)
Atoka 5376 (-3413)
Miss-Chester 5458 (-3495)
LTD 5663 (-3700)
RTD 5670 (-3707)

CONFIDENTIAL

RELEASED

DEC 12 1986

CASING RECORD ☒ New ☐ Used				FROM CONFIDENTIAL			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	#Sacks	Type and Percent
	Drilled	Set (in O.D.)	Lbs/Ft.	Depth	Cement	Used	Additives
* Conductor	12-1/2	16	55	100	60-40 Poz. Class A	150 (50)	2% gel, 3% CC
New Surface	12-1/4	8-5/8	24	549	50-50 Poz. Class A	1250	3% CC
New Production	7-7/8	4-1/2	11.6#	5686	60/40 pozmix	175	10% salt; 3/4% C.F.R.2
* See ACO-1 filed on API 15-025-20,894.							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2 jumbo	5501-5505			2,000 gal. D.S.F.E. acid			All perfs
2 jumbo	5489-5492			3,000 gal. 2% HCL acid and			All perfs
2 jumbo	5459-5462			4,383 standard cu. ft. nitrogen			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					
2-3/8	5451.14	None					
Date of First Production	Producing Method						
9-5-85	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0	300	0				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

5501-5505 5489-5492
5459-5462